NM OIL CONSERVATION

ARTESIA DISTRICT

G2 N. French 27., Eable, NM 8220 Form C-141, Status 18. Form C-141, Status 18. G2 N. Frencis D7., Status F4, INM 8210 Energy Minerais and Natural Resources Status 17. G1 R. Onces Rota, Actes, NM 8710 1220 South S1. Francis D7. Status 17. G1 R. Onces Rota, Actes, NM 8710 1220 South S1. Francis D7. Status 17. Mail CO.2.9.3 /L 37. Release Notification and Corrective Action Mail CO.2.9.3 /L 37. Release Notification and Corrective Action Mail CO.2.9.3 /L 37. Release Notification and Corrective Action Mail CO.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Strate Construction Notice Release Notification Revet Action Reverved NA Strate Construction Notice Release Notification Reverved NA Revet Action Reverved NA Strate Conson Reverved NA Notrection Reverved NA													
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ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner) ENTERPRISE PRODUCTS OPERATING LLC

January 25, 2015

Via email

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 S. First St. Artesia, New Mexico 88210

RE: Form C-141 Report for Enterprise Field Services LLC Releases on Carlsbad Area Gathering Lines

Dear Mr. Bratcher:

Enclosed please find the required C-141 Forms for unplanned blowdowns on our A-9 Line (1-21) and OWKOWD Gathering Line (1-20) both in Eddy County. The pipelines required a blowdown during response to a line freeze. Enterprise is submitting this report form to satisfy the requirements of NMAC 19.15.29 for minor natural gas releases.

If you have any questions or need additional information, please contact Dina Babinski, our area Environmental Supervisor by phone at 210-528-3824 or via email at <u>djbabinski@eprod.com</u> or Jon Fields, Director-Field Environmental at 713-318-6684.

Yours truly,

Ivan W. Zirbes Sr. Director, Environmental

Bratcher, Mike, EMNRD

From:	Nolan, Shiver <snolan@eprod.com></snolan@eprod.com>
Sent:	Tuesday, January 27, 2015 7:30 AM
То:	Bratcher, Mike, EMNRD
Subject:	Eddy County Final C-141's
Attachments:	Eddy County C-141 A-9 Gathering Line OWKOWD Final Reports January 2015.pdf

Attached are 2 final C-141 reports. Should you need additional information, please contact Ms. Dina Babinski at 210-528-3824.

Shiver Nolan Sr. Compliance Administrator

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.