

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Regency (Formerly Southern Union Gas)	Contact	Crystal Callaway
Address	421 W. 3 rd Street, Suite 250, Ft. Worth, TX 76102	Telephone No.	817-302-9407
Facility Name	R.R. Sims 10" MA-3	Facility Type	10" Natural Gas Gathering Line
Surface Owner:	Sims Ranch	Mineral Owner	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	3	23S	37E					Lea

Latitude 32.33946 Longitude -103.15354

NATURE OF RELEASE

Type of Release:	Liquid/Natural Gas	Volume of Release:	Unknown	Volume Recovered:	None
Source of Release:	10" Line Leak	Date and Hour of Occurrence	9-23-2014	Date and Hour of Discovery	9-23-2014
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

A leak was discovered in the R. R. Sims 10" MA-3 line formerly operated by Southern Union Gas (Now Regency) on 9-23-2014. The line was repaired with a clamp. Upon review, it was discussed with the NMOCD and determined that filing of a Form C-141 was appropriate.

Describe Area Affected and Cleanup Action Taken.*

The impacted area was remediated by APEX Titan personnel on November 19th-24th of 2014. Impacted soil was removed and transported offsite for proper disposal. Confirmation samples were collected and sent to an NMOCD approved laboratory, which determined concentrations of BTEX, TPH and chloride were less than the NMOCD regulatory standards. Subsequently, the site was backfilled and the surface has been restored.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Crystal Callaway</i>	OIL CONSERVATION DIVISION	
Printed Name:	Crystal Callaway	Approved by Environmental Specialist:	
Title:	SR-Env Remediation Spec	Approval Date: 1-9-15	Expiration Date:
E-mail Address:	Crystal.Callaway@regency.com	Conditions of Approval:	
Date:	12/29/14	Phone:	817-807-6514
			Attached <input type="checkbox"/>
			1AP-3936

* Attach Additional Sheets If Necessary

JAN 13 2015