

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAY 03 2012

NMOCD ARTESIA

Form C-141
Revised August 8, 2011

Submit Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

FAB1502257128

Release Notification and Corrective Action

NAB1502257272

OPERATOR

☐ Initial Report ☒ Final Report

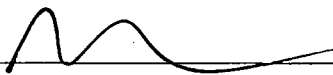
Name of Company	Enterprise Field Services LLC	Contact	Jim Heap
	PO Box 4324, Houston, TX 77252	Telephone No.	432-686-5404
Facility Name	Pipeline ROW, Trunk A Line, Section B-6	Facility Type:	Gas Gathering Pipeline
Surface Owner	Multiple Owners	Mineral Owner	NA
		Lease No.	NA

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	3	20S	25E					Eddy

Latitude: N 32.601782 **Longitude:** W-104.464243

NATURE OF RELEASE

Type of Release	Natural Gas, H2S Contaminated (200 ppm)	Volume of Release	32,000 MCF	Volume Recovered	0
Source of Release	Purge activities to clear H2S from line.	Date and Hour of Occurrence	04-20-2012 16:00 hrs	Date and Hour of Discovery	04-17-2012 01:59 hrs
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher via Telephone		
By Whom?	Jim Heap	Date and Hour	04-21-2012 0900 hrs		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.* A third-party well connected to the Enterprise Gathering system introduced high H2S gas to the system. To eliminate this gas, the gathering lines needed to be purged.					
Describe Area Affected and Cleanup Action Taken.* Several lines are being purged to reduce the H2S level at the South Carlsbad Compressor Station below the permitted limit of 4 ppm.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature: 		OIL CONSERVATION DIVISION			
Printed Name: Matthew E. Marra		Approved by District Supervisor:			
Title: Senior Director - Environment		Approval Date: 1/22/15		Expiration Date: N/A	
E-mail Address: memarra@eprod.com		Conditions of Approval: FINAL		Attached <input type="checkbox"/>	
Date: 4/30/12 Phone: 713-381-6684					

* Attach Additional Sheets If Necessary

2RP-2764



Enterprise
Products

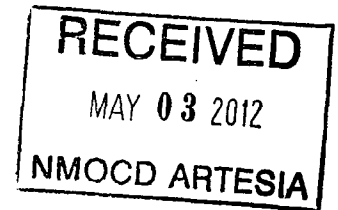
ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

April 26, 2012

Return Receipt Requested
7011 1570 0003 0830 2598

Mr. Mike Bratcher
New Mexico Oil Conservation Division
District 2 Office
811 South first Street
Artesia, New Mexico 88210



**RE: Form C-141 Reports
Various Releases during the Weeks of April 16 and 23, 2012**

Mr. Bratcher:

Enclosed please find ten C-141 Forms for the pipeline releases described below. The releases were the result of purging high levels of H₂S in the gathering system.

- *13,300 MCF from our Trunk A Line at the S. Carlsbad station in Eddy County on 4/17/2012
- 10,200 MCF from the blow-down of our Trunk A Line in Eddy County on 4/17/2012
- 4,200 MCF from the blow-down of Section A-18 to Trunk A in Eddy County on 4/17/2012
- 9,405 MCF from the blow-down of Section A-18 to B-6 Line in Eddy County on 4/19/2012
- 32,000 MCF from the blow-down of the B-6 Line in Eddy County on 4/20/2012
- 9,979 MCF from the blow-down of the B-6 Line at Long Draw in Eddy County on 4/21/2012
- 6,642 MCF from the first blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/22/2012
- 4,961.6 MCF from the second blow-down of Long Draw at Brantley Valve in Eddy County on 4/23/2012
- 5479.2 MCF from the third blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/24/2012
- 9740.4 MCF from the fourth blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/25/2012

These are being sent pursuant to 29 (19.15.29) NMAC and as follow-up to Jim Heap's verbal notification to you following these events.

If you have any questions or need additional information, please contact our area field representative, Jim Heap, at 432-696-5404 (jkheap@eprod.com) or me directly at 713-381-6684.

Yours truly,

Matthew E. Marra
Sr. Director – Environmental

/bjm
attachments
P. O. BOX 4324
HOUSTON, TX 77210-4324
713.381.6500

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