<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources RECEIVED

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

AUG 3 0 2012 Submi 2 Copies to appropriate District Office in accordance

with Rule 116 on back side of form

NMOCD ARTESIA **Release Notification and Corrective Action**

				OPER	ATOR	☐ Initial ReportX Final Report							
Name of Company BOPCO, LP							Tony Savoie						
	522 W. M			No. (432) 556-	8730								
Facility Na	ne Poke		Facility Typ	e E&P									
Surface Owner Federal Mineral Owner									Lease No.				
LOCATION OF RELEASE													
Unit Letter A	Init Letter Section Township Range Feet from the				North/South Line		Feet from the	East/	West Line	County Eddy			
Latitude N. 32.207618 Longitude W 103.797917													
NATURE OF RELEASE													
Type of Release Produced Water and crude oil							Volume of Release 80 bbls crude Volume				Recovered: 50 bbls crude oil, 0 duced water		
Source of Release Temporary tank overflow							Date and Hour of Occurrence 5/15/11 Hour unknown			Date and Hour of Discovery 5/15/11 10:00 a.m.			
Was Immediate Notice Given?							If YES, To Whom?						
X Yes No Not Required							Mike Bratcher						
By Whom? Tony Savoie Was a Watercourse Reached?							Date and Hour: 5/16/11 8:00 a.m. If YES, Volume Impacting the Watercourse.						
☐ Yes ☐ No							in 123, volume impacting the watercourse.						
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.* A temporary tank that was set to vent produced gas into in the event of a high line pressure on the sales line overflowed due to the process vessels were overloaded with fluid causing the production to release into the vent tank. A second temporary tank was set inside an earthen containment area and overflow lines were installed on the tanks to overflow into the production containment area which is lined. Describe Area Affected and Cleanup Action Taken.* The release affected approximately 1,200 cm. th. of exhibits and and 2,000 cm. th. of proture Cilia.													
Describe Area Affected and Cleanup Action Taken.* The release affected approximately 1,200 sq. ft. of caliche pad and 2,000 sq. ft. of pasture. Oil traveled in the same path as the 5/2/11 release and ponded up in 2 of the areas that had been excavated to a depth of approximately 2 ft. The release site was remediated to NMOCD and BLM standards. Please see the attached Remediation Summary and Site Closure Request, dated June 2012; for details of remediation activities.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
							OIL CONSERVATION DIVISION						
Signature: 1 ou Savin													
Printed Name:	Tony Savo	Approved by District Supervisor:											
Title: Waste N	1gmt. & Re	^	Approval Date: 1/21/15 Expiration Date: 1/A										
E-mail Address: tasavoie@basspet.com						fonditions of Approval:							
Date: 8/30	1/12 I)		Final									

ZRP-789