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## [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Desulatory Specialist 1-8-15</u> <u>Jennifer-Quarte@oxy-com</u> <u>Jennifer-Quarte@oxy-com</u> Ł )**A**( 54 Print or Type Name

APPLICATION TYPE:         □ Pool Commingling       ▲ Lease Commingling         LEASE TYPE:       □ Fee       □ S         Is this an Amendment to existing Order?       Have the Bureau of Land Management (B         ▲ Yes       □ No         (1) Pool Names and Codes       □         See Attached list       □         (2) Are any wells producing at top allowable       □         (3) Has all interest owners been notified by of       □         (4) Measurement type:       □ Metering ⊠         (5) Will commingling decrease the value of       □         (1) Pool Name and Code.       □         (2) Is all production from same source of sug       □         (3) Has alt interest owners been notified by of       □	I220 S         Santa Fe,         DR SURFACE         INC.         VAY PLAZA, SUIT         □Poot and Lease Co         State       S Fede         □Yes       No         GRAW) and State Land         (A) POO         Please attach sheet         Gravities / BTU of         Non-Commingled         Production         es?       Yes         Other (Specify) Allo	E 110; HOUSTON, T mmingling □Off-Lease ral "Yes", please include d office (SLO) been no DL COMMINGLIN is with the following i Calculated Gravities / BTU of Commingled Production	<b>5</b> ( <b>DIVERSE</b> ) X 77046 Storage and Measure the appropriate Of tified in writing o	application to the office with one appropriate Distribution of the oppropriate Distribution of	copy to the trict Office.
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(E) ADI		DRMATION (for al ts with the following i		pes)	
<ol> <li>A schematic diagram of facility, includir</li> <li>A plat with lease boundaries showing all</li> <li>Lease Names, Lease and Well Numbers,</li> </ol>	well and facility locat	ions. Include lease numb	ers if Federal or Sta	te lands are involved.	
I hereby certify that the information above is tr	rue and complete to the	e best of my knowledge a	nd belief.		
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# APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

Proposal for Lost Tank 3 Federal, Lost Tank 10 Federal and Lost Tank 11 Federal wells : OXY USA INC. is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease: NMNM-041769	90	LOST TANK DELAWA	RE, WEST (:	(20202	Royalty F	tate: 12.	
Well Name	API #	Location	BOPD	Oil Gravity	MCFPD	BTU	
LOST TANK 3 FEDERAL # 5	30-015-30586	Sec. 3 T22S R31E	13	39	8.1	1000	
LOST TANK 3 FEDERAL # 6	30-015-31887	Sec. 3 T22S R31E	20.2	39.	8	1000	
LOST TANK 3 FEDERAL # 7	30-015-32167	Sec. 3 T22S R31E	13.5	39	7.9	1000	
LOST TANK 3 FEDERAL # 8	1 30-015-32168	Sec. 3 T22S R31E	26.3	39	8.4	1000	
LOST TANK 3 FEDERAL # 9	30-015-32169	Sec. 3 T22S R31E	13.4	39	7.9	1000	
LOST TANK 3 FEDERAL # 10	30-015-32345	Sec. 3 T22S R31E	1.7	39	7.3	1000	
LOST TANK 3 FEDERAL # 11	30-015-32725	Sec. 3 T22S R31E	35	39	8	1000	
LOST TANK 3 FEDERAL # 12	30-015-32726	Sec. 3 T22S R31E	36.3	39	8.1	1000	
LOST TANK 3 FEDERAL # 13	30-015-37950	Sec. 3 T22S R31E	80.5	39	7.7	1000	
LOST TANK 3 FEDERAL # 14	30-015-37918	Sec. 3 T225 R31E	6.1	39	7.9	1000	
LOST TANK 3 FEDERAL # 16	30-015-37907	Sec. 3 T225 R31E	26	39	8	1000	
LOST TANK 3 FEDERAL # 18	30-015-37908	Sec. 3 T225 R31E	33.5	39	8.2	1000	
LOST TANK 3 FEDERAL # 20	30-015-37919	Sec. 3 T22S R31E	16.5	39	8	1000	
LOST TANK 3 FEDERAL # 24	30-015-37922	Sec. 3 T225 R31E	19.1	39	8.2	1000	

Federal Lease: NMNM-0417506

Pool: LOST TANK DELAWARE, WEST (96582)

Royalty Rate: 12.5%

Well Name	API'#	Location 🔬	BOPD	Oil Gravity	MCFPD	BTU
LOST TANK 10 FEDERAL #1	30-015-37959	Sec. 3 T225 R31E	37.1	39	105.4	1000
LOST TANK 10 FEDERAL # 2 .	30-015-37960	Sec. 3 T22S R31E	6.2	39	35.8	1000
LOST TANK 10 FEDERAL # 3	30-015-37897	Sec. 3 T225 R31E	39	39	152.4	1000
LOST TANK 10 FEDERAL # 4	30-015-37961	Sec. 3 T22S R31E	23.1	39	79.7	1000
LOST TANK 10 FEDERAL # 5 I	30-015-37924	Sec. 3 T22S R31E	18.9	39	66.1	1000
LOST TANK 11 FEDERAL # 1	30-015-37962	Sec. 3 T22S R31E	16.3 ·	39	69.1	1000

Attached map shows the Federal leases and well locations in Section 3, T22S - R31E.

The BLM's interest in these leases is identical. Leases NMNM-0417696 & NMNM-0417506 have a royalty rate of 12.5%.

#### Oil & Gas metering:

Oil, water and gas production from Lost Tank 3 Federal # 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 16, 18, 20, 22, 24 wells will be individually tested at Lost Tank 3 Federal #5 CTB using a three phase test separator. Production oil from wells not in test will be metered at Lost Tank 3 Federal #5 CTB using a three phase production separator. Oil will be allocated on a daily basis through the Oxy owned Coriolis meters (serial# 14231074) located downstream of the three phase separator. Produced water will be measured through a turbine meter (serial #84765) and transfer via pipeline to Lost Tank 33 #2 SWD. The gas will be sold after it is measured by Oxy Allocation meter located at lease. All wells will be tested monthly for allocation purposes. The gas will be routed through the test meter (serial #: 08400990). Oil will be allocated on a daily basis through the turbine meter (serial #: 84743).

Oil, water and gas production from Lost Tank 10 Federal #1, 2, 3, 4, 5 and Lost Tank 11 Federal #1 wells will be individually tested at Lost Tank 3 Federal #12 well site using a three phase test separator. Total oil, water and gas from wells not in test will be metered at Lost Tank 3 Federal #12 well site using a three phase production separator. Oxy owned Coriolis meter (serial #:.14231637) will be used for oil measurement and Oxy owned turbine meter will be used for water measurement. An Oxy owned orifice meter will be used for gas measurement. All wells will be tested monthly for allocation purposes. The gas will be routed through the test meter (serial #: 832738). Oil will be allocated on a daily basis through the turbine meter. Oil, water and gas (test fluids and production fluids) from the Lost Tank 10 Federal and Lost Tank 11 Federal wells will then be transferred to the Lost Tank 3 Federal # 5 Central Tank Battery and combined with the Lost Tank 3 Federal wells in common tanks.

Total oil production from Lost Tank 3, 10 and 11 will be sold via a LACT unit using a Coriolis meter (serial #: 14148355). The LACT unit is located at the Lost Tank 3 Federal #5 CTB. Total gas from Lost Tank 3, 10 and 11 will be metered at the Lost Tank 3 Federal #5 CTB using an Oxy owned EFM orifice meter (Oxy Allocation Meter; Meter # 83261). Gas production from Lost Tank 3, 10 and 11 wells will be allocated on a daily basis based on the subtraction method (subtract the test meters volume from the sale meter volume). Total gas from Lost Tank 3, 10 and 11 flows into DCP's low pressure gas gathering system. The DCP Sales Gas Meter (Custody Transfer; Meter # 15729-00) is located approximately 1.6 miles East of the Lost Tank 3 Federal #5 CTB.

#### **Process and Flow Descriptions:**

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Please see attached diagram for the Lost Tank 3 Federal #5 CTB. The flow of produced fluids and valve positions during production and sales phases is shown in the diagram.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The approval of a surface commingle will reduce the overall "footprint" and will reduce emissions.

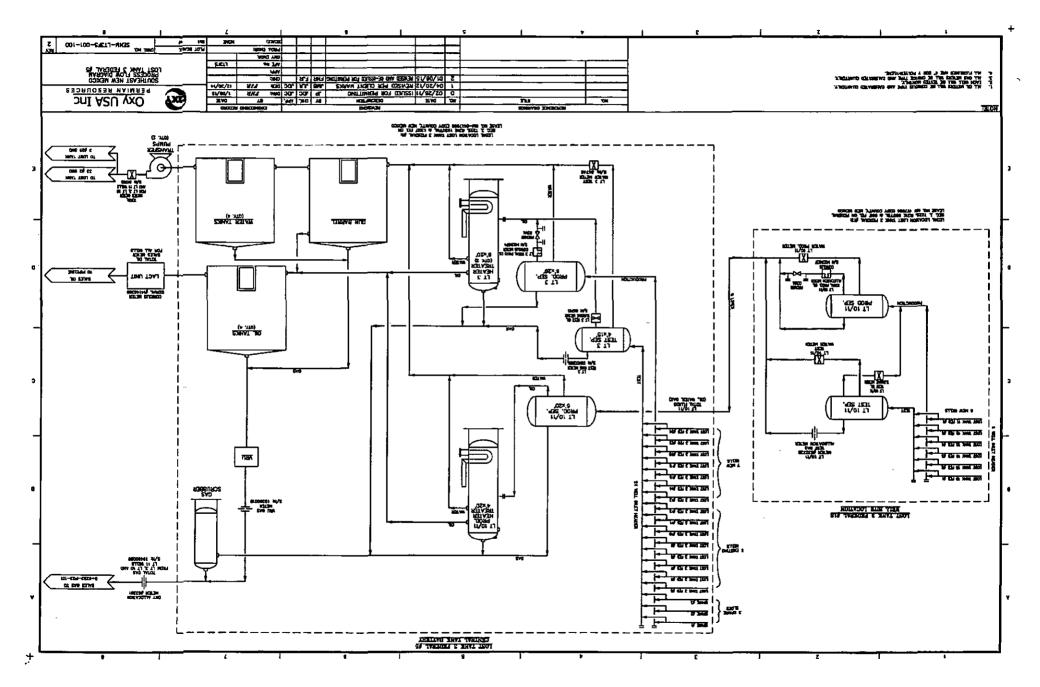
OXY USA INC. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

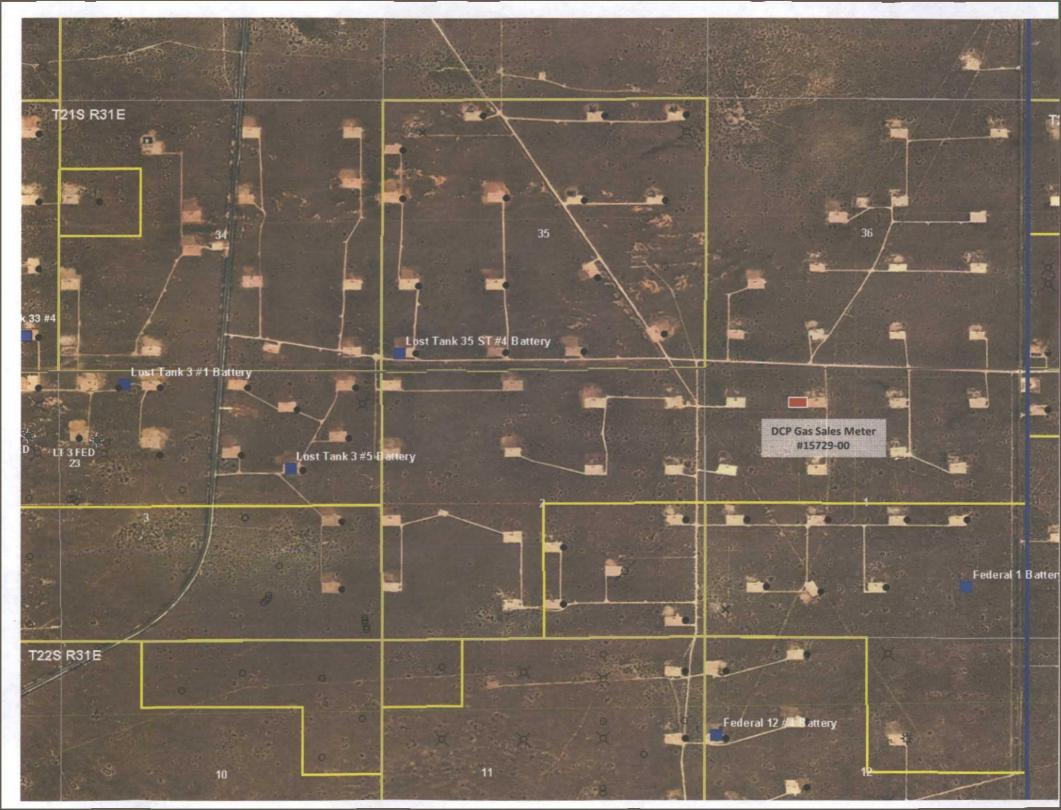
The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

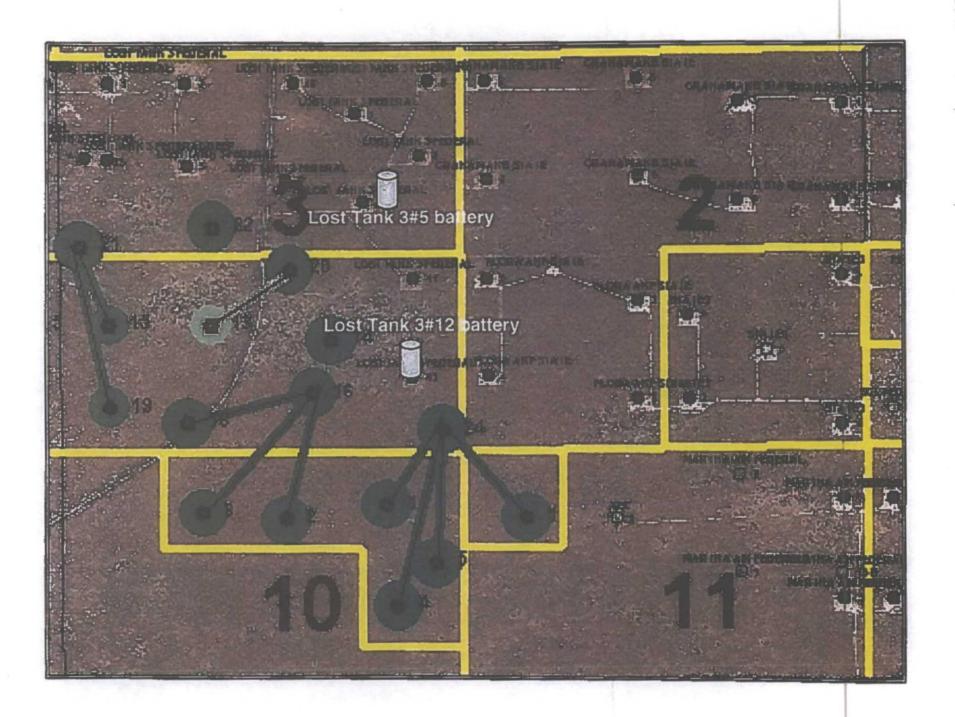
Signed: Printer Nime: Jennifer Duarte

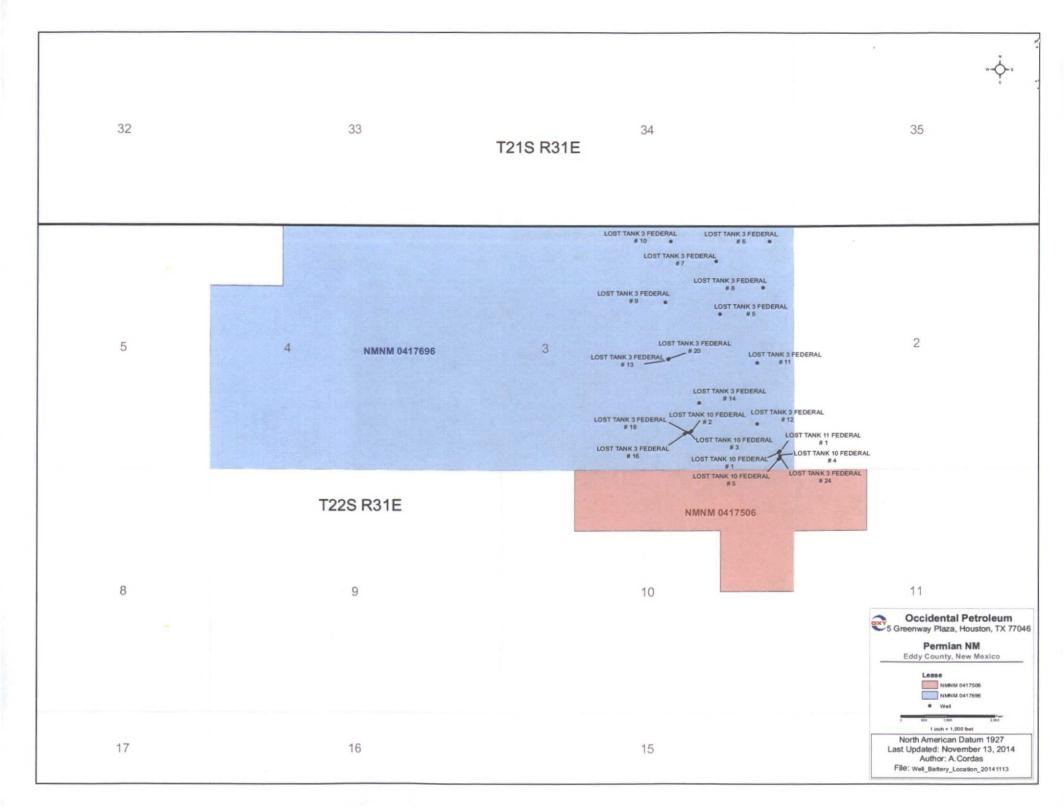
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Title: Regulatory Specialist Date: 01/08/2015











OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.513.6640 Cell:: 832.740.3716 Jennifer\_duarte@oxy.com

January 8, 2015

#### CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re: Request for a CTB & Commingle Lost Tank 3 Federal, Lost Tank 10 Federal & Lost Tank 11 CTB Location: Sec. 3 T22S R31E Pool: LOST TANK DELAWARE, WEST (96582) Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA INC. is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tanks Battery & Off-lease Gas Measurement, Sales, & Storage for the above mentioned wells.

A copy of our application submitted to the Division is attached.

Any objection or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Very Truly Yours,

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP Jennifer Duarte Regulatory Specialist

Enclosure

August 2007) Do aba	BL SUNDRY   D not use thi	UNITED STATES PARTMENT OF THE II JREAU OF LAND MANA NOTICES AND REPO s form for proposals to I. Use form 3160-3 (API	enter an		OMB N	· · · · · · · · · · · · · · · · · · ·		
SUL	BMIT IN TRII	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agre	cement, Name and/or No.	
1. Type of Well	as Well 🗖 Oth	er				8. Well Name and No LOST TANK FEE	DERAL COMMINGLE MU	
2. Name of Operator OXY USA INC			JENNIFER A iarte@oxy.com			9. API Well No.		
3a. Address PO BOX 4294 HOUSTON, TX 7	77210		3b. Phone No. (include area code) Ph: 713-513-6640			10. Field and Pool, or LOST TANK D	Exploratory	
	Footage, Sec., T.	, R., M., or Survey Description	)			<ol> <li>County or Parish,</li> <li>EDDY COUNT</li> </ol>		
12. CI	HECK APPR	OPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMI	ISSION			ΤΥΡΕ Ο	F ACTION			
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> </ul>	Frac	Deepen   Pro     Fracture Treat   Rec     New Construction   Rec		olete	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Surface Commingling</li> </ul>			
Final Abandonm	Final Abandonment Notice     Change Plans     Convert to Injection				Tempor Water I	arily Abandon Disposal	5 m m m m m m m m m m m m m m m m m m m	
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#### Interest Owners

Certified Tracking #

ENDURO OPERATING LLC 777 MAIN ST STE 800 FORT WORTH, TX 76102

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### Duarte, Jennifer A

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From:		wis-submission@blm.gov
Sent:		Thursday, January 08, 2015 5:20 PM
То:		Duarte, Jennifer A
Subject:		EC Document Submitted
Attachments:	,	WIS_PRINT_SUBMITTED_287433.pdf

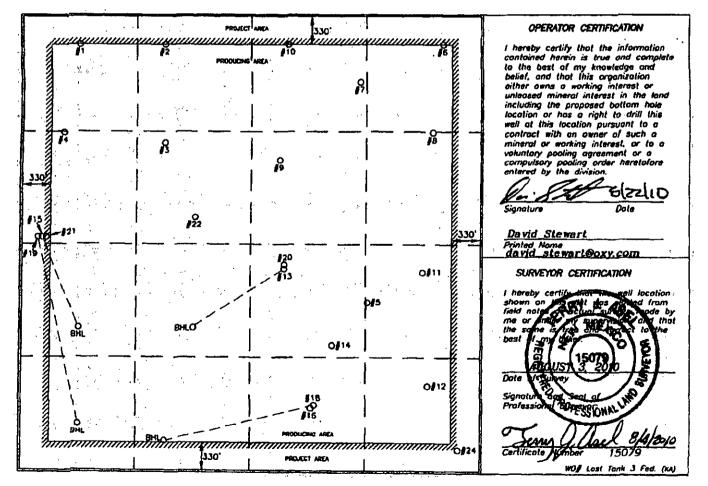
Your EC Transaction 287433, Serial Number 810-18536, was submitted to the Carlsbad, NM BLM Office. You may wish to view this action by clicking <a href="https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=810&FormInstanceNumber=18536">https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=810&FormInstanceNumber=18536</a>.

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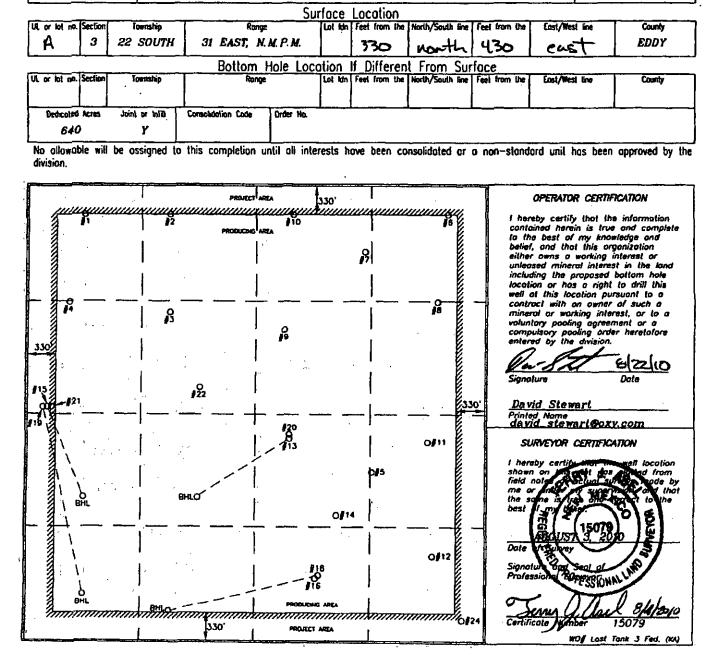
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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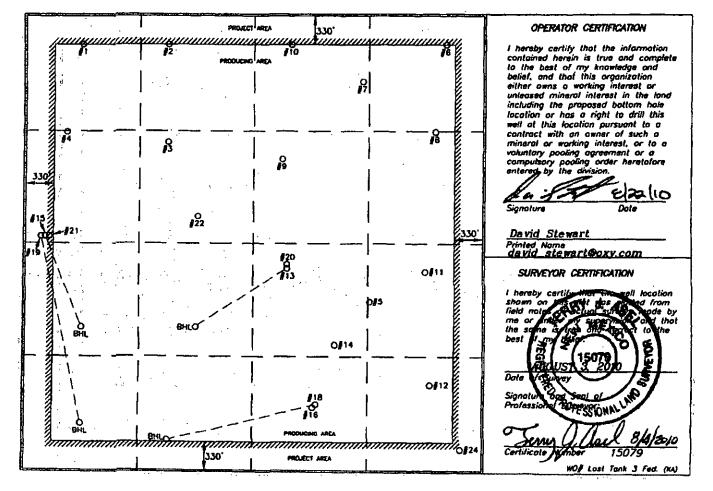
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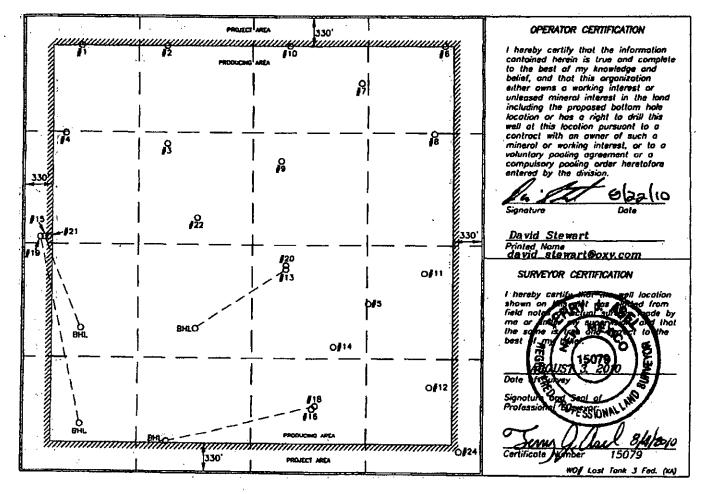


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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been opproved by the division.



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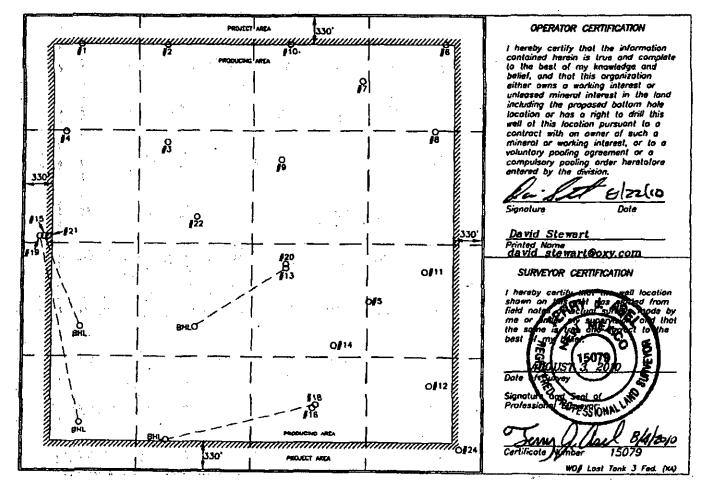
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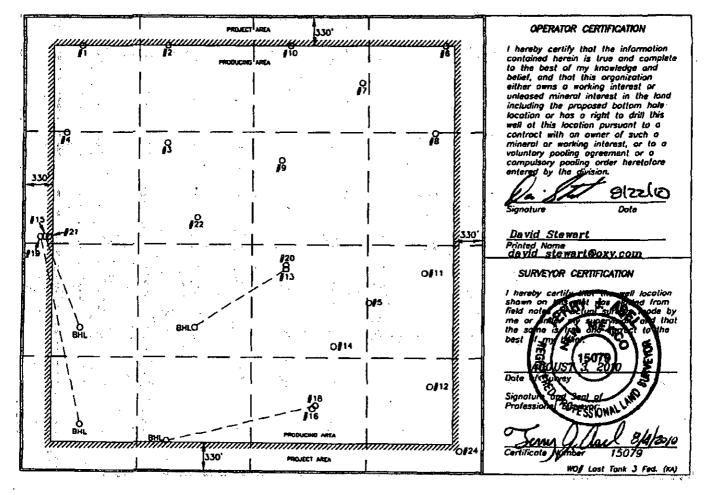
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District 1 1625 N. French Dr., Hobbs District W 1301 W. Grand Avenue, Arth District 11 1000 Rio Brozos Rd., Azter District M 1220 S. St. Francis Dr., So	Li 1350, NM 88210 1, NM 87410	nergy, Minerals & OIL CC 1220   Sar	& Naturo ONSERVAT South St	TION DIVISION		CENVE	DApprop Sto	Form C-102 1 October 12, 2005 priote District Office te Lease- 4 Copies te Lease=.3 Copies MENDED REPORT
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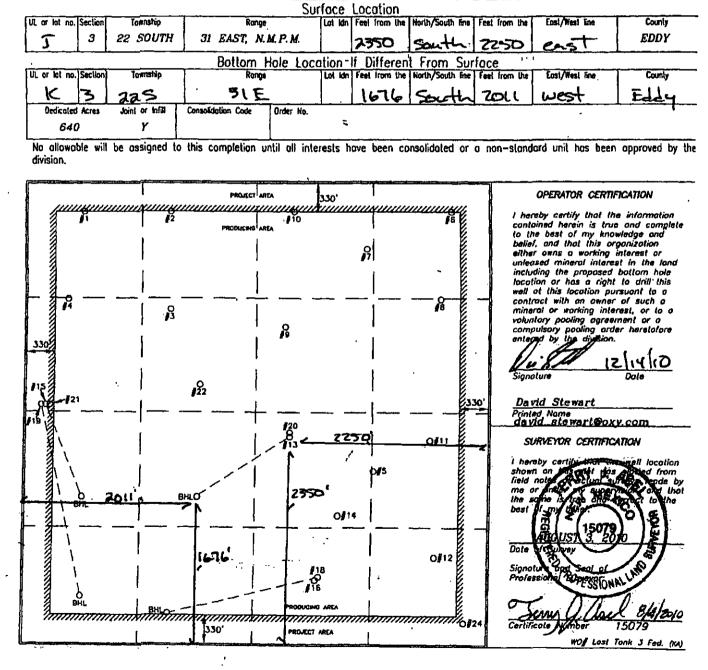


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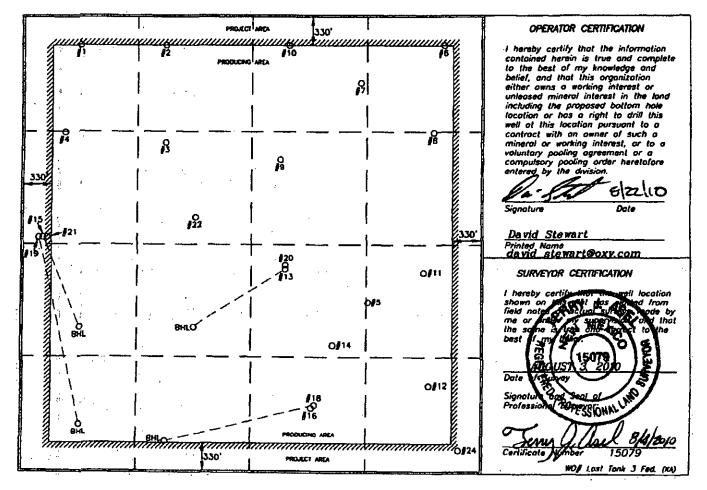
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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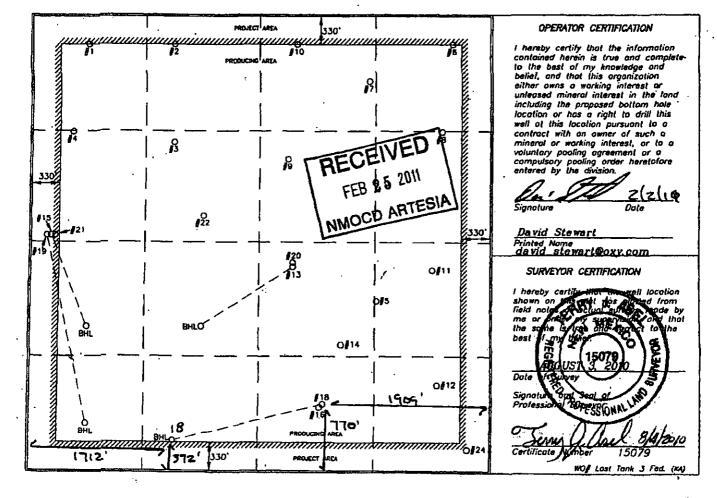
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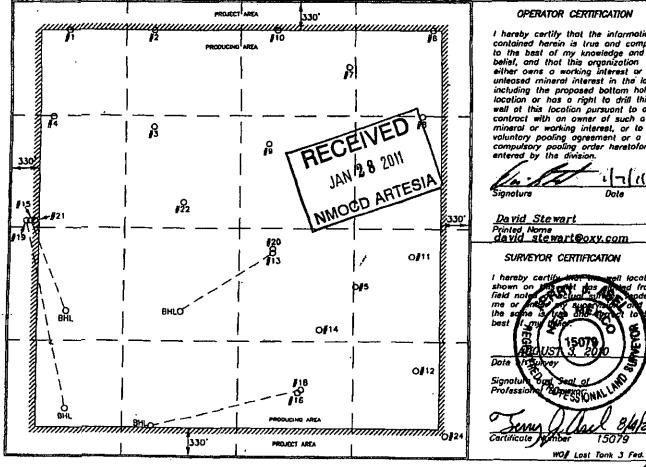
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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#### OPERATOR CERTIFICATION

I hereby certily that the information contained herein is true and complete-to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to driff this well at this location pursuant to a contract with an owner of such a mineral or working interest, ar to a valuntary pooling agreement or a valuntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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	API Numi	ber		<sup>2</sup> Pool Code				<sup>3</sup> Pool Na			
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Propert 381					S Propert						Well Number
70GRI					Lost Tank <sup>8</sup> Operato	LU or Na	rederal				<sup>9</sup> Bievation
166					OXY US					.	3493.6
				· 1	<sup>0</sup> Surface L						
UL or lot no.	Section	Township	Range	Lot. Idn	Peet from		North/South line	Peet from the	Bart/Wes	rt line	County
0	3	22S	31E		805		South	1874	east	-	Eddy
<u> </u>	L	<u> </u>	<sup>11</sup> Bottom Hole Location If Different From Surfa				المحمد معادية المرجب المحمد بالم		ليستجنب		
UL or lot no.	Section	Township	Range	Lot. Idn	Peet from		North/South line	Peet from the	Bast/Wea	st line	County
c	1 10	225	31E	,	<del>4864</del> 8		north	1862	west	-	Eddy
12 Dedicated Acr	es 13 Joi	nt or Infill	<sup>4</sup> Consolidatio	n Code 15 Or	der No.	- 44	·····				
160		γ									
NO ALLOW	ABLE WI							RESTS HAVE THE DIVISION		ons	OLIDATED OR A
16 7				, .			~	17OPERA	TOR CI	ERT	IFICATION
J	•		15				6	- 11	-		contained herein is true and
		20	7		الد					-	and belief, and that this users or unleased mineral
P.								1F -			osed bottom hole location
	·	11	BO5'		1015			or has a right to a	irill this well a	at this	location purmant to a
ř		1			1 955			1	-		eral or working interest, or
				and an an an an an an an an an an an an an				heretofore entered			a compulsory pooling order
2827		· 1						Meretojon entere		L.	
	<u>7</u> – 7	्रा				4		ha.	SA	2	<u>A13/10</u>
11/1	Protection		·	. /		i		Signature	- \$7	P	4/23/192
	fra	· /		18				David Sto	ewart	. <u>.</u>	
476- -		- 38 - ·	1	,	4	1		Sr. Regu	latory A	naly	yst
Arma	HAR		<u> </u>	<u> </u>	_4_1	`• 		david st	ewart@ox	<u>v.c</u>	m

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5 B

Sr. Regulatory Analyst IJ david\_stewart@oxy.com

<sup>18</sup>SURVEYOR CERTIFICATION I have by cartify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same of true and correct to the best of my belief.

on

Date of Survey U Signature and Scal of Professional Surveyer

Certificate Number

1

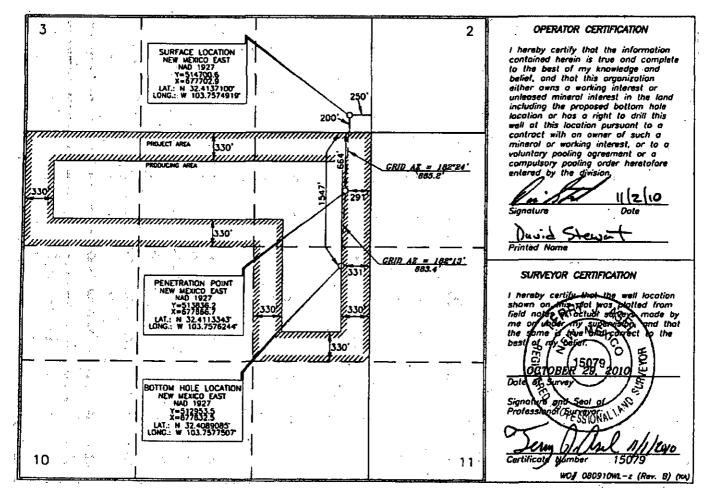
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District I		-			State of N	ew l	Mexico				Form C-102
1625 N. French I	Dr., Hobbs, N	IM: 824	CEIV	/ Errag	Minerals &	: Nai	tural Resourc	es	Revi	sed Oct	ober 12, 2005
					·						
1301 W. Grand #	Venue, Arte	sia, NM 882	FP 07 2	NONL C	DNSERVA						District Office
District III		× • • • • •		12	20 South S	t. Fr	ancis Dr.		2		ase - 4 Copies
1000 Rio Brazos	Rd., Aztec,	NM 87410	CD AR							fee Le	ase - 3 <sup>1</sup> Copies
District IV 1220 S. St. Franc	in De Cante			TESIA	J		0,000			MENT	ED REPORT
1220 5. 51. 1940	DI., SHILL			ATION			CE DEDIC	ATION PLA	- Li -	1.1.01.12	
<u> </u>	1 API Numb			2 Pool C		ŒĄ	GE DEDIC	3 Pool N			<u></u>
		-3196(		965							
4 Propert				900	S Prope			Lost Tank Del	aware, wes		l Number
-					•					° WO.	I Number
381					Lost Tank					0.00	1
<sup>7</sup> OGRI		4			<sup>8</sup> Opera						evation
166	96				OXY L			······		35	<u>x.a'</u>
					<sup>10</sup> Surface I	Loca	tion				
UL or lot no.	Section	Township	Range	Lot.	Idn Feet from			Feet from the	East/West li	ne	County
Ą	3	225	31E		300		a.l.	450	east		Eddy
<u>r</u>		1					South	250	eus (		
			Bo	ttom Ho	le Location If	Diff	ferent From Su	irface			
UL or lot no.	Section	Township	Range	Lot.	Idn Feet fro	m the	North/South line	Feet from the	Hast/West li	ne	County
H	. 10	22S	31E		2104		north	.839	east		Eddy
12 Dedicated Act			4 Consolidatio	n Code	15 Order No.						
		Y			0.000						
160							·······		<u> </u>		
16 7	<u></u> _							RESTS HAVE			
3						11	6	<b>Z</b> 11			d herein 4 true and
ł		35	25					complete to the b	est of my knowled	ige and bei	ief, and that this
l			7			11		organization eith	er owns a workin	g interest o	r unleased mineral
			1			11		interest in the las	nd including the p	roposed bo	uom hole location
		1.1		l	(P)			or has a right to	drill this well at n	his location	pursuant to a
		1 1			105			contract with an	owner of such a r	nineral or s	working interest, or
		·						to a voluntary po	oling ogreement	or a compu	isory pooling order
······································	1	T ,			11			heretofore entere	ed by the division.	_	1
						11			Art		
[ ·-						[[		8 4 T	Sh	· C	ildio
	Dankin Lot				/ }			Signature		-	Date
	Area			Í 🧯	1	11		David St	ewart		
<u>_3</u> B_		- 4	<b></b>	13	14			Printed Name			
·		~			յ կ			Sr. Regu	latory Ana	lyst	
Troj	<u>et ihren</u>					[]			ewart@oxy.	com	
		1		1	; ;	11		<sup>18</sup> SURVE	YOR CE	RTIF	CATION
				1	/ <b>đ</b>			I hereby certify th			
		ļ		.	/ T	11		was plotted from	field notes of act	ual surveys	made by
					/ I	]		me or under my	supervision, and	that the sai	ne is true
				]	i i	11		and correct to th	e best of my belie,	e.	l I
				\ <u></u>	<u> </u>			1			
-					•			I			
``````````````````````````````````	•							Date of Survey			
				1				Signature and Seal	of Professional Surve	nyer:	3
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				I :.		1	t				)
IU				j <sup>`</sup>	ł	}		Certificate Numb			
									-		

District 1 4 1625 N. French Dr., Hobbs, NM 88240 District 8 1301 W. Grand Avenue, Arlesia, NM 88210 District 8 1000 Rio Brazas Rd., Aztec, NM 87410 District N	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease- 4 Copies Fee Lease- 3 Copies
1220 S. St. Francis Dr., Santa Fe, NM 8750	5 50110 Fe, NM 07505	🔀 AMENDED REPORT
	WELL LOOATION AND AODEADE DEDIGATION OF AT	

	AP	Number		P	ool Code			•	Pool Name		
	30-0	15-37924	ł –	1	98582			LOST TANK	C DELAWARI	e vest	
	perty Co 31185	se			LOST TAN	Property IK 10		AL			Well Number 5
	GRID Ho. 6696		<del></del>	· · · · · ·		Operator USA	hame INC.				Elevation 3510.1'
					Sur	face	Location				
UL or kil no.	Section	Tourishi		R	ange	Lot ion	Feet from the	North/South line	Feel from the	East/West line	County
P	3	22 SOU	TH	31 EAST.	N. M. P. M.		200'	SOUTH	250'	EAST	EDDY
	<b>.</b>			Botton	n Hole Loco	tion	lf Differen	t From Sur	foce		
UL or lot no.	Section	Townshi	· · ·	Ro	nge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	10	22 SOU	TH   .	31 EAST,	N. M. P. M.		1547	NORTH	331'	EAST	EDDY
Dedicated	Acres	Joint or th	ill Cons	olidation Code	Order No.			r		······	<b>.</b>
160		Y	ľ		1 1151	- (.	266-A	L			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

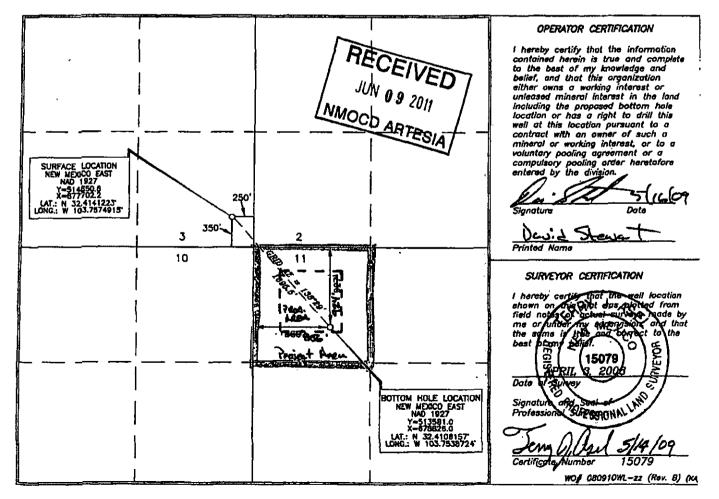


1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Ro Brozos Rd., Artec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	nergy, Minerals & Natur OIL CONSERV/ 1220 South S Santa Fe,	lew Mexico al Resources Department ATION DIVISION St. Francis Dr. NM 87505 REAGE DEDICATION PLAT	Submit to App	Form C-102 rised October 12, 2005 propriate District Office State Lease- 4 Copies Fee Lease- 3 Copies AMENDED REPORT
491 Number	Pool Carle	Pag	d Nome	

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	API	Number	Pool Code				Pool Name			
30-0	<b>?</b> (5		96582		ص ا	st Tank	r Delau	ا صدهد	west	
Prop	erty Cod	e		roperty	Name				Well Number	
38	218		LOST 1	ANK	11 FED.				1	
00	RD No.		c	perutor	Name				Elevation	
1664	i6.		OXY	USA	INC.			_	<u>3507.7'</u>	
	_		Sur	face	Location				,	
UL or lot no.	Section	Township				North/South line	Fect from the	Eost/West	line County	
P	3	22 SOUTH	31 EAST, N.M.P.M.		350'	SOUTH	260'	EA	ST EDDY	
			Bottom Hole Loco	ition	lf Differen	t From Sur	face			
UL or lot no.	Section	Township	Range	Lot Kin	Feet from the	North/South Ene	Feet from the	East/West	line County	
D	11	22 SOUTH	31 EAST, N.M.P.M.		989	North/South Ene NORTH	826	WE	ST EDDY	
Dedicated	Acres	Joint or Infat	Consolidation Code Order No.	<b></b>	<b>-</b>		LI			
40		N								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Lt 3 Fed 5			
Month	Oil	Gas	Water
12/1/2014	300	99	1,653
11/1/2014	265	264	2,214
10/1/2014	213	298	3,119
9/1/2014	203	328	3,018
8/1/2014	193	158	2,458
7/1/2014	30	22	329
Lt 3 Fed 6		_	
Month	Oil	Gas	Water
12/1/2014	300	99	1,653
11/1/2014	265	264	2,214
10/1/2014	213	298	3,119
9/1/2014	203	328	3,018
8/1/2014	193	158	2,458
7/1/2014	30	22	329
Lt 3 Fed 7			
Month	Oil	Gas	Water
12/1/2014	244	111	205
11/1/2014		278	198
10/1/2014	221	291	205
9/1/2014	169	256	158
8/1/2014	189	162	205
7/1/2014	174	141	355
·,_,			
Lt 3 Fed 8			
Month	Oil	Gas	Water
12/1/2014	452	127	403
11/1/2014	441	· 317	390
10/1/2014	415	326	389
9/1/2014	412	340	330
8/1/2014	337	171	358
7/1/2014	343	143	305
Lt 3 Fed 9			
Month	, Oil	Gas	Water
12/1/2014	192	229	662
11/1/2014	192	232	473
10/1/2014	135	178	359
9/1/2014	155	1/0	333
8/1/2014	135	151	904
7/1/2014	93	142	1,373
//1/2014	55	172	1,373
Lt 3 Fed 10			
Month	Oil	Gas	Water
12/1/2014	31	102	545
11/1/2014	30	255	527
10/1/2014	28	267	545
9/1/2014	25	301	519
8/1/2014	22	165	453
7/1/2014	18	141	497

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Lt 3 Fed 11			
Month	Oil	Gas	Water
12/1/2014	490	87	67
11/1/2014	618	281	84
10/1/2014	574	294	87
9/1/2014	548	324	84
8/1/2014	416	158	84
7/1/2014	358	138	112
Lt 3 Fed 12	01		
Month	Oil	Gas	Water
12/1/2014	417	605	193
11/1/2014	641	285	357
10/1/2014	595	298	369
9/1/2014	568	328	357
8/1/2014	357	43	125
7/1/2014	195		72
Lt 3 Fed 13			
Month	Oil	Gas	Water
12/1/2014	911	2,052	5,156
11/1/2014	1,213	288	5,859
10/1/2014	1,319	283	6,541
9/1/2014	1,218	313	6,128
8/1/2014	946	162	5,991
7/1/2014	1,202	136	5,543
Lt 3 Fed 14			
Month	Oil	Gas	Water
12/1/2014	93	492	3,816
11/1/2014	104	294	4,077
10/1/2014	99	292	4,289
9/1/2014	95	321	4,160
8/1/2014	96	164	4,427
7/1/2014	249	138	4,879
Lt 3 Fed 16			
Month	Oil	Gas	Water
12/1/2014	427	802	5,727
11/1/2014	455	335	6,207
10/1/2014	426	294	6,448
9/1/2014	407	324	6,240
8/1/2014	393	168	6,376
7/1/2014	388	139	6,310
1+ 2 Ead 10			
Lt 3 Fed 18 Month	01	<b>C</b>	101-4
	Oil	Gas	Water
12/1/2014	795	119	7,211
11/1/2014	694	297	5,946
10/1/2014	549	303	4,935
9/1/2014	524	333	4,776
0/4/2044			
8/1/2014 7/1/2014	486 447	162 133	4,770 5,220 4,929

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Lt 3 Fed 20			
Month	Oil	Gas	Water
12/1/2014	401	811	6,160
11/1/2014	317	289	4,547
10/1/2014	270	294	4,290
9/1/2014	258	324	4,152
8/1/2014	278	167	5,127
7/1/2014	289	141	4,814
Lt 3 Fed 24			
Month	Oil	Gas	Water
12/1/2014	440	1,235	8,450
11/1/2014	337	462	7,648
10/1/2014	302	294	7,648
9/1/2014	80	89	2,040
8/1/2014	172	109	5,099
7/1/2014	269	139	7,401

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Lt 10 Fed 1			
Month	Oil	Gas	Water
12/1/2014	664		4,874
11/1/2014	651		5,044
10/1/2014	630		7,517
9/1/2014	588	480	7,729
8/1/2014	262	1,037	3,189
7/1/2014	526	2,082	7,069
Lt 10 Fed 2	01		141
Month	Oil	Gas	Water
12/1/2014	103		1,376
11/1/2014	101		1,341
10/1/2014	97	467	1,411
9/1/2014	95	167	1,638
8/1/2014	89	828	1,955
7/1/2014	65	731	1,656
Lt 10 Fed 3			
Month	Oil	Gas	Water
12/1/2014	432		2,372
11/1/2014	665		4,419
10/1/2014	517		4,934
9/1/2014	559	750	6,746
8/1/2014	558	3,370	6,637
7/1/2014	514	2,956	6,736
Lt 10 Fed 4			
Month	Oil	Gas	Water
12/1/2014	189		3,102
11/1/2014	408		6,633
10/1/2014	379		6,854
9/1/2014	337	372	6,489
8/1/2014	494	1,835	6,200
7/1/2014	483	1,748	6,408
Lt 10 Fed 5			
Month	Oil	Gas	Water
12/1/2014	304		6,445
11/1/2014	297		6,237
10/1/2014	305		6,506
9/1/2014	295	309	6,787
8/1/2014	265	1,483	7,013
7/1/2014	242	1,379	7,048
Lt 11 Fed 1			
Month	02	6	14/mar-
	Oil	Gas	Water
12/1/2014	289		6,909
11/1/2014	343		6,411
10/1/2014	385	11F	6,352
9/1/2014 8/1/2014	270 כדר	325	7,357
8/1/2014	272	1,592	7,828
7/1/2014	266	1,474	7,918