NM OIL CONSERVATION

ARTESIA DISTRICT

| G2 N. French 27., Eable, NM 8220 Form C-141, Status 18. Form C-141, Status 18. G2 N. Frencis D7., Status F4, INM 8210 Energy Minerais and Natural Resources Status 17. G1 R. Onces Rota, Actes, NM 8710 1220 South S1. Francis D7. Status 17. G1 R. Onces Rota, Actes, NM 8710 1220 South S1. Francis D7. Status 17. Mail CO.2.9.3 /L 37. Release Notification and Corrective Action Mail CO.2.9.3 /L 37. Release Notification and Corrective Action Mail CO.2.9.3 /L 37. Release Notification and Corrective Action Mail CO.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Mail Co.2.9.3 /L 37. Release Notification and Corrective Action Strate Construction Notice Release Notification Revet Action Reverved NA Strate Construction Notice Release Notification Reverved NA Revet Action Reverved NA Strate Conson Reverved NA Notrection Reverved NA | | | | | | | | | | | | | |
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| Note of Corrective Action MATCO 2931/1778 Release Notification and Corrective Action MATCO 2007 Initial Report Final Report Final Report Matco 2007 Initial Report Final Report Matco 2007 Contact Dias Babinski Address PD Box 3234, Houston XT 77210 Telephone No. 210-535-3824 Facility Name Pipeline ROW, A-9 Cathering Lateral Facility Type Gas Gathering Pipeline API No. NA Management API No. NA LOCATION OF RELEASE Unit Letter Section Township Range County East County Mattoo Nature of Release Natural Gas Volume OR RELEASE Volume Reschort Volume Reschort Volume Reschort Was function Notes Given? Yes Not Required Was a Watercourse was Impacted, Describe Fully.* Deschorter Course or Problem and Remedial Action Taken.* Descho Course or Problem and Remedial Action Ta | District IV | - | | 1220 | Sout | h St. Franc | is Dr. | | ac | cordance v | vith 19.15.29 NMAC. | | |
| JHEISD229316.38257 OPPERATOR Initial Report Sinal Report Name of Company Enterprise Field Services LLC Contact Dias Babinski Address PO Box 4324, Houston TX 77210 Telephone No. 210-325-3824 Facility Name Pipeline ROW, A-9 Gathering Lateral Precility Type Gas Gathering Pipeline API No. NA Management LOCATION OF RELEASE County Edg Unit Latter Socian Township Range Yate South Fet form the Ford Not Not Required Unit Latter Socian Township Range Fet from the South Yate Yate Fet form the South Fet form the County Edg Unit Latter Socian Township Range Fet form the South Fet form the County Edg Unit Latter Socian Township Range Fet form the South Fet form the County Edg Value Colance of Release Fipeline No Not Required Date and Hour of Discovery Initial Report No Yee No El Not Required HYES, Yolume Impacting the Watercourse. No No No No No <td>220 S. St. Fran</td> <td>cis Dr., Sant</td> <td>a Fe, NM 87505</td> <td>i</td> <td>Sa</td> <td>nta F</td> <td>e, NM 875</td> <td>505</td> <td></td> <td></td> <td></td> <td></td> | 220 S. St. Fran | cis Dr., Sant | a Fe, NM 87505 | i | Sa | nta F | e, NM 875 | 505 | | | | | |
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| Facility Name Pipeline ROW, A-9 Cathering Lateral Facility Type Gas Cathering Pipeline Surface Owner Bureau of Land Mineral Owner NA - Pipeline API No. NA Management LOCATION OF RELEASE County Unit Letter Section Township Range Feet from the 626 South East/West Line County X 34 238 24E Feet from the 626 South East/West Line County Eddy 24E 626 South 132 East/West Line County Eddy Latitude N 32.235544 Longitude W -104.486611 Nature 04.486611 Nature 04.486611 Source of Release Pipeline Blowdown Date and Hour of Occurrence Date and Hour of Discovery 121.2015 (g) 10:50 MST 1121.2015 (g) 10:50 MST Was immediate Notice Given? Yes No Not Required If YES, To Whon? 1121.2015 (g) 10:50 MST 1121.2015 (g) 10:50 MST By Whom? Qescribe Cause of Problem and Remedial Action Taken.* Date and Hour 121.2015 (g) 10:50 MST 1121.2015 (g) 10:50 MST If a Watercourse was Impacted, Describe Fully.* East/West Summately 5 bbb pipeline Hourds pille Hourds pillen Hourds pillen Houre of Discoure of Problem and Remedial Action Taken.* < | Name of Co | mpany E | nterprise Fie | eld Servi | ces LLC | | | | <u>L</u> _ | | | | |
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| Printed Name: Ivan W. Zirbes Approved by Signed By Mile Brance Title: Sr. Director, Environmental Approval Date: 125 Expiration Date: N/A E-mail Address: Snolan@eprod.com Conditions of Approval: FINAL Attached Attached Date: Phone: 713-381-6595 FINAL Attached FINAL | | | | | OIL CONSERVATION DIVISION | | | | | | | | |
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| E-mail Address: Snolan@eprod.com Date: Phone: 713-381-6595 Conditions of Approval: FINAC Attached | Printed Mame | : Ivan W. | Zirbes | | | | | Signe | ed By Z | 11/4 | R), CARO | des | |
| Date: Phone: 713-381-6595 | Title: Sr. Director, Environmental | | | | | | Approval Da | te: 12515 | <u>5</u> е, | cpiration | Date: N | <u>/A</u> | |
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| Attach Additional Sheets If Necessary | Date: | | | | 713-381-6595 | | | | INA | \mathcal{V} | | | |
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ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner) ENTERPRISE PRODUCTS OPERATING LLC

January 25, 2015

Via email

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 S. First St. Artesia, New Mexico 88210

RE: Form C-141 Report for Enterprise Field Services LLC Releases on Carlsbad Area Gathering Lines

Dear Mr. Bratcher:

Enclosed please find the required C-141 Forms for unplanned blowdowns on our A-9 Line (1-21) and OWKOWD Gathering Line (1-20) both in Eddy County. The pipelines required a blowdown during response to a line freeze. Enterprise is submitting this report form to satisfy the requirements of NMAC 19.15.29 for minor natural gas releases.

If you have any questions or need additional information, please contact Dina Babinski, our area Environmental Supervisor by phone at 210-528-3824 or via email at <u>djbabinski@eprod.com</u> or Jon Fields, Director-Field Environmental at 713-318-6684.

Yours truly,

Ivan W. Zirbes Sr. Director, Environmental

Bratcher, Mike, EMNRD

| From: | Nolan, Shiver <snolan@eprod.com></snolan@eprod.com> |
|--------------|--|
| Sent: | Tuesday, January 27, 2015 7:30 AM |
| То: | Bratcher, Mike, EMNRD |
| Subject: | Eddy County Final C-141's |
| Attachments: | Eddy County C-141 A-9 Gathering Line OWKOWD Final Reports January 2015.pdf |

Attached are 2 final C-141 reports. Should you need additional information, please contact Ms. Dina Babinski at 210-528-3824.

Shiver Nolan Sr. Compliance Administrator

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.