State of New Mexicartesia DISTRICT District I Form C-141 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources 2014 Revised August 8, 2011 District II 811 S. First St., Artesia, NM 88210 Submit 1 Copy to appropriate District Office in District III **Oil Conservation Division** accordance with 19.15.29 NMAC. 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis DRECEIVED District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

FAB 1501 4435// Release Notification and Corrective Action							
NAB1501443670		OPERATOR	Initial Report	Final Report			
Name of Company Enterprise Field Services	LLC	Contact Dina Babinski					
Address PO Box 4324, Houston TX 77252		Telephone No. 210-528-38	824				
Facility Name Pipeline ROW, 08707M Gath	Facility Type Gas Gathering Pipeline						
Surface Owner Bureau of Reclamation	Mineral Own	er NA - Pipeline	API No. NA				

**LOCATION OF RELEASE** 

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L 22	3	21S	26E	13	North	528	East	Eddy

Latitude N 32.520097 Longitude W-104.282174

## **NATURE OF RELEASE**

Volume of Release 181 MCF

Volume Recovered NA

Source of Release Pipeline Leak and Blowdown	Date and Hour of Occurrence	Date and Hour of Discovery					
	10/24/2014 @ 13:53 MDT	10/10/2014 @ 13:53 MDT					
Was Immediate Notice Given?	If YES, To Whom?						
Yes No X Not Required							
By Whom?	Date and Hour						
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.					
🗌 Yes 🖾 No							
If a Watercourse was Impacted, Describe Fully.*							
Describe Cause of Problem and Remedial Action Taken.*							
Pipeline leak was detected by a third party pumper passing by. An unaf leaking portion was isolated, and pipeline section was blown down to c	filiated vehicle backed into the tie-in	vent valve causing a vapor leak. The					
same day.	arry out repair activities immediately.	Repair of the tie-in was complete on the					
sume uuy.							
Describe Area Affected and Cleanup Action Taken.*							
No liquid spills occurred requiring any cleanup actions.							
I hereby certify that the information given above is true and complete to							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.	aces not reneve the operator of respons	sionity for compliance with any other					
	OIL CONSERV	VATION DIVISION					
Signature: VIII Fulle	Signed By M	Alle Description					
	Approved by Signed by	461 ACTA ONCE					
Printed Name: Jon E. Fields							
Title: Director, Field Environmental	Approval Date: 11410	Expiration Date: 111					
E mail Address: isfields@anuad.com	Conditions of Annuoval						
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached					
Date: 1-5-7019 Phone: 713-381-6684	FINA						
* Attach Additional Sheets If Necessary		000					
		2 KP- 2738					

Type of Release Natural Gas



ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner)

November 5, 2014

NM OIL CONSERVATION ARTESIA DISTRICT

NOV 10 2014

7014 1200 0001 0918 2307 Return Receipt Requested

## RECEIVED

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

## **RE:** Form C-141 Report for Enterprise Field Services LLC Releases on Carlsbad Area Gathering Lines

Dear Mr. Bratcher:

Enclosed, please find the required C-141 Form for the pipeline leak and blowdown on our 1005-O87O7M tie-in in Eddy County on October 24, 2014. The pipeline leak was detected by an Enterprise employee, and immediate repair activities were carried out to avoid further gas losses. This report is sent pursuant to NMAC 19.15.29 requirements for minor leaks.

If you have any questions or need additional information, please contact Dina Babinski, our area Environmental Supervisor at 210-528-3824 or by email at <u>djbabinski@eprod.com</u>, or me directly at 713-318-6684.

Yours truly,

m) Falls

Jon E. Fields Director-Field Environmental

/bjm Attachment