

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

JAN 09 2015

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: ConocoPhillips	Contact: Jay Garcia
Address: 29 Vacuum Complex Lane	Telephone No. 575-704-2455
Facility Name: Santa Fe #133	Facility Type: Tank Batterys

Surface Owner: NMOCD	Mineral Owner: NMOCD	API No. 30-025-32333
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	31	17S	35E	435	South	1930	East	LEA

Latitude 32.7854367361682 Longitude 103.494735819723

NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 6.27 BBLs	Volume Recovered: 0 BBLs
Source of Release: Tank overflow	Date and Hour of Occurrence 01/04/2015 10:30 am	Date and Hour of Discovery 01/04/2015 4:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tomas Oberding	
By Whom? Jay Garcia	Date and Hour: 01/07/2015 10:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

ENV – Agency Reportable – 3 BO & 17 BPW – Santa Fe #133– RR II – MCBU – Buckeye:
On Sunday January 4th, 2015 @ 10:30 Hrs. MST, at Santa Fe #133, a water tank overflow was found during normal rounds resulting in a release of 3 bbls of oil and 17 bbls of produced water. 2 bbl. of oil and 13 bbl. of produced water were recovered. The affected area will be remediated according to NMOCD and COPC and BLM guidelines. This is not a PSE. Consequence: 1, Likelihood: 5, RR: II

Describe Area Affected and Cleanup Action Taken.*
Release of 17 barrels produced water and 3 barrels of oil. Recovered 13 barrels of produce water and 2 barrels of oil. Affected area was 110 foot by 60 foot X 2 inch deep o caliche pad and was not contained. The affected area will be remediated according to NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jay Garcia</i>	OIL CONSERVATION DIVISION	
Printed Name: Jay Garcia	<i>[Signature]</i> Approved by Environmental Specialist:	
Title: LEAD HSE	Approval Date: <i>1-9-15</i>	Expiration Date: <i>3-9-15</i>
E-mail Address: jay.c.garcia@conocophillips.com	Conditions of Approval: <i>see Signer request Release & create one upon NMOCD guide. - Subm Form C-141 by 2-9-15</i>	Attached <input type="checkbox"/>
Date: 01/07/2015	Phone: 575-704-2455	<i>IRP 3494</i>

JAN 13 2015

N70 15009 35 732
P70 15009 36 051