

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 27 2015

Form C-141
Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

FA1502926820
N AB1502928098

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Enterprise Field Services LLC	Contact Dina Babinski
Address PO Box 4324, Houston TX 77210	Telephone No. 210-528-3824
Facility Name Pipeline ROW, OWKOWD Gathering Lateral	Facility Type Gas Gathering Pipeline

Surface Owner Bureau of Land Management	Mineral Owner NA - Pipeline	API No. NA
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LOCATION OF RELEASE

Unit Letter K	Section 34	Township 23S	Range 24E	Feet from the 626	North/South Line South	Feet from the 132	East/West Line East	County Eddy
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Latitude N 32.258544 Longitude W -104.486611

NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release 305 MCF	Volume Recovered NA
Source of Release Pipeline Blowdown	Date and Hour of Occurrence 1/20/2015 @ 13:45 MST	Date and Hour of Discovery 1/20/2015 @ 15:20 MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*



Describe Cause of Problem and Remedial Action Taken.*

Due to low temperatures, hydrates formed at various locations along the pipeline. A natural gas blowdown occurred as part of the hydrate removal activity. Approximately 10 to 15 bbls pipeline liquids were collected during the event, which were stored in frac tanks and loaded off-site. No liquids spilled to the ground and no pipeline repairs were necessary.

Describe Area Affected and Cleanup Action Taken.*

No liquid spills occurred requiring any cleanup actions.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ivan W. Zirbes	Approved by	Signed By 
Title: Sr. Director, Environmental	Approval Date:	Expiration Date:
E-mail Address: Snolan@eprod.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date:	Phone: 713-381-6595	

* Attach Additional Sheets If Necessary

2RP-2765



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

January 25, 2015

Via email

Mr. Mike Bratcher
New Mexico Oil Conservation Division
District 2 Office
811 S. First St.
Artesia, New Mexico 88210

**RE: Form C-141 Report for Enterprise Field Services LLC
Releases on Carlsbad Area Gathering Lines**

Dear Mr. Bratcher:

Enclosed please find the required C-141 Forms for unplanned blowdowns on our A-9 Line (1-21) and OWKOWD Gathering Line (1-20) both in Eddy County. The pipelines required a blowdown during response to a line freeze. Enterprise is submitting this report form to satisfy the requirements of NMAC 19.15.29 for minor natural gas releases.

If you have any questions or need additional information, please contact Dina Babinski, our area Environmental Supervisor by phone at 210-528-3824 or via email at djbabinski@eprod.com or Jon Fields, Director-Field Environmental at 713-318-6684.

Yours truly,

A handwritten signature in black ink, appearing to read 'Ivan W. Zirbes', written over a horizontal line.

Ivan W. Zirbes
Sr. Director, Environmental

Bratcher, Mike, EMNRD

From: Nolan, Shiver <SNolan@eprod.com>
Sent: Tuesday, January 27, 2015 7:30 AM
To: Bratcher, Mike, EMNRD
Subject: Eddy County Final C-141's
Attachments: Eddy County C-141 A-9 Gathering Line OWKOWD Final Reports January 2015.pdf

Attached are 2 final C-141 reports. Should you need additional information, please contact Ms. Dina Babinski at 210-528-3824.

Shiver Nolan
Sr. Compliance Administrator

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.