

**3R-1014**

**Release Report/ General  
Correspondence**

**Williams RA**

**Date: Jul-Sep 2014**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company Williams Four Corners LLC	Contact Mitch Morris
Address 188 CR 4900, Bloomfield, NM 87413	Telephone No. 505-632-4442
Facility Name 31-6 CDP	Facility Type Compressor Station

Surface Owner Bureau of Land Management	Mineral Owner	API No.
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**LOCATION OF RELEASE**

Unit Letter N	Section I	Township 30N	Range 6W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude 36° 50.155 N Longitude 107° 25.200 W

36.8359166 107.420000  
**NATURE OF RELEASE**

Type of Release Natural Gas	Volume of Release 220 MCF	Volume Recovered 0 MCF
Source of Release Dump Valve	Date and Hour of Occurrence 7/23/2014, 04:00 AM	Date and Hour of Discovery 7/23/2014, 04:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\*  
N/A

**OIL CONS. DIV DIST. 3**

**AUG 07 2014**

Describe Cause of Problem and Remedial Action Taken.\*  
A compressor unit dump valve was left open, resulting in 220 MCF of natural gas releasing to atmosphere.

Describe Area Affected and Cleanup Action Taken.\*  
No cleanup required with gas release.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Mitch Morris	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 9/8/14	Expiration Date:
E-mail Address: mitch.morris@williams.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: August 1, 2014	Phone: 505-632-4708	

\* Attach Additional Sheets If Necessary

#NCS 1425134666

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Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company Williams Four Corners LLC	Contact Mitch Morris
Address 188 CR 4900, Bloomfield, NM 87413	Telephone No. 505-632-4708
Facility Name Lateral R-6	Facility Type Pipeline

Surface Owner Bureau of Land Management	Mineral Owner	API No.
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**LOCATION OF RELEASE**

RCVD SEP 15 '14

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	13	26N	13W					Rio Arriba

Latitude 36.48244 Longitude -107.52420

OIL CONS. DIV.

**NATURE OF RELEASE**

DIST. 3

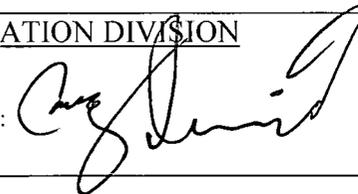
Type of Release Hydrotest Water and Produced Water	Volume of Release 200 BBL	Volume Recovered 80 BBL
Source of Release Pipeline	Date and Hour of Occurrence 06/03/2014, 8:30 AM	Date and Hour of Discovery 06/03/2014, 8:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell (NMOCD), Mark Kelly (BLM), NRC	
By Whom? Mitch Morris, Environmental Specialist	Date and Hour 06/03/14, 12:30 PM	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 200 BBL	

If a Watercourse was Impacted, Describe Fully.\*  
While hydro-testing the lateral R-6 pipeline, the line ruptured causing the release of 200 bbls of water in the Ice Canyon wash. During excavation of the pipeline to complete repairs, impacts were encountered that appear to have been associated with a historical release. Groundwater was encountered in the excavation at a depth of approximately 6 feet below ground surface. Analytical results indicate the presence of BTEX constituents and TPH in the soil and groundwater.

Describe Cause of Problem and Remedial Action Taken.\*  
The release was secured and the pipeline was excavated. Standing water was removed for disposal and the pipeline was repaired. Approximately 1,000 cubic yards of impacted soil has been removed from the area and is currently being transported offsite for disposal.

Describe Area Affected and Cleanup Action Taken.\*  
Impacted soil and water were removed from the area for disposal. Excavation activities were completed on June 14, 2014 based on field screening results. The current excavation dimensions are 92 feet x 31 feet x 7.5 feet deep. Preliminary soil analytical data indicates that the lateral extent of impacts have been delineated. Additional evaluation for the extent of groundwater impacts is ongoing.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Mitch Morris	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 9/18/14	Expiration Date:
E-mail Address: mitch.morris@williams.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 09/08/2014	Phone: 505-632-4708	

\* Attach Additional Sheets If Necessary

#NCS 142 6135 329