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		NEW MEXICO OIL CO	ring Bureau -		
		ADMINISTRATIVI		ON CHECI	 KLIST
тні		IANDATORY FOR ALL ADMINISTRAT		XCEPTIONS TO DIVI	SION RULES AND REGULATIONS
-	[DHC-Dow	ndard Location] [NSP-Non-3 nhole Commingling] [CTB	-Lease Commingling		ease Commingling]
	-	[WFX-Waterflood Expansion [SWD-Salt Water Dispo lified Enhanced Oil Recover	n] [PMX-Pressure N osal] [IPI-Injection	Maintenance Ex Pressure Increa	pansion] ise]
]	TYPE OF AI [A]	PPLICATION - Check Thos Location - Spacing Unit - S NSL NSP		ion -A	Pache Curporetie 823
	Checl [B]	Cone Only for [B] or [C] Commingling - Storage - M DHC CTB	Measurement] PLC [] PC [OLS 🗌	OLM 27 20 PR 22 PR 22 OLM 22 PPR 22 22 OLM 22 PPR 22 22 OLM 22 22 00 00 00 00 00 00 00 00
	[C]	Injection - Disposal - Press		ced Oil Recovery	$\begin{array}{c} - & - \\ \nabla & - \\ PPR & - \\ \Im & O \\ \end{array}$
	[D]	Other: Specify			2
]	NOTIFICAT [A]	TION REQUIRED TO: - Ch		ply, or Does N	wer
	[B]	Offset Operators, Lea	seholders or Surface (Owner	30-025-4178- POUL
	[C]	Application is One W	hich Requires Publish	ned Legal Notice	
	[D]	Notification and/or Co U.S. Bureau of Land Managemen	oncurrent Approval by t - Commissioner of Public Lands	y BLM or SLO a, State Land Office	60240 - Drinkand
	[E]	For all of the above, F	Proof of Notification o	or Publication is a	ا ۲۹۱۹ می ۱۹۹۹ Attached, and/or, - Winner
	[5]	Waiwara ana Attachad			62700

[F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

REESA FISHER	Reesa Fisher	SR STAFF REG ANALYST	1/13/2015
Print or Type Name	Signature	Title	Date
		Peeco Fisher@anachacom.com	

e-mail Address

MCDONALD STATE AC 2 #39

January 13, 2015

Mr. Phillip Goetze New Mexico Oil Conservation Division Engineering Bureau 1220 South St Francis Drive Santa Fe, New Mexico 87505

RE: Application for Exception to Rule 303-C – Downhole Commingling Amendment McDonald State AC 2 #39 API 30-025-41782 Unit J, Section 13, T22S, R36E Tubb Oil & Gas (Oil) 60240, Drinkard 19190 & Wantz; Abo (62700) Lea County, New Mexico

Dear Mr. Goetze:

Enclosed please find form C-107A & attachments for downhole commingling the captioned well. The ownerships (WI, NRI and ORRI) of these pools are identical in this wellbore (100% Apache with State Royalty). The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.

The allocation method used for this well was determined by analyzing the cumulative oil, gas and water production in a nine section area of review surrounding this well. Supporting documentation is shown on the attached spreadsheet. Production for active and inactive wells was grouped by pool in the area of review. The totals for each phase were then divided by the number of wells associated with this pool yielding an average. This average was used to determine the percentage allocation. The area of review used encompasses what has been accepted as a good statistical representation for allocation purposes. By using this allocation method all zones will be brought online in a more effective and efficient manner. This will in turn generate a higher productive rate and quicker revenue streams not only for the operator but for the State of New Mexico too.

If you need additional information or have any questions, please give me a call at (432) 818-1062 or send me an email at <u>Reesa.Fisher@apachecorp.com</u>.

Sincerely,

Keesa **Reesa** Fisher

Sr. Staff Regulatory Analyst

District 1 1625 N. French Dr.

District II

1301 W. Grand Avenue. esia. NM 88210

District III

Aztuc, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

ive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

Form C-107A

Revised June 10, 2003

APPLICATION FOR DOWNHOLE COMMINGLING

Apache Corporation		3	03 Vetera	ins Airpar	k Lane Suite 10	000 Midland TX 79705
Operator		A	ddress			
McDonald State AC 2	039	J	13	22\$	36E	Lea
Lease	Well No	Unit Lette	r-Section-To	ownship-Ra	nge	County
OGRID No. 873	Property Code 306616	_ API No. 30-02	25-41782		Lease Type: _	Federal <u>X</u> StateFee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Tubb Oil & Gas (Oil)	Drinkard	Wantz; Abo		
Pool Code	60240	19190	62700		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6313' - 6421'	6537' - 6733'	6883' - 7288'		
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37.0	37.0	38.0		
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: New Well Rates:	Date: New Well Rates:	Date: New Well Rates:		
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 13 % 14 %	Oil Gas 77 % 81 %	Oil Gas 10 % 5 %		

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_X Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes ×	No
Will commingling decrease the value of production?	Yes	No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_X	No
NMOCD Reference Case No. applicable to this well:		
Augustus		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify	that the	information	above is	s true and	complete to	the best	of my l	cnowledge	and beli	ef.
	Z 1									

SIGNATURE Reesa Fisher	TITLE Sr. Staff Regulatory Analyst	_DATE_1/13/2015	
TYPE OR PRINT NAME Reesa Fisher	TELEPHONE NO. (43	82) 818-1062	

E-MAIL ADDRESS Reesa.Fisher@apachecorp.com

	No_	<u>×</u>
×	No_	

Apache Corp (873)												
+ - (/												
Lease Name	Well Number		Location	l. Tubb.	Drinkard	Abo	Tubb	Drinkard	Abo "	Tubb	Drinkard »	Abo
H T MATTERN NCT E	13		22S 36E 12H		25843	<u>, AUU</u>	<u></u> uoo.	270009			47995	
HT MATTERN NCT D	14		22S 37E 7C	29645	41949		190292	311894		1023528	451620	
T MATTERN NCT D	15	3002525092		12147	56729		106665	255819		38223	61060	
H T MATTERN NCT D	16		22S 37E 7E SW NW	1944	26799		15058	168414		6278	23051	
T MATTERN NOT D	17	3002525113		4526	32159		40713	205568		6645	17334	
	9		22S 37E 18G		54136			286738			17164	
A L CHRISTMAS NCT C	10		22S 37E 18F		44788			962891			404276	
A L CHRISTMAS NCT C	11		22S 37E 18H		28141			437115			23865	
A L CHRISTMAS NCT C	12		22S 37E 18E		60832			1107597			84673	
A L CHRISTMAS NCT C	13		22S 37E 18A	1708	80304		13352	655747		65951	260936	
A L CHRISTMAS NCT C	14		22S 37E 18D		117591			611055			237355	
A L CHRISTMAS NCT C	15		22S 37E 18L		54541			154048			57950	
DECK FEDERAL	1		22S 37E 18B NW NE		78419			822257			32673	
DECK FEDERAL	2		22S 37E 18C		101135			998498	-		30368	
A L CHRISTMAS NCT C	16		22S 37E 18M SW SW	9400			151196		u	18393	5075	
STATE PA	4		22S 37E 18K		26547			101782			20450	
MCDONALD STATE AC 2	29		22S 36E 13H SE NE	1233	145500		1775	821281		4866	309011	
	1		22S 37E 7N		56561			582336			61782	
MCDONALD STATE AC 2	30		22S 36E 13A E2 NE NE	4363	79256		13066	297255		70081	71741	
MCDONALD STATE AC 2	31		22S 36E 13G		71518			311038			67801	
MCDONALD STATE AC 2	32		22S 36E 13B NW NE		59516			294732			112727	
MATTERN	1		22S 37E 7K		35946			169956			59915	-
NEW MEXICO M STATE	49		22S 37E 18J SE		3319			10499			7308	
	2	3002526145			48920			555734			75651	
STATE 157 D	9		22S 36E 12P		49172			99456			53534	
	3		22S 37E 7O		91429			418836			31797	
STATE 157 D	10	3002526391	22S 36E 12O		41966			116855	·		49856	
	4	3002526471	22S 37E 7P		90999			507151			28802	
STATE 157 D	209	3002526534	22S 36E 12N		36852			209675			22759	
STATE 157 D	13	3002526624	22S 36E 12I		55950			270795			70598	
STATE 157 D	15	3002526628	22S 36E 12M		8784			29984			32814	
STATE 157 D	205	3002526659	22\$ 36E 12K		20077			42849			59916	
MATTERN	2	3002526673	22S 37E 7J		37410			193792			69291	
MATTERN	3	3002526913	22S 37E 71		51288			190372			121148	
MCDONALD STATE AC 2	34	3002526959	22S 36E 13C NE NW SE		19770			103519			29769	
HT MATTERN NCT E	14	3002529105	22S 36E 12A		29918			212132		-	74745	
NEW MEXICO M STATE	51	3002537355	22S 37E 18I NW NE SE		4025			7195			1038	
NEW MEXICO M STATE	52	3002537613	22S 37E 18J SW NW SE	9009	48914		14891	181279		25623	16336	
NEW MEXICO M STATE	54	3002537665	22S 37E 18P NE SE SE		36418			103463			169308	
NEW MEXICO M STATE	53	3002537692	22S 37E 18O SE SW SE		21852			60840			14816	
NEW MEXICO M STATE	361	3002538432	22S 37E 18P NW SE SE		7625			29583			138302	
ENCORE M STATE	2	3002539541	22S 37E 19		11196			32866			73071	
NCORE M STATE	3	3002539751	22S 37E 19C		9858	8321		28599	25075		85907	793
INCORE M STATE	4	3002540091	22S 37E 19H	l i	16700			69721			66898	
NCORE M STATE	5		22S 37E 19A	1	9362	6448		28914	19167		76639	682
ENCORE M STATE	6	3002540398	22S 37E 19I		8111	7303		25611	24459		53296	12
NCORE M STATE	7	3002540399	22S 37E 19B		5956	5943		24543	24164		18257	ŧ
STATE PA	.7		22S 37E 18N	3462	3276		10066	6824		17398	26589	
STATE PA	8	3002540541	22S 37E 18N	1971	1969	654	9158	5232	2618	12984	12984	4:
STATE PA	9	3002540543	22S 37E 18K	1941	2874	· · ·	6702	6901		19737	37678	
			22S 37E 19J	<u> </u>	2892	2892	=	6945	6935		6723	67
			TOTALS	81.349		31.561	572,934			1,309,707	3,984,652	160,3
•			AVERAGES	6,779	41,102	5,260	47,745	268,124	17,070		78,130	26,7

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Proposed Allocations	Oil	Gas	Water
Tubb	13%	14%	51%
Drinkard	77%	81%	37%
Abo TOTAL	10%	5%	12%
TOTAL	100%	100%	100%

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DISTRICT III DOG IVO Brizos Road Pione: (503) 334-6178	- FOX: (373)-148-	-9720		-		Francis Dr.		,		
DISTRICT IV				Santa	Fe, New N	Aexico 87505		(A)	VENDED REPOR	۲:۲
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DISTRICT II) 10001105 Brazos Road, Aziec, NM 87410 Phone: (305) 334-6178 Fax: (305) 334-6170 DISTRICT IV					•	•		rancis Dr. xico 87505				XAN	ÍENDED ŘEPČ	DRT
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DISTRICT | 1625 N. French Dr., Hobbs, NM 88240 Phane: (575) 393-6161 - Pax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Plippe: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rin Brazos Road, Aziec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Pax: (505) 476-3462

State of New Mexico Energy; Minerals & Natural Resources Department District Office 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APR 2 5 2014 DAMENDED REPORT

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PEAGEIVED API Number Pool Code Pool Name 30-025-41782 Wantz Abo. 62700 Property Namé Property Code Well Number McDONALD STATE A/C 2 <u>306616</u> 39 Operator Name Elevation OGRID No. 873 APACHE CORPORATION 3470 Surface Location UL or lot No. Löt Idn Feet from the North/South line Feet from the East/West line Section Township Range County 2230⁻ SOUTH 1710 .EAST .:J 22-S 36-E LEA 13 Bottom Hole Location If Different From Surface Feet from the Lot Idn North/South line East/West line UL or lot No. Section Township Range Feet from the County Dedicated Acres, Joint or Infill Consolidation Code Order No. \mathcal{U} NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I bereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization alther owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this, well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling spectrent or a compilsory pooling order . heretofore cutored by the division. Michelle GEODETIC COORDINATES michelle, cooper SURFACE LOCATION Y=507623.3 N X=845057.5 E SURVEYOR CERTIFICATION LAT.=32.390613' N LONG = 103.215491' W I hereby certify that the well location shows on this plat S.L.O 710 was plotted from liefd notes of actual naveys made by 'me or under my supervision, and that the same is true and correct to the best of my belief. LAT.=32" 23' 26" N LONG.=103 12' 56" W MARCH 17, 2014 Date of Survey Status J. U. J. E. Min. Signature & Status Professional Survey br N ME ,OÞ 2014 Chrificate 1 **Cirison** 12641 Runald J. Eidson 3239 DSS JWSC W.O.: 14.11.0287

MPR 28 2014

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January 14, 2015

State of New Mexico OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Application for Down Hole Commingling (Identical Ownership) McDonald St AC 2 #39 Township 22 South, Range 36 East Section 13 Lea County, NM

Ladies and Gentlemen:

Identical ownership (working, royalty and overriding royalty owners) exists as to all formations underlying the McDonald State AC 2 #39 in the following described lands:

Township 22 South, Range 36 East Section 13: All, save and except the unitized formation of the Arrowhead Grayburg Unit in the E1/2, NE1/4SW1/4, NW1/4NW1/4 and E1/2NW1/4 Lea County, NM

If you have any question regarding the aforementioned, please do not hesitate contacting the undersigned at (432) 818-1871.

Sincerely, ARACHE CORPORATION

Casey Addison Landman (432) 818-1190 Fax casey.addison@apachecorp.com

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Gypalcoule

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APACHE CORPORATION 303 VETERANS AIRPARK LANE / SUITE 1000 / MIDLAND, TX 79705-4561

ADDRESS SERVICE REQUESTED

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature
	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
STATE LAND OFFICE	
COMMISSIONER OF PUBLIC LANDS	
PO Box 1148	3. Service Type 1
SANTA FE NM 87504-1148	Performed Mail Performed Mail Performed Mail C.O.D.
´	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service label)	0470 0001 6978 4307
PS Form 3811, February 2004 Domestic F	teturn Receipt 102595-02-M-1540



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