District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

MAY 03 2012

RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
NMOCD ARTESIA
Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505

Pipeline ROW, Trunk A Line, Section B-6 Facility Type: Gas Gathering Pipeline Facility Rome Pipeline ROW, Trunk A Line, Section B-6 Facility Type: Gas Gathering Pipeline Facility Type: Gas Gathering Pipeline Multiple Owners Mineral Owner NA Lease No. NA Lease No. NA Location Of Release Joint Letter Section Township Range Teet from the North/South Line Feet from the East/West Line County Eddy Latitude: N 32.601782 Latitude: N 32.601782 Longitude: W-104.464243 NATURE OF RELEASE NATURE OF RELEASE NATURE OF RELEASE Yellow of Release Natural Gas, H2S Contaminated (200 ppm) Volume of Release 32.000 MCF Volume Recovered 0 outcome of Release Purge activities to clear H2S from line. Date and Hour of Occurrence Outcome Outcome Outcome Outcome Outcome of Packed Strain William (1978). To Whom? Mike Bratcher via Telephone Was Immediate Notice Given? Yes No Not Required Mike Bratcher via Telephone Was a Watercourse Reached? Yes No Describe Area Affected and Cleanup Action Taken.* A third-party well connected to the Enterprise Gathering system introduced high H2S gas to the system. To eliminate this gas, the gathering lines needed to be purged. Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules are requisitions all operators are required to report and/or file certain release notifications and perform corrective deprending the wind that pursuant to NMOCD rules are regulations. OIL CONSERVATION DIVISION Approved by District Supervisor: OIL CONSERVATION Date: NA Approved by District Supervisor:		572					OPERA'			∐ Initia	al Report		Final Rep
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-mail Address; memarra@eprod.com Conditions of Approval: FINAL Attached	A third-party value of the party of the environment of the environment of the party of the environment of the party of the environment of	well connurged. Fected and the interators and the environations have the interators and the interators and the interators and the interators are environationally and the interators are environational	d Cleanup Apurged to referenced to the purged to referenced to ment. The ve failed to dition, NMC is and/or region.	Action Ta educe the iven above to report a e acceptan adequately OCD accepulations.	ken.* H2S level at the se is true and comnd/or file certain ce of a C-141 repy investigate and ptance of a C-14	South Car plete to the release noort by the remediate I report de	rlsbad Comp ne best of my otifications a e NMOCD n e contaminat oes not relie	ressor Station below knowledge and und perform corremarked as "Final Final History that pose a three the operator of OIL CONTY District Supervision and the state of the state	ow the punderstactive ac Report" reat to grespons	permitted li and that pur tions for re- does not re- ground water sibility for o	mit of 4 ppm suant to NM leases which lieve the ope er, surface w compliance v	n. IOCD to may everator of ater, howeth an	ules and ndanger f liability ıman health

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

April 26, 2012

Return Receipt Requested 7011 1570 0003 0830 2598

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South first Street Artesia, New Mexico 88210

RE: Form C-141 Reports

Various Releases during the Weeks of April 16 and 23, 2012



Mr. Bratcher:

Enclosed please find ten C-141 Forms for the pipeline releases described below. The releases were the result of purging high levels of H2S in the gathering system.

★13,300 MCF from our Trunk A Line at the S. Carlsbad station in Eddy County on 4/17/2012 10,200 MCF from the blow-down of our Trunk A Line in Eddy County on 4/17/2012 4,200 MCF from the blow-down of Section A-18 to Trunk A in Eddy County on 4/17/2012 9,405 MCF from the blow-down of Section A-18 to B-6 Line in Eddy County on 4/19/2012 32,000 MCF from the blow-down of the B-6 Line in Eddy County on 4/20/2012 9,979 MCF from the blow-down of the B-6 Line at Long Draw in Eddy County on 4/21/2012 6,642 MCF from the first blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/22/2012

4,961.6 MCF from the second blow-down of Long Draw at Brantley Valve in Eddy County on 4/23/2012

5479.2 MCF from the third blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/24/2012

9740.4 MCF from the fourth blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/25/2012

These are being sent pursuant to 29 (19.15.29) NMAC and as follow-up to Jim Heap's verbal notification to you following these events.

If you have any questions or need additional information, please contact our area field representative, Jim Heap, at 432-696-5404 (jkheap@eprod.com) or me directly at 713-381-6684.

Yours truly,

Matthew E. Marra

Sr. Director - Environmental

/bjm attachments P. O. BOX 4324 HOUSTON, TX 77210-4324 713.381.6500