NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 3 0 2015

RECEIVED Form C

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

+4B1503426369 Release	e Notificatio	on and Corr	ective Actio	n	
NAB1503428101		OPERATO	R	Initial Report	Final Report
Name of Company Regency Gas Partners	248751	Contact	Rachel	Johnson	
Address PO Box 1467 McCamey, TX 7975		Telephone No.	325-514-2636		
Facility Name Cal B		Facility Type	Pipeline		
Surface Owner NMBLM	Mineral Owner			API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	23	26S	29E					Eddy

Latitude 32.064147 Longitude 103.995385

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 12bbls	Volume Recovered 10bbls
Source of Release 16" steel pipeline	Date and Hour of Occurrence	Date and Hour of Discovery 1/11/15
	unknown	2:30pm
Was Immediate Notice Given?	If YES, To Whom?	
🛛 Yes 🔲 No 🗌 Not Required	Voicemail to Tomas Oberding	
By Whom? Rachel Johnson	Date and Hour 1/12/15 4:00	m
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.
🗋 Yes 🖾 No		(
If a Watercourse was Impacted, Describe Fully.*		
Tha watercourse was impacted, Describe runy.		
DTW 145'		
Describe Cause of Problem and Remedial Action Taken.*		
On January 11, 2015 an operator with Regency Gas discovered a pipelir		
Following the discovery of the release the line was shut in. Due to the li	ne being in a road the line was covered	and soil not remediated at this time.
		ļ
Describe Area Affected and Cleanup Action Taken.*		
The release affected the pipeline road measuring approximately 110'len	oth x 75' in width Once the line is cut	and capped and removed from the right-
of-way, Talon of Midland will remediate.		and express and remoted nom me right
Contaminated soil will be removed from site and replaced with clean bas	ckfill. The release will be remediated i	n accordance with NMOCD Regulatory
Guidelines.		
I hereby certify that the information given above is true and complete to	the bast of my knowledge and underst	and that automat to NR4OCD askes and
regulations all operators are required to report and/or file certain release		
public health or the environment. The acceptance of a C-141 report by t		
should their operations have failed to adequately investigate and remedia		
or the environment. In addition, NMOCD acceptance of a C-141 report		
federal, state, or local laws and/or regulations.		
Laske Make Day	OIL CONSERV	VATION DIVISION
Signature: KACHELOMADOA		,1 //
		15.1
Printed Name: Rachel Johnson	Approved by Environmental Speciali	st: // up ar
	2/2/15	11A
Title: Environmental Specialist	Approval Date: LOID	Expiration Date: NM
		Attached
E-mail Address: rachel.johnson@regencygas.com	Conditions of Approval:	
		A Co A to
Dam	ediation per O.C.D. Ru	les & Guideling P-2171
⇒ SUB	MIT REMEDIATION PR	oposal no
. ΔΤΙ	ER THAN: 3/3/15	
	<u>محمد میں کا اس کے ایک میں م</u> یں اور	

Date: 1/20/15 Phone: 325-514-2636

Patterson, Heather, EMNRD

From:Johnson, Rachel <Rachel.Johnson@regencygas.com>Sent:Friday, January 30, 2015 2:03 PMTo:Bratcher, Mike, EMNRDCc:Patterson, Heather, EMNRDSubject:Cal B Initial C-141Attachments:Cal B pipeline C141.docx

I apologize for not sending this earlier. I sent it to the wrong address. I look forward to meeting you next week. Thank you and have a good weekend.

REGENCY

4

Rachel Johnson Regency Field Services Environmental Specialist Cell: 325-514-2636

Private and confidential as detailed here. If you cannot access hyperlink, please e-mail sender.