District I	State of New Mexico	ARTESIA DISTRICT	Form C-141	
1625 N. French Dr., Hobbs, NM 88240 District II	Energy Minerals and Natural Resources	JAN <b>2</b> 1 2015	Revised August 8, 2011	
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Submit 1 Copy to appropriate District Office accordance with 19.15.29 NMA RECEIVED		
Release Notification and Corrective Action				
NAB1502335947	OPERATOR	🛛 Initial Report	Final Report	
	Contracto Tomo Service		1	

**NM OIL CONSERVATION** 

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Name of Company: BOPCO, L.P.	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: BEU-DI-4 Oil Production Battery (Used the	Facility Type: Exploration and Production
DI-4-270H for reference API#) Spill was 1120 ft. North of well	

Surface Owner: State	Mineral Owner:	API No. 30-015-42479

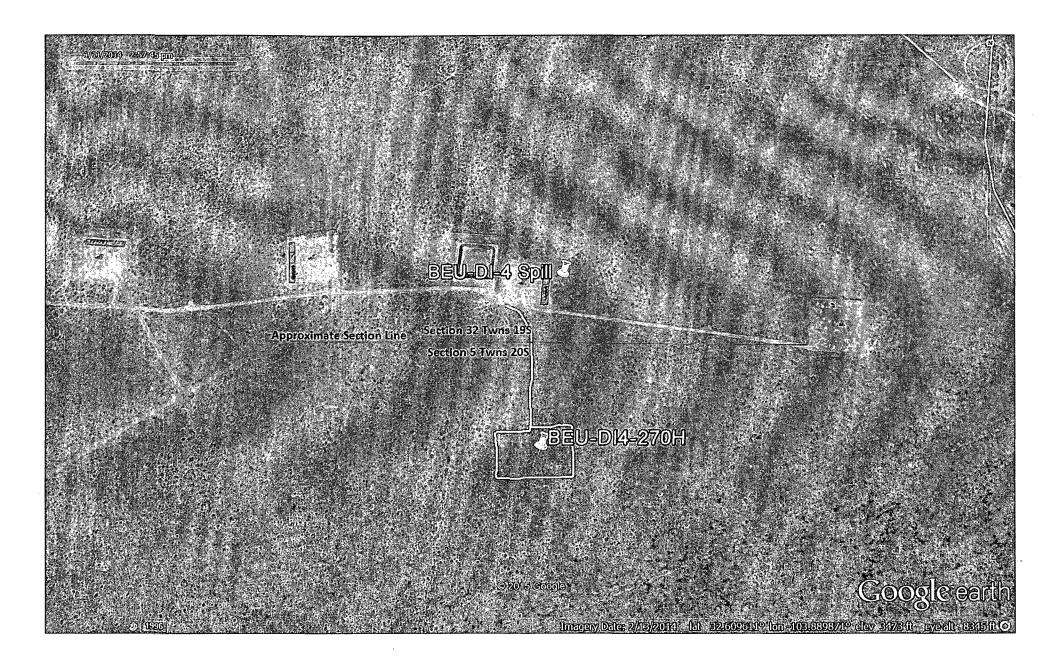
L	OCA	TION	OF	REL	EASE

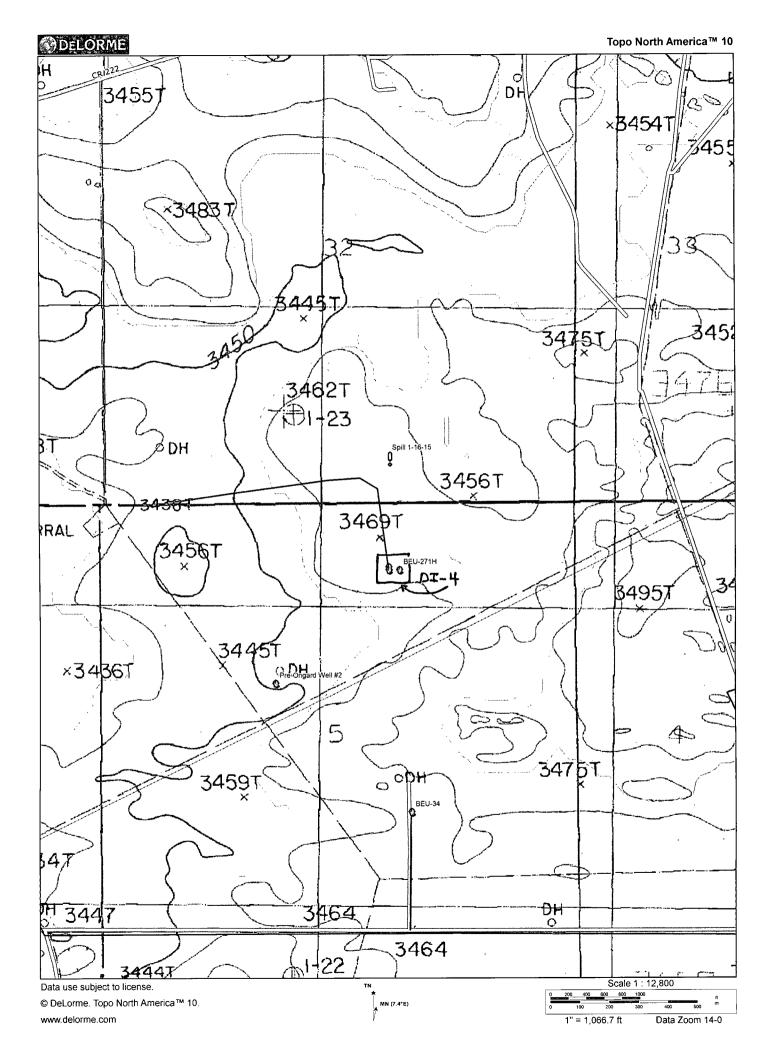
Unit Letter OSection 32Township 19SRange 31EFeet from the North/South LineFeet from the Feet from theEast/West	Eddy
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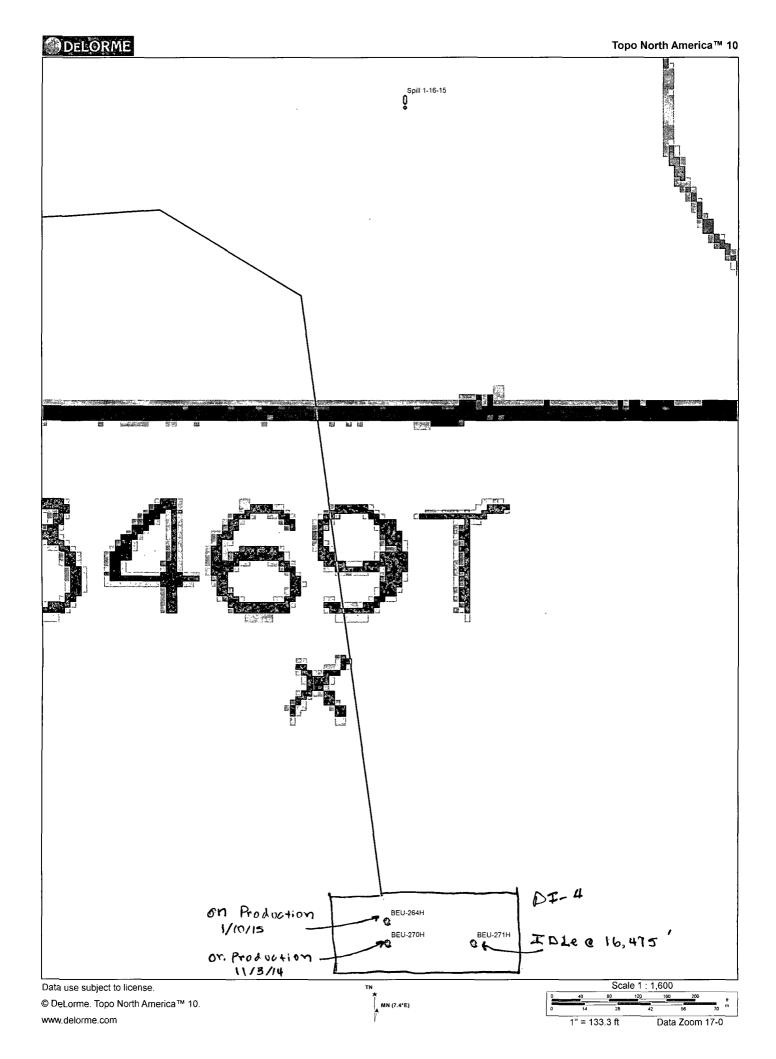
Latitude <u>N 32.610702</u> Longitude <u>W 103.889497</u>

## NATURE OF RELEASE Volume of Release: 4.9 MCF

Type of Release: Natural gas, produced and fresh water	Volume of Release: 4.9 MCF Natural Gas and 88 bbls Fresh and Produced water combined.	Volume Recovered: 15 bbls of water, tested at 48,000 mg/kg chlorides
Source of Release: Three-4" poly lines	Date and Hour of Occurrence: 1/15/16 at approx. 10:15 a.m.	Date and Hour of Discovery: 1/15/16 at approx. 10:15 a.m.
Was Immediate Notice Given?	If YES, To Whom? Mike Bratcher, Heather Patterson, a	and Jim Amos "BLM"
By Whom? Tony Savoie	Date and Hour: 1/16/15 at 10:55 a.r	n
Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         Yes       No		ercourse.
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*A 4" poly line u battery ruptured and caught on fire. The gas was immediately switched to with a fire extinguisher. The fire melted a 4" poly fresh water line and a 4 clamped off, then later that day all three lines were repaired by replacing t to the site.	the flare, the fire burned its self out, the poly produced water transfer line. The	he burning pasture and lines were put out he produced water line was initially
Describe Area Affected and Cleanup Action Taken.* The spills impacted approximately 4,100 sq.ft. of pasture, all of the free st water in the truck and sent to a lab for analysis. On 1/20/15, Basin Environ refusal at 18" the field test for chlorides was 6,484 mg/kg, the other sampl process of initiating the one-call to clean up the spill area in accordance to	nmental collected soil samples from the hit refusal at 36" and field tested at	ne 2 main pooling areas, one soil sample hit 8,232 mg/kg chlorides. BOPCO is in the
I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate or the environment. In addition, NMOCD acceptance of a C-141 report defederal, state, or local laws and/or regulations.	otifications and perform corrective act e NMOCD marked as "Final Report" of e contamination that pose a threat to g	tions for releases which may endanger does not relieve the operator of liability round water, surface water, human health
	OIL CONSERV	ATION DIVISION
Signature:     Ou       Printed Name: Tony-Savoie	Approved by Environmental Specialis	st: Hum
Title: Waste Management and Remediation Specialist	Approval Date: 1/23/15	Expiration Date: MA
R	Conditions of Approval: emediation per O.C.D. Rules	& Guidelinestached
	UBMIT REMEDIATION PROP ATER THAN: 2123115	DAL NU 200 0757
ليا · ·		- LKF.2151







## Savoie, Tony A.

From:	Savoie, Tony A.	Mountain Time
Sent:	Friday, January 16, 2015 10:55 AM	
То:	mike.bratcher@state.nm.us; Patterson	n, Heather, EMNRD
Subject:	FW: Poly line fire	

Mike, Heather we have been notified of a fire and produced water spill somewhere between the BEU-Drilling Island 4 and the Hackberry 34 SWD Here is the information if have as of now. AT&T must be down, I have no phone service at all.

From: Barry, Colin
Sent: Friday, January 16, 2015 10:26 AM
To: Savoie, Tony A.; Blevins, Bradley; Ruth, Amy C.
Cc: Biehl, William "Bill"; Gawlik, Robert
Subject: FW: Poly line fire

Tony/Amy/Bradley, Are any of you in the area to go check on this?

Colin Barry Vice President of Special Services **BOPCO L.P.** 201 Main Street, Suite 3100 Fort Worth, TX 76102 817-390-8812

From: Johnson, Steve F Sent: Friday, January 16, 2015 11:21 AM To: Smitherman, John Cc: Barry, Colin; Thompson, Alan; Schoch, Frederick D.; Brigham, Brad; Shields, Aaron D Subject: Poly line fire

I was just informed by Jace that the 4" poly lines running from DI 4 to the Hackberry were on fire behind the Concho battery due North of our DI 4. Our gas from DI4 was switched to flare and the gas has about bled and burned off. Fire department in route. **Update – we were able to put out fire with an extinguisher.** There is also a 4" SWD line and 4" FW line leaking. We have shut down water transfer and isolated lines. It is in a low spot that will isolate fluids. Vacuum trucks, crew with clamps, etc. are all in route. Plan to keep vacuum truck to keep fluids sucked up until clamps can be applied and SWD line flushed with FW. Jace will forward coordinates etc. and is notifying local EHS. Steve

## Patterson, Heather, EMNRD

From:	Savoie, Tony A. <tasavoie@basspet.com></tasavoie@basspet.com>
Sent:	Friday, January 16, 2015 10:55 AM
То:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Subject:	FW: Poly line fire

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