ENGINEER SOMES

LOGGED IN 9.8.05

TYPE SUD

PSEM0525145500

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		The second services of the		
		ADMINISTRATIVE API	PLICATION CHECKLIS	ST
	THIS CHECKLIST IS MA	NDATORY FOR ALL ADMINISTRATIVE APPL WHICH REQUIRE PROCESSING A	ICATIONS FOR EXCEPTIONS TO DIVISION F AT THE DIVISION LEVEL IN SANTA FE	RULES AND REGULATIONS
Арр	[DHC-Down [PC-Po	dard Location] [NSP-Non-Standar thole Commingling] [CTB-Lease of Commingling] [OLS - Off-Leas [WFX-Waterflood Expansion] [PA	Commingling] [PLC-Pool/Lease e Storage] [OLM-Off-Lease Mea fX-Pressure Maintenance Expansi [IPI-Injection Pressure Increase]	Commingling] surement] lon]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Location - Spacing Unit - Simultar NSL NSP SD		
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLC		
	[C]	Injection - Disposal - Pressure Inco	rease - Enhanced Oil Recovery D	
	[D]	Other: Specify		
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check The Working, Royalty or Overridi		pply
	[B]	Offset Operators, Leaseholder	rs or Surface Owner	
	[C]	Application is One Which Re	quires Published Legal Notice	
	[D]	Notification and/or Concurrer U.S. Bureau of Land Management - Commiss		
	[E]	For all of the above, Proof of	Notification or Publication is Attac	hed, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INF TION INDICATED ABOVE.	ORMATION REQUIRED TO P	ROCESS THE TYPE
[4] appr appl	roval is accurate ar	FION: I hereby certify that the information of complete to the best of my knowledge information and notifications	ledge. I also understand that no act	tion for administrative ion will be taken on this
	Note:	Statement must be completed by an indiv	ridual with managerial and/or supervisory	capacity.
	ie Figel	Juli Front	Agent	9/7/05
Prin	t or Type Name	Signature /	Title	Date
		Signature Rose	<u>ifigel@t3wireless.com</u> e-mail Address	1

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No						
II.	OPERATOR: Platinum Exploration, Inc.						
	ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701						
	CONTACT PARTY: Julie Figel PHONE: 432-687-1664						
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.						
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:						
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.						
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.						
VII.	Attach data on the proposed operation, including:						
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 						
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.						
IX.	Describe the proposed stimulation program, if any.						
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).						
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.						
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.						
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.						
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.						
	NAME: Julie Figel TITLE: Agent						
	SIGNATURE: DATE: 9/6/05						
•	E-MAIL ADDRESS: <u>jfigel@t3wireless.com</u> If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:						

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Plat	Platinum Exploration Inc.	GIASICLA SWRAGES	(&	
WELL NAME & NUMBER:	ER: Liberty #1 SWD	(See Core 1846/R-1582	12	
WELL LOCATION:	1980' FNL & 1980' FEL	\	7 12S 38E	
	FOOTAGE LOCATION	UNIT LETTER SECTION	TOWNSHIP RANGE	
WELLBG	WELLBORE SCHEMATIC	WELL Surfi	WELL CONSTRUCTION DATA Surface Casing	
See Attached		Hole Size: 17"	Casing Size: 13 3/8"	1
		Cemented with: 325 s	sx. or	£H.
		Top of Cement: Surface	Method Determined: Circulated	
		Interme	Intermediate Casing	
		Hole Size: 11"	Casing Size: 8 5/8"	1
		Cemented with: 2100 s.	sx. or	.H³
		Top of Cement: Surface	Method Determined: Circulated	
		Produc	Production Casing	
		Hole Size: 7 7/8"	Casing Size: 5 1/2" csg/4 1/2" Inr	넴
		1150 sx (5 1/2") Cemented with: 50 sx (4 1/2" lnr)	<i>or</i>	\mathbb{H}^3
			Method Determined: Calc	1
		12,494' Current		
		Total Depth: 12,800' Proposed		

(Perforated or Open Hole; indicate which)

Injection Interval

feet to_

INJECTION WELL DATA SHEET

I	Tubing Size: 2 7/8"/ 3 1/2"/ 4 1/2" L-80 Li	Lining Material: IPC
Ę,	Type of Packer: Arrow Set 1	
2	Packer Setting Depth: 12,170	
Õ	Other Type of Tubing/Casing Seal (if applicable):	
	Additional Data	<u> Data</u>
	1. Is this a new well drilled for injection?	Yes X No
	If no, for what purpose was the well originally drilled?	led? Oil Production
	Tested Devonian-did not produce; Dev SWD well 1/60-9	Tested Devonian-did not produce; Dev SWD well 1/60-9/76; Wolfcamp producer 9/76-3/77; P&A'd 3/77
~i	2. Name of the Injection Formation: <u>Devonian</u>	
~·	3. Name of Field or Pool (if applicable): SWD: Devonian	Jevonian
-	4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes:	e(s)? List all such perforated lent or plug(s) used. Yes: OH Dev 12,034-12,056?
	never produced. Wolfcamp perfs: 9498- 9503' (sqz'd w/50	Wolfcamp perfs: 9498- 9503' (sqz'd w/50 sx-BP @ 9485'); 9450'-63' (open-CIBP @ 9450)
٠.:	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:	nderlying or overlying the proposed
	Devonian 12,000', Wolfcamp 9100'	

9 5 2006	Yates Pet.,etal ' 1 · 1 · 1:201 2 · 6651	7 1 2001 V-6648	Lapton 15 1001 5 33 7007 Kinsplying Edmon E. Kinsplying & IS	O D.B.	3	7 ElElai 2004 492	(-\&		· o MGF Field
T 16 2006 Thorn AC Taylor That Mag etal Mu.	15 S (lapsznpa)	42 % , # to 3/6) Arectae Cept Meyco-\$1.	6.4.2007 5.28.2007 Yoles Pel. etal 5.30.2007	eroini.	· 077.77	يسما	M. Fight Est, M.I.		etal Poles Owes-1
!t.etal - 2006 O.L. Lowe, etal - 2006 Techny L. Hartley	HETeles NWGoodon LA. 7 TO 12000	⊗	Yetrs Ret. Chally 2004) V 5476 1782 / S.E.B. R.F. Morand chal 488	word and wellege	Lagranda Lagranda	Yolks Pet, etal. 3-1-2001 V-51-33 Clare fet.	Yetes Pet, etal 3 82835 262	14.50 () () () () () () () () () (30 S
1006	6213-6-00 -4⊗1	A.	State Care		Mad Political Wellace 1 1 2004 Political Polit	30,	Energen 0 16-37 0 16-37 0 17-31 Townsy Burrus(S)	O7 Rch.	Gerai
DH4CJ DHC JUNGC I	19 96 W 4 1 Je 96 W 3 Exxon 4 · 13 · 95)) May	EPOper elal	EPOper, EPOper,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	y (Sinclair) Kandrick 1904	39 94 4r 4 ¹ 68 6r 4r 3 Energen 8 16 99 8 17 97	4054: : 4084: / C.D.Ray 11-1-2012 109433	Feather
	Phillips Gladiela Telsace BLA 12-14-69	13.127	W.L. Uplaston	Filed Fork	Devoter Comment	Corr Well Serv.	Lewis Prod.Ca, M.I.	110 to	،
Brothers Prod. HBP B-11589		HE Votes HE. Prol 1 Yores Prol 17:30 pt Corr 17:30 pt Segmour 10:50 bt	FP Opecelal Sales	Professor Sincher!	Survey)	(Sinopir) Kanariak Pitts Ener.	Energen 8 · 16 · 59 8 · 17 · 97	07 Ronch _s M.I.	Yot 3.
1 1 State	Kinsolving E, Kinsolving O.D Walloce. Etal	Kinsolving E. Kinsolving	Relabilitation P	erty #1 SV	WD Adoptor	TAM WAR TO THE MAIN OF ROSE	Temmy Burrus	Votes Pet gal 1020se 4520 U.S. M.I. Di Norch	L
lations Geophysical 3: 1: 27 all sec.	Yates Pel, etal 1 11-1-94 82961 688		Pride Calo	DA Tipton	257195	Soi best Elenador be	Sel West III, etal Ve nodorno, etal S · 14 · 03 DVR		BEFF
ry 066 G M.I. Jil, M.I. Seneden Roy., Vg M.I.	1 1 U.S. M. I	2	let. Not1 Brie. Midland,		Menneth Kinsol	re, 2 Oberhollzer, ving Fam.Tr. M.I.	Solver II ero.	 	
i !	H.E Yates 2 · 22 · 85	L.is. Wenez, Est. iz.C. Jones, S	etal Heymont	Mel (Col B.15:97	G T MAY MI	Brownlie etal		Yates Pet, etal 11 - 1 - 96 VA 1006 2312	n.e
ser Prebley etal MI (. Kenneth Kinsolving (5)	HEYGI 1928 EM Gr Kenkel	een Mins. Kinsolving	Shelton Oil July on Love of Arrot	Maylar Dean C 4-8 Kenneth Kinsolving		Firstern &	Sarah Burrus!! R J.Field.!!2	State	V. N
ons uscal 97	Nations Geophysical	H.E. Testing Yates Diesa 5 20 88	(States Inc.) (Col.) 4-1/4(Sugnant) Breck Oper (Laralcade)	den Sinclar montes marrie gs	(Mations, Cal)		{ }	Sugaret. +6 9650' (Yates Pet.)	
President Geo. C. Johnson	· Dean e · Kenneth \ · Kinsaking	grangly Lead of the same of th	laden jelle ja hij fel v 380 gla had Goldengale I Tesse Marie Shely Sire allen	A 意: 正一覧 / 「	STATINETA	7	01 Ranch	Union 0 2	
Lead Pet. 2 17:06 2 18:04	Sinclair Shuits - TO 3453	Words Per Smith		HART COLOR	Deon E		1ates Pet, etal 5 · i · zooi V · 4929 47 • 2	i blu 2 12 69 1 1 1 "Yates-St."	12.75
Mins Divided in e Kenneth Kinsolving/Si	Sincloir 1	J. & Schuite	RL Copys 4: 80 5 35 64 5:15:40 5:814 g RSchurz Shelly 2 1 Broom Shellon/S,	Monners 4 1-14	3-4 (Hancock) Bobbie Skellen(5)	Geraldine Hisel,MI OT Ranch	07	ete Ronch (S)	Mario 12:38
of opt.3 Joffe Allura	Altura I Madi Pet. HBP Browniad Dec Disc. (C 7-28 NO	Stration of the Am	Purvis Operation	I A A E ALC TOO!	Elk Delmerich (J M Ke 6 Paune) (E.M TO 12018		(B.K. stupped a stupped (B.K. stupped a stuppe	· 12 2	Rici
Orkhom U.S.M.I. O.K. Kinsolving's M.I. Bineilling Cattle TO E.Q. Altura	Yor es Perl and A	AT THE RESERVE	Price on States	de (moram)	P184501	0		Tree Mace Figure 10 150 1 JPH Dil 14 Great West 11	Geri
> term > Hickorathic Smith Markhom TO 1600 Among	59400 10 11 126 12 14 16 16 16 16 16 16 16	n Dil ERCY (Supis	Con Arm Water	Gull \$\frac{1}{2065}				Great West n Onshore, et al 3 · 26 · 97 M Shearn	Mg ET S
Spling D.K. Kinsolving	US.MI. Winge Taylor Kinselving D.K.Kinse	Cattle Co. 1/2 living	Houston	Marshall F Winston, etal, MI D. Houston	C.O. Gerala Houston 07	fine Hisel M.I. 7 Ranch	Gerpidine i Hisel, Mil	Rance Store	5fc 07 A
TE MOSS WE IPPET SIMPSON THE POTTON THE POTTON	del Dyod Malconi Assoc Tyson 9-8-85 Malo CSI	Arete Harete	Horathan Inv. Co	i.M.I.,	3		um Explor exas, Ste. 500 Mic		
tool one 5.6.		1 Pulsa Assace 25 TO 12,+32	10 : 2001 V4 : 15:19 38 27	(()	Oberhod: T. J. Fi	·	on for Authori	•	ct
13e-3-sc Cretimater touth Arrive Cree Folk, 250 C.E.B. Modelen, M.L. Folk, 250 C.E.B. Modelen, M.L.		: HameyErer - 1 : Stone : FOIETM !		Geraldine Hisel,Mi		198	Liberty #1 S 30-025-071 70° FNL & 19	72	
Grande Roca Res. 322 99 entem Project Roca Res. 322 99 entem Project Roca Res. 322 99 entem Project Roca Res. 324 99 entem Project Roca Res. 325 99 entem Project Roca Res. 326 entem Project Roca Res. 327 entem Project Roca Res. 327 entem Project Roca Res.	1 0	7 Ranch	State 37 Ranch	OT Ranch	07Ath BrighamOeg	G	, Sec 8, T12S, County, New	, R38E	
Trees of 29-2000 Geophy - Sicol of Co. C.	BTA 12 12 12 12 12 12 12 12 12 12 12 12 12	1 92 1482 16 <u>15</u>	Brigham etal	Brigham efal	a 22.97	Le ½ Mile	ase Ownershi Radius – Area	p Map a of Review	
					([- 11

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc. Liberty #1 SWD API # 30-025-07172

1980 FNL & 1980 FEL Unit G, Sec 8, T12S, R38E Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Liberty #1 deepen it to 12,800' and convert it to a salt water disposal well. The open Wolfcamp perforations will be squeezed with 50 sx. An Arrowset pkr and tbg will be run and set at 12,170'. Produced Devonian water will be disposed into the open-hole Devonian formation from 12,223'-12,800. The Liberty #1 Well was a previous Devonian SWD well from 1/60-9/76 (formerly the Rice Engineering Oberholtzer #2) with an injection interval from 12,223-12,500', under Order R-1582.

ITEM II

Platinum Exploration Inc 550 W. Texas, Ste. 500 Midland, TX 79701 Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 7 wells in the area of review. Six wells are P&A'd, two of which have been permitted for re-entry by Platinum Exploration. The remaining well is a Devonian producer operated by Platinum Exploration. See "Attachment A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.

- 2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.
- 3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
- 4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Devonian) field area is located in southeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, Liberty #1, is on the structurally low, eastern flank of the field (8G, T-12S, R-38E) encountering the Siluro-Devonian at 12,044 feet (8 feet above the original oil-water contact) in February, 1958. Deemed non-commercial in the Siluro-Devonian, the Wolfcamp formation was perforated, produced 2119 BO, and was temporarily abandoned in July, 1958. A workover in January, 1960 deepened the well to 12,494 feet and converted the well into a saltwater disposal well injecting water from 12,223 feet to 12,500 feet. Platinum proposes to return this well to disposal status, injecting produced Siluro-Devonian water back into the Siluro-Devonian formation, below the original oil-water contact, 12,223 feet and 12,800 feet. The Siluro-Devonian is 880 feet thick (see Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

The closest water well is located in Sec 8, approximately 1250' SW of the proposed disposal well. A typical fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

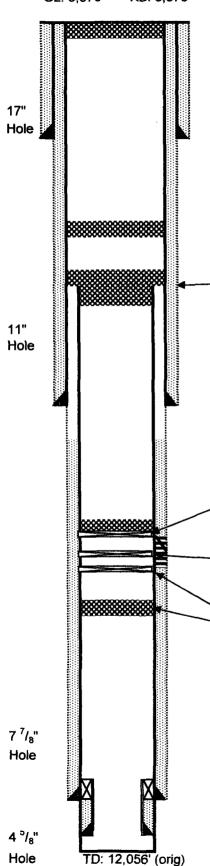
Kinsolving & Kinsolving P O Box 325
Tatum, NM 88267

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

CURRENT

GL: 3,870'

KB: 3.873'



Cmt Plug @ surface w/ 10 sx (3/77)

13 ³/₈" 50# @ 354' w/ 325 sx Circ Cmt to sfc.

LIBERTY #1

(formerly Oberholtzer No. 2) 1980' FNL & 1980' FEL Unit G, Sec 8, T-12S, R-38E

Lea County, NM API#: 30-025-07172 Spud 11/6/57

SWD well 1/60-9/76 (Rice Eng) Wolf producer 9/76-3/77

P&A'd 3/77

Formation Tops:				
Rustler	2274			
Salado	2324			
Yates	3063			
San Andres	4451			
Glorieta	5909			
Tubb	7153			
Abo	7669			
Wolfcamp	9086			
Cisco	9822			
Strawn	10500			
Atoka	10920			
Lwr Miss.	11348			
Woodford Sh	11939			
Devonian	12029			
O/W contact	12053			

Shot off 5 ¹/₂" csg @ 3,494' & pulled (3/77) spotted 50 sx f/ 3,300'- 3,565'; tagged

spotted plug @ 2294'; top @ 2178' (3/77

 $8^{5}/_{8}$ " 32# @ 4480' w/ 2, 100 sx Circ Cmt to sfc.

TOC: 5770' Calc w/20% ex

Set CIBP @ 9,450', topped w/ 35' on top (3/77)

Perf 9,450'-63' (9/76) Temp Aband

BP @ 9,485'

Perf 9498'-9508' (1/29/58)-Sqz w/50 sx (1/60)

RePerf 9,498'-9,503' (9/76); press up 1,000#, did not hold;

BP @ 9506' (9/76)

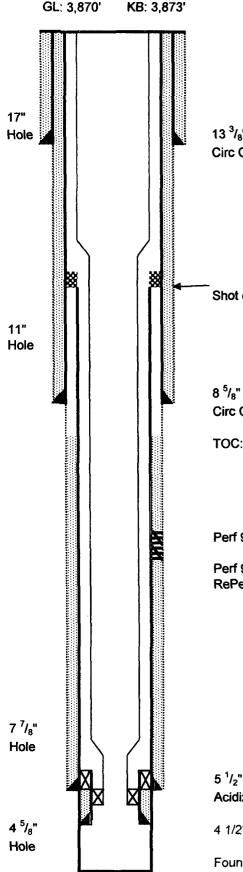
PB 9,600'-9750' w/18 sx (1/58)

5 ¹/₂" 17/20# @ 12,034' w/ 1150 sx Acidized OH w/ 1,500gals-Never produced

4 1/2" Inr 12,223-11,983 *No report filed, but dictated in SWD order R-1582 and liner is listed on intent-cement vol intent was 50 sx Found log showing T.D. 12,494'

TD: 12,494' (1/60)

PROPOSED



LIBERTY #1

(formerly Oberholtzer No. 2) 1980' FNL & 1980' FEL Unit G, Sec 8, T-12S, R-38E

Lea County, NM API#: 30-025-07172

Spud 11/6/57

SWD well 1/60-9/76 (Rice Eng)

Wolf producer 9/76-3/77

P&A'd 3/77

 $13^{3}/_{8}$ " 50# @ 354' w/ 325 sx Circ Cmt to sfc.

Shot off 5 1/2" csg @ 3,494' & pulled (3/77)

 $8^{5}/8$ " 32# @ 4480' w/ 2, 100 sx Circ Cmt to sfc.

TOC: 5770' Calc w/20% ex

os:
2274
2324
3063
4451
5909
7153
7669
9086
9822
10500
10920
11348
11939
12029
12053

Perf 9,450'-63' (9/76) Temp Aband-Sqz w/ 50 sx

Perf 9498'-9508' (1/29/58)-Sqz w/50 sx (1/60) RePerf 9,498'-9,503' (9/76); press up 1,000#, did not hold;

Max Injection Rate 20,000 BPD
Max Injection Pressure 2,500 psi
Avg. Injection Rate 15,000 BPD
Avg. Injection Pressure 1500 psi

Injection Tubing 2 7/8"/ 3 1/2"/ 4 1/2"L-80 IPC Tubing

Injection Packer @ 12,170'

Injection Interval 12,223' to 12,800' Devonian

 $5^{1}/_{2}$ " 17/20# @ 12,034' w/ 1150 sx Acidized OH w/ 1,500gals-Never produced

4 1/2" Inr 12,223-11,983 *No report filed, but dictated in SWD order R-1582 and liner is listed on intent-cement vol intent was 50 sx Found log showing T.D. 12,494'

TD: 12,800'

Injection Interval

12,223' to 12,800' Devonian

Devonian

Ø 002/004 الواء الجوروارة Copy and log w

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum

Lease : John Schultz Well No.: # 1

Salesman:

Sample Loc.

Date Analyzed: 22-June-1995 Date Sampled:

analysis

pH Specific Gravity 60/60 F CaCO₃ Saturation Index 8

John Schultz 30-025-05019

O-13-12S-37E

330' FSL & 1650" FEL

Dissolved Gasses

Hydrogen Sulfide Carbon Dioxide Dissolved Oxygen

Not Present Not Determined Not Determined

MG/L EQ. WT. *MEQ/L

Cations

7.	Calcium	(Ca++)	2,204	/ 20.1 =	109.65
8.	Magnesium	(Mg++)	425	/ 12.2 =	34.84
9.	Sodium	(Na+)	(Calculated) 21,036	/ 23.0 =	914.61
10.	Rarium) Ra++ \	Not Determined	, 2000	J = W =

Anions

11. 12. 13. 14. 15.	Hydroxyl (OH ⁻) Carbonate (CO ₃ ⁻) Bicarbonate (HCO ₃ ⁻) Sulfate (SO ₄ ⁻) Chloride (Cl ⁻)	508 1,750 35,992	/ 17.0 = // 30.0 = // 61.1 = // 48.8 = // 35.5 =	0.00 0.00 8.31 35.86 1,013.86
16. 17. 18.	Total Dissolved Solids Total Iron (Fe) Total Hardness As Caco-	61,915 76	/ 18.2 =	4.18

Ĭ9. Resistivity 6 75 F. (Calculated) 0.157 /cm.

LOGARITHMIC WATER PATTERN

•	*meq/L.	COMPOUND	EQ. WT. X	*meq/L	
Na	MH-1: MH-1: MH-1: MHH1: -	Ca(HCO3)2	81.04	8.31	674
Сa	HILL THE THE THE THE THE	Caso ₄	68.07	35.86	2,441
Mg	WHITE WHITE WHITE THE SOL	CaCl ₂	55.50	65.48	3,634
Fe	MINITE MINITE MINITE MINITED TO 100 1000 1000	$Mg(HCO_3)_2$	73.17	0.00	. 0
	Calcium Sulfate Solubility Profile	MgSO ₄	60.19	0.00	0
	3174	MgCL2	47.62	34.84	1,659
	3100	NaHCO3	84.00	0.00	0
1	2076	NaSO4	71.03	0.00	0
	ADD AND ADD AND ADD AND ADD AND ADD ADD	NaCl	58-46	913.55	53,406

*Milli Equivalents per Liter 796 746 This water is slightly corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts in solution.

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : Lease :

Platinum Exploration Sec 8 T 12 R 38 E

Well No.:

Location: Attention: Date Sampled;

10-September-2004 17-September-2004

Date Analyzed: Lab ID Number: Sep1704.001-4

MGЛ

120

103

207

0

0

513

500

1.488

45

2

4.572 Ohm meters

726

Below 10

Not Present

Not Determined

Not Determined

EO. WT

/ 20.1 =

/ 12.2 =

/ 23.0 =

/ 17.0 =

/ 30.0 =

/ 61.1 =

/48.8 =

/ 35.5 =

/ 18.2 =

*MEO/L

5.97

8.44

9.00

0.00

0.00

8.40

0.92

14.08

0.11

Salesperson:

File Name: F:\ANALYSES\Sep1704.001

<u>ANALYSIS</u>

1, 2. Specific Gravity 60/60 F.

3. CACO3 Saturation Index 7,550 1.003

> 0.7041.404

Dissolved Gasses 4. Hydrogen Sulfide 5. Carbon Dioxide

6. Dissolved Oxygen

<u>Ca</u>	<u>tions</u>
	14-1-

7,	Calcium	(Ca++)
8.	Magnesium	(Mg++)
9.	Sodium	(Na+)
()	Barium	(Ba++)

(Calculated)

@ 80F

@140F

Anions

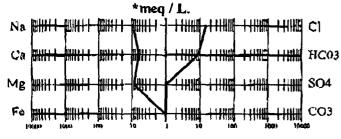
11.	Hydroxyl	(OH+)
12.	Carbonate	(CO3=)
3.	Bicurbonate	(HCO3-)
14.	Sulfate	(SO4=)
15.	Chloride	(C1-)
16.	Total Dissolved	Solids

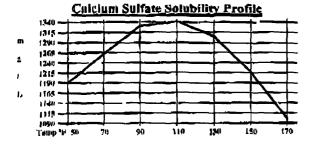
17. Total Iron

18. Total Hurdness as CaCO3

19. Resistivity @ 75 F. (Calculated)

LOGARITHMIC WATER PATTERN





PROBABLE MINERAL COMPOSITION

ייעאטטאיי	NE MATERIAL SECTION	TO COMME CONTRAC	7 17
COMPOUND	EQ. WT.	X * meq/L =	mg/L.
Ca(HC()3)2	81.04	5.97	484
CuSO4	68,07	0.00	0
CaCl2	55,50	0.00	0
Mg(HCO3)2	73.17	2.43	178
MgSO4	60.19	0.92	56
MgCl2	47.62	5.09	243
NaHCO3	84,00	0.00	0
NaSO4	71.03	0.00	0
NaCl	58,46	8.99	526

P00.9

10:1202236112

29660SSST6

SEP-20-2004 10:48 FROM: INTERCHEM

100/100 P

				Application f	Application for Authorization to Inject	to Inject		
				Platinur	Platinum Exploration Inc.	ı Inc.		
					Liberty #1			
				6	30-025-07172			
ŀ				Sec	Sec 8, 1125, K38E			The state of the s
				Lea Co	Lea County, New Mexico	(ico		
1			Table		he 1/2 mile rac	of Wells within the 1/2 mile radius (area of review)		
	Operator		Well Name	API#	Spud Date	Location	1	Comments
i.	Sinclair Oil & Gas		H. C. Kendrick #1	30-025-07138	5/8/1957	660' FSL, 1980' FEL	12,004'	P&A 9/1964
						Sec 5, T12S, R38E		
	SS	Csg Detail:	13 3/8" @ 311' with 350 sx	SX		Unit O		
				XS (The second secon
			5 1/2" @ 12,004' with 15(XS O				
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Rainh I owe		Oberholtzer #1	30-025-07171	8/24/1957	660' FNL 1980' FEL	12.010'	P&A 7/1969
!						Sec 8, T12S, R38E		Wallack Co.
	Csg	Csg Detail:	13 3/8" @ 325' with 425 sx	SX		Unit B		
			8 5/8" @ 4470' with 2100 sx) sx				
			5 1/2" @ 12,010' with 12	xs 00				
(i			M M Harris #1	30-025-07167	4/8/1957	660' FNI 1980' FWL	12.034'	P&A 6/1970
5	5					Sec 8, T12S, R38E		
	Csd	Csa Detail:	13 3/8" @ 372' with 400 sx	SX		Unit C		
			9 5/8" @ 4510' with 2200 sx) SX				All Processing and the Control of th
			5 1/2" @ 12,034' with 500 sx	0 sx				
La G	Earl R. Bruno		M. M. Harris #3	30-025-07169	7/3/1957	1980' FNL, 660' FWL	12,024'	P&A 1/1988
						Sec 8, T12S, R38E		
1	Csg	Csg Detail:	13 3/8" @ 372' with 400 sx	SX		Unit E		
			9 5/8" @ 4495' with 2200 sx) sx				
			5 1/2" @ 12,024' with 500 sx	0 sx				
3	Gulf Oil Corp.		M. M. Harris #4	30-025-07170	8/11/1957	1980' FNL, 1980' FWL	12,006'	P&A 7/1963
						Sec 8, T12S, R38E		Platinum Re-entry permit
	DSO CSG	Csg Detail:	13 3/8" @ 370' with 425 sx	SX		Unit F		approved 7/27/05
1 }		1 1	9 5/8" @ 4500' with 2200 sx) sx				
			5 1/2" @ 12 005' with 500 sx	O ex	_			

<u>ග</u>
_
Φ.
>
>
-
o
_
_
0
≆
≂
<u></u>
_
=
يد
Œ
_
•
\sim
ᆫ
⋝
>
7
u,
_
_
-
_
ᆫ
₩.
×
==

 Operator	Well Name	API #	Spud Date	<u>Location</u>	<u> </u>	Comments
 Sunray IIX Oil Co.	G. Hall #2	30-025-07175	9/22/1957	1980' FSL, 1980' FWL	12,040'	P&A 10/1962
				Sec 8, T12S, R38E		
Csg Detail:	Csg Detail: 13 3/8" @ 376' with 400 sx	XS		Unit K		
	8 5/8" @ 5240' with 2703 sx	XX				
	5 1/2" @ 12,031' with 300 sx	xs 0	-			
Anadarko Production	Byars #1	30-025-27493	10/10/1981	660' FNL, 660' FEL	11,991	P&A 9/1983
Co.				Sec 8, T12S, R38E		Platinum Re-entry permit
Csg Detail:	Csg Detail: 13 3/8" @ 397' with 400 sx	XS		Unit A		approved 9/6/05
	9 5/8" @ 4458' with 2230 sx	XX (
	5 1/2" @ 11,986' with 1010 sx	10 sx				

H. C. Kendrick No. 1

1980' FEL & 660' FSL Unit O, Sec 5, T-12S, R-38E Lea County, NM

API#: 30-025- 07138

Well Type: Plugged (9/64)

Spud Date: 5/8/1957

GL: 3865' 17 1/2" hole

KB:

Cmt plug f/ 30'-surf w/ 10sx

13 ³/₈" 48# @ 311' w/ 350 sx TOC: Circulated to Surface

Cmt plug f/ 285'-320' w/ 25 sx

8 ⁵/₈" Csg cut off @ 1,219' Cmt plug f/ 1,190'-1,225' w/ 25 sx

TOC: 1350'; calculated

 $8^{5}/_{8}$ " 24# & 32# @ 4,528' w/ 2,500 sx Cmt plug f/ 4,483'-4,558' w/ 25 sx

5 1/2" Csg cut off @ 5,025' Cmt plug f/ 4,925'-5,025' w/ 25 sx

TOC: 11,187' Calc w/20% ex

Perf 11,971'- 84'; squeezed (9/64)

-Cmt plug f/ 11,820'-12,002' w/ 25 sx

5 1/2" 17# & 20# @ 12,004' w/ 150 sx

7 ⁷/₈" hole

12 ¹/₄"

hole

TD: 12,004'

PBTD: 12,002'

8/9/2005

PRODUCING

Oberholtzer No. 1

17" Hole

11"

Hole

GL: 3862' KB: 3873'

660' FNL & 1980' FEL Unit B, Sec 8, T-12S, R-38E Lea County, NM AP#: 30-025-07171 Spud: 8/24/57

P&A 7/69

Re-entered 6/11/05

Well Type: Dev producer

13 ³/₈" 50# @ 325' w/ 425 sx

TOC: Surface-Circ

Tubing:

352 jts - 2 7/8" 6.5# L-80 EUE 8rd 11,502'

Cut off 5 1/2" csg @ 3,052'

TOC: 3,412' by CBL

 $8^{5}/_{8}$ " 32# @ 4,470' w/ 2,100 sx

TOC: Surface-Circ

5 ¹/₂" AS-II Set @ 11,510'

Formation Top	S	
Woodford	11895	-8022
Devonian	11972	-8099
Oil-water	12053	-8180

Devonian Perfs:

Perf 11,974'- 11,994' w/ 6 JSPF

5 ¹/₂" 17/20# @ 12,010' w/ 1,200 sx

TD: 12,010' (-8137') PBTD: 12,003' WLM

7 7/8" Hole

M. M. Harris No. 1

660' FNL & 1980' FWL C, Sec 8, T-12S, R-38E

Lea County, NM

API#: 30-025- 07167

Spud Date:

4/8/1957

Well Type:

Plugged (6/70)

13 3/8" 44.2# @ 372' w/ 400 sx **TOC: Circulated to Surface**

Cmt Plug @ surface w/ 10 sx

& marker

32 sx cmt plg f/4460'-4560'

9 5/8" 36# & 40# @ 4510' w/ 2200 sx **TOC: Circulated to Surface**

Cmt plug @ 5990' w/ 25 sx

Shot off 5 1/2" csg @ 6475' & pulled (6/70)

spotted 25 sx @ csg stub;

Set CIBP @ 9232' w/ 20' cmt on top

TOC: 9385', TS 6/57

Perf 12,009'-32'

5 1/2" 17# & 20# @ 12,034' w/ 500 sx

TD: 12,034' PBTD: 12,033'

GL: 3864'

17 1/4

12 1/4"

hole

7 7/8"

hole

hole

KB: 3877'

M. M. Harris No. 3

1980' FNL & 660' FWL E, Sec 8, T-12S, R-38E GL: 3867' Lea County, NM API#: 30-025-07169 Cmt Plug @ surface w/ 10 sx Spud Date: 7/3/1957 & marker P&A 4/70 Re-entered 12/82 Cmt plug @ 372' w/ 35 sx; (1/88) Well Type: **Plugged (1/88)** 13 3/8" 44.2# @ 372' w/ 400 sx **TOC: Circulated to Surface** 17 1/4" hole Cmt plug @ 2400' w/ 35 sx; (1/88) 9 5/8" 32#, 36# & 40# @ 4495' w/ 2200 sx **TOC: Ciculated to Surface** 12 1/4" Shot off 5 1/2" csg @ 4520' & pulled (1/88) Covered stub of 5 1/2" csg with 65 sx of cmt from 4560' to 4430' hole Cmt plug @ 5100' w/ 25 sx; (1/88) Shot off 5 1/2" csg @ 5106' & pulled (4/70) Tied back in w/ original 5 1/2" csg @ 5106' squeezed w/ 100 sx of cmt form 5200' to 4400'; (12/82) Cmt plug @ 6400' w/ 25 sx; (1/88) Set CIBP @ 9400' w/ 25 sx cmt on top; (1/88) Intent to perf Wolf 9433-87 & 9511-50-No subsequent report filed TOC: 10,255'; TS 9/57 Perf Mississippian 11,330'-60', & 11,370'-410'; (12/82) Set CIBP @ 11,600' w/ 3 sx cmt on top; (4/70) Perf 12,006'-22' 7 7/8" 5 1/2" 17# & 20# @ 12,024' w/ 500 sx

TD: 12,024' PBTD: 12,023'

hole

CURRENT

KB: 3872'

GL: 3861'

19 1/4"

12 1/4"

7 7/8"

Hole

Hole

Hole

M. M. Harris No. 4

1980' FNL & 1980' FWL F, Sec 8, T-12S, R-38E

Lea County, NM

API#: 30-025- 07170

Spud Date: 8/11/1957 Well Type: Plugged (7/63)

Platinum re-entry permit approved 7/27/05

Cmt Plug @ surface w/ 19 sx

& marker

13 3/8" 44# @ 370' w/ 425 sx TOC: Surface-Circ

-5 1/2" csg pulled @ 4000'. 100 sx cmt plug 4050'-3950'

-Found hole in 5 1/2" Csg @ 4071';isolated w/ 35 sx (50' above & below)- 6/61

Set CIBP @ 4491' w/ 5 sx cmt on top; (6/63)

9 5/8" 32#, 36# & 40# @ 4500' w/ 2200 sx

TOC: Surface-Calc

Cmt plug from 9568' to 8725' w/ 100 sx; (6/63)

Perf Wolfcamp 9428'-42', 9506'-10', & 9562'-68'; squeezed w/ 50 sx (6/63)

TOC: 10,095'; temp survey (10/57)

Set CIBP @ 11,874' Sqz perfs w/ 50 sx & 5 sx cmt on top; (6/63)

Perfs 11,986'-99'

5 1/2" 17# & 20# @ 12,005' w/ 500 sx

TD: 12,006' PBTD: 12,005'

G. Hall No. 2

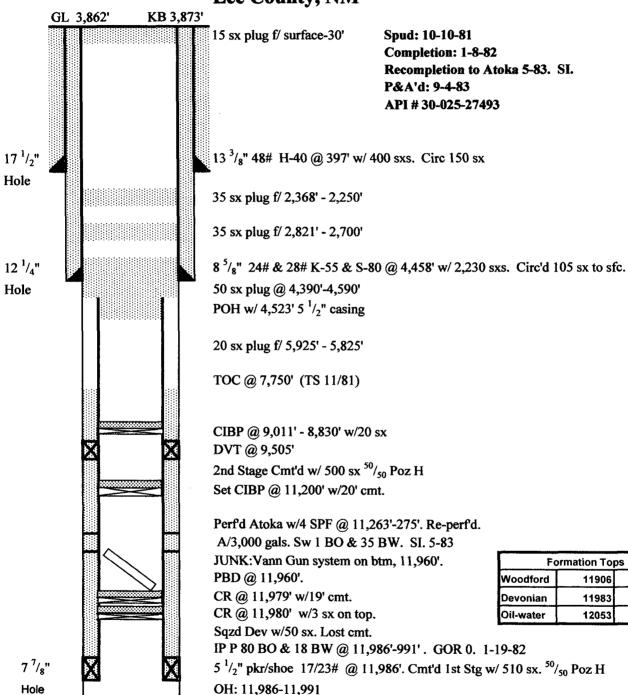
1980' FSL & 1980' FWL

Sec 8, T-12S, R-38E GL: 3865' DF: 3880' Lea County, NM AP1#: 30-025- 07175 Cmt Plug @ surface w/ 10 sx & marker Well Type: Plugged (10/62) Spud Date: 9/22/1957 13 3/8" 36# @ 376' w/ 400 sx 17 1/2 TOC: Ciculated to Surface hole Cut off 5 1/2" csg @ 5125' & pulled (7/63) Covered stub of 5 1/2" csg with 25 sx of cmt 8 5/8" 24# & 32# @ 5240' w/ 2703 sx TOC: Ciculated to Surface 11" hole CI retainer's set @ 9560' & 9450' Perf Wolfcamp 9475', squeezed w/ 45 sx Perf Wolfcamp 9500'- 55', squeezed w/ 100 sx (6/61)Perf Wolfcamp 9615'- 712', squeezed w/ 100 sx attempt Wolfcamp Perf Wolfcamp 9722', squeezed w/ 25 sx unsuccessful Perf Wolfcamp 9780', squeezed w/ 150 sx TOC: 10,397 calc w/20% ex Model "D" packer set @ 12,000' w/ 10 sx cmt on top; (6/61) Perf 12,015'-18' Perf 12,018'-23'; squeezed w/ 45 sx cmt (11/57) Perf 12,018'-28'; squeezed w/ 160 sx cmt (11/57) 7 7/8" 5 1/2" 17# @ 12,031' w/ 300 sx hole

TD: 12,040'

PBTD: 12,022'

Byars #1 660' FNL, 660' FEL, (A) Sec 8 A, Sec 8, T 12S, R 38E Lee County, NM



ronnation rops							
Woodford	11906	-803					
Devonian	11983	-811					
Oil-water	12053	-818					

TD @ 11,991

LEGAL NOTICE

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Liberty # 1 SWD, is located 1980' FNL & 1980' FEL of Section 8, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,223' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Billing Information

Julie Figel
Platinum Exploration Inc.
550W. Texas, Suite 500
Midland, TX 79701

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

1

01				
	weeks.			
Beginning with the issue da	ited			
August 20	2005			
and ending with the issue dated				
August 20	. 2005			
Kuti Bearde	ب			
Publisher Sworn and subscribed to b	pefore			
me this 22nd	day of			

Notary Public.

My Commission expires

August

February 07, 2009

(Seal)



OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

2005

My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE August 20, 2005

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filling form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Liberty #1 SWD, is located 1980' FNL & 1980' FEL of Section 8, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,223' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

67100868000 67532692 PLATINUM EXPLORATION, INC., 550 W. TEXAS, SUITE 500 MIDLAND, TX 79701

Julie Figel

From: Ken Dixon [kdixon@t3wireless.com] Sent: Monday, August 01, 2005 3:17 PM

To: ifigel@t3wireless.com

Subject: Oberholtzer #2 SWD-Notification

Julie,

Here is the list to notify on the Oberholtzer #2 SWD permit:

W/2 Sec 9: Steven C. Jones, 6313 Snowhights Ct., El Paso, TX 79912

Loe Rene Renz, P.O. Box 703222, Dallas, TX 75370

Flodel Harris Gaspard, c/o Camile Gaspard, Rt. 72222, Blanks, LA 70717

Vernon Alton Harris & Laurene F. Harris, 16 Canyon Oak Drive, San Rafael, CA 94903

Margaret Jone Devries, 5305 S. Martin Street, Spokane, WA 99223

George D. Jones, Deceased, 11882 W. 27th Drive, Lakewood, CO 80215

Margaret A. Jones, Conservator of George D. Jones, 965 Everett, Lakewood, CO 80215

Sec 5: SE/4 Platinum Exploration Inc.

Sec 5: W/2 Platinum Exploration Inc.

Sec 7: NE/4 Pride Energy Company, P.O. Box 701950, Tulsa, OK 74170-1950

NW/4 RJR Resources Sec 8: NE/4

Sec 8: N/2SW RJR Resources

N/2SE Richard H. Petty, Jr., Trustee of the Richard H. Perry Revocable Trust, Wasilla AK 99687 Sec 8:

Mae Jeanne Gilbert Perry, Rt. 1, Box 38, Clarmont IA 52135

Sec 8: S/2S/2 (See the copy of the takeoff that I will provide for you.)

If you need anything else then just let me know.

Ken.

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT	U.S. Postal Service III. CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)
(Domestic Mail Only; No Insurance Coverage Provided)	(Domestic Mail Only, No insurance of For delivery information visit our website at www.usps.com
For delivery information visit our website at www.usps.com ₉	
C UTFILIAL USE	- FO
Postage \$	Postage \$
Certifled Fee	Certified Fee Postmark
Return Receipt Fee (Endorsement Required) Postmark	Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee	Restricted Delivery Fee (Endorsement Required)
(Endorsement Required)	ν, ————————————————————————————————————
Total Pos	Total Position Powalty Company
Robert Dale Evans 5104 75 th Street	6400 NIW Grand Blvd, Ste 210
Street, Apt. or PO Box Lubbock, TX 79424	Street, Apt. N. Oklahoma City, OK 73112
City, State,	City, State, Z
PS Form 3800, June 2002 See Reverse for manactions	BS Enrm 3800. Jiliog 2002 See Reverse for Instruction
U.S. Postal Service™	U.S. Postal Service™
当 CERTIFIED MAIL™ RECEIPT	CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)	- (Domestic Mail Only; No Insurance Coverage Floridea)
For delivery information visit our website at www.usps.com⊚	For delivery information visit our website at www.usps.com
COPPICIAL USE	-0
Postage \$	Postage \$
Certified Fee	Certified Fee Postmark
Return Receipt Fee (Endorsement Required) Postmark	Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)	☐ Restricted Delivery Fee ☐ (Endorsement Required)
N	ил потота
Manon Markham McMullen	Thomas Williams Evans
DI 1000 Broadway Sto 4040	Route 20 Box 35
Sireet, A corposite Lubbock, TX 79413	Lubbock, TX 79423
City, Sta	City, s
PS Form 3800 June 2002 See Reverse June 2002	PS Form 3800, June 2002 See Reverse for Instruction
	U.S. Postal Service™
	CERTIFIED MAIL. RECEIPT
U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT	(Domestic Mail Unly; No Insurance Coverage Provided)
(Domestic Mail Only; No Insurance Coverage Provided)	For delivery information visit our website at www.usps.com
For delivery information visit our website at www.usps.com	C OFFICIAL VOL
OFFICIAL USE	r-i Postage \$
Postage \$	Certified Fee Postmark
Certified Fee	Return Receipt Fee (Endorsement Required)
Return Receipt Fee Postmark (Endorsement Required) Here	Restricted Delivery Fee (Endorsement Required)
(Endorsement Required) Here	S

Toles-Com-Ltd.

or Po Or Or Po Or

PO BOX 1380

0001 1876 7445 Restricted Delivery Fee (Endorsement Required) W.R. Proctor, Executor of the Street, A Street, A Odessa TX 79765

U.S. Postal Service. U.S. Postal Service™ CERTIFIED MAIL, RECEIPT S U CERTIFIED MAILS RECEIPT (Domestic Mail Only: No Insurance Coverage Provided) 74! (Domestic Mail Only: No Insurance Coverage Provided) <u>-</u>0 40 Postage 007 Certified Fee Certified Fee Postmark Postmark Return Receipt Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) Here Here Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 51 57 ni Total P. Donald Marshall Markham & LaDonna Bill J. Markham Estate Trust Rieger Markham, Trustees of the <u></u> Sent T 7001 PO BOX 21346 **Donald Marshall Markham Family Trust** \equiv Street, A PO BOX 241 Street, or PO Mesa, AZ 85277-1346 Center Point, TX 78010-0241 City, Stat City, S PS Form 3800. June 2002 PS Form 3800, June 2002 See Reverse for Instructions U.S. Postal Service™ U.S. Postal Service™ CERTIFIED MAIL, RECEIPT CERTIFIED MAIL... RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at w 167 ы Postage 0 Certified Fee Postmark Return Receipt Fee (Endorsement Required) **Postmark** Return Receipt Fee (Endorsement Required) Here Here Restricted Delivery Fee Endorsament Required) Restricted Delivery Fee (Endorsement Required) 27 25 Clarence Richard Markham & Joyce пi n Stanley, Trustees of the Clarence C.B. Markham, Jr. Estate Trust, Richard Markham Family Trust Donna Edwards, Trustee 3110 38th Street Stree Street, 2512 Metzger Road SW or Pt Lubbock, TX 79413 City, Sie Albuquerque, NM 87405-6336 City, PS Form 3800. June 2002 See Reverse for Instructions U.S. Postal Service™ U.S. Postal Service™ CERTIFIED MAIL RECEIPT CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) (Domestic Mail Only; No Insurance Coverage Provided) Postage Certified Fee Certified Fee Postmark Return Receipt Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) Here Postmark Here Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 5 N ш Total Po [™] Albert David White, Jr. Jan Carol Cone Trust 🖼 2402 Sweetwater Country Club Sent To 1809 Tennyson St. Drive or PO Box Arlington, TX 76013 Apopka, FL 32712 City, State PS Form 3800, June 2002 See Reverse for Instruction

AUSTOLIC STATE OF THE STATE OF GERNALED MALER RECEIPT CERTIFIED MAIL, RECEIPT 5 (Domestic Mail Only; No Insurance Coverage Provided) (Domestic Mail Only: No Insurance Coverage Provided) For delivery information visit our website at www.usps.com information visit our website at www.usps.com 876 =0 Postage Certified Fee Certified Fee Postmark Postmark Return Receipt Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) Here Here Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee 27 (Endorsement Required) πi ռ Total Po Total F James Raymond Cone, Jr. Trust George M O'Brien 400 Sent To Sent To 5410 20th St PO BOX 1743 Street, Ap or PO Box Midland, TX 79702 Lubbock, TX 79407 City, State City, Sta PS Form 3800, June 2002 PS Form 3800, June 2002 See Reverse for Instruction See Reverse for Instructions U.S. Postal Service™ U.S. Postal Service™ CERTIFIED MAIL, RECEIPT L L CERTIFIED MAIL. RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) 6 (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our 876 =0 Postage 2 0001 Certified Fee Certified Fee Postmark **Postmark** Return Receipt Fee (Endorsement Required) Return Receipt Fee lorsement Required) Here Here 2570 Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 51 ru Total Mark Caldwell, and/ or Bonnie Total F Mary Francis Antweill H00 Sent 7 Caldwell Sent To 5410 Ledgestone Dr 3534 Shell Street, A Fort Worth, TX 76132 or PO Be Midland, TX 79707 City, 5 City, Sta. PS Form 3800, June 2002 PS Form 3800. June 2002 See Reverse for Instructions U.S. Postal Service U.S. Postal Service CERTIFIED MAIL. RECEIPT CERTIFIED MAIL, RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com 8 Postage Postage Certified Fee Certified Fee **Postmark** Postmark Return Receipt Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 57 57 Πú 'n Total P Wyotex Oil Company M.W. Oil Investment Co., Inc. 古 Sent To 405 Ross Ave 518 17th St. Ste 540 Gilette, WY 82716 Street, Denver, CO 80202 Street, A or PO B City, Sta City, Sta PS Form 3800, June 2002 See Reverse for Instruct PS Form 3800; June 2002

176	CERTIFIED MAILTH REC (Domestic Mail Only; No Insurance Co		169	CERTIFIED MAIL. REC	EIPT verage Provided)
40	For delivery information visit our website a	t www.usps.com _®	40	For delivery information visit our website at	www.usps.com _©
876	OFFICIAL	USE	87E	OFFICIAL	USE
-7	Postage \$		Ä	Postage \$	
급	Certified Fee		70	Certified Fee	
00	Return Receipt Fee (Endorsement Required)	Postmark Here		Return Receipt Fee (Endorsement Required)	Postmark Here
10	Restricted Delivery Fee (Endorsement Required)		밁	Restricted Delivery Fee (Endorsement Required)	
7 5	Total P Bud & Mary Lou Floco	hini	7 5	Total	
4	Sent To Family Partnership		10	Jan Cone Bowerman	
70	Street, At PO BOX 26158		707	1809 rennyson	
•	or PO Bo San Jose, CA 95159		1 -	Street, or POE Arlington, TX 76013	
	City, Stali			City, Su	
•	PS Form 3800, June 2002	See Reverse for Instructions		PS Form 3800, June 2002	See Reverse for Instruction
	U.S. Postal Service™			U.S. Postal Service™	
	CERTIFIED MAIL REC	PEIPT	ъŏ.	CERTIFIED MAIL REC	
6			81		
مے	For delivery information visit our website		مے	For delivery information visit our website a	THE W. ASTA. CONTRA
187	OFFICIAL	<u>USE</u>	787	OFFICIAL	USE
	Postage \$		-A	Postage \$	
700			.00	Certified Fee	Postmark
<u> </u>		Postmark Here	5	Return Receipt Fee (Endorsement Required)	Here
70	Restricted Delivery Fee (Endorsement Required)		ㅁ	Restricted Delivery Fee (Endorsement Required)	
LT TJ			7 5	Total D	
_	Harle, Inc.		=	Ronald C. Agel	
		Or .	00	Sent To 105 Countryside Rd	
~	Street, Ac or PO Bo: Tualatin, OR 97062		Γ~	Street, Newton, MA 02159	
	City, State			City, Ste	*****
	PS Form 3800, June 2002	See Reverse for Instructions		PS Form 3800, June 2002	See Reverse for Instruction
_	U.S. Postal Service			U.S. Postal Service™	
ת ת		CEIPT	8	CERTIFIED MAIL REC	EIPT
ä	noone mail Unity, No Insurance	Coverage Drawing	82	(Domestic Mail Only; No Insurance C	overage Provided)
7,	or derivery information visit our website	at www.usps.com _®	م.	For delivery information visit our website	at www.usps.com⊚
` #0	LUCFIGIAL	_USE	67	OFFICIAL	USE
				Postage \$	-
			10.1	Certified Fee	
	Return Receipt Fee (Endorsement Required)	Postmark Here	00	Return Receipt Fee (Endorsement Required)	Postmark Here
170	Restricted Delivery Fee (Endorsement Required)		吕	Restricted Delivery Fee	
25	_		LT (S)	(Endorsement Required)	erah
<u>+</u>	Robert Eckolo E	T		Total Pos 17777 S Harrison	3
700	Sent To PO BOX 30	rust	00	Ste P-300	
	or POB Cedaredge, CO 81413		7	Street, Apt. or PO Box / Denver, CO 80210	•••
	City, Sti			City, State, .	
	PS Form 3800, June 2002	South		PS Form 3800. June 2002	
		See Reverse for Instructions			See Reverse for Instruction

MEDIVIE SISTEM 8237 CERTIFIED MAIL: RECEIPT CERTIFIED MAIL. RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) estic Mail Only; No Insurance Coverage Provided) 40 7 م . 60 40 7 Postage 007 Certified Fee Certified Fee Postmark Postmark Return Receipt Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) Here Here 2570 Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 257 Total Pc William M. Heiss, Profit Sharing Louis A Oswald, III Sent To Plan Sent To 5877 W Asbury Place Street, Ac. PO BOX 2954 Lakewook, CO 80227 Casper, WY 82602 or PO B or PO Box City, State City, Sta PS Form 3800, June 2002 See Reverse for Instructions PS Form 3800, June 2002 See Reverse for Instructions U.S. Postal Service U.S. Postal Service™ 2 CERTIFIED MAIL, RECEIPT CERTIFIED MAIL. RECEIPT 민 (Domestic Mail Only; No Insurance Coverage Provided) (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com SE 128 40 \$ Postage Postage 100 1000 Certified Fee Certified Fee Postmark Postmark Return Receipt Fee (Endorsement Required) Return Receipt Fee forsement Required) Here Here 2510 2510 Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Christa L Leavell, for Michelle C. [™] Christa L Leavell Leavell **Ser.** PO BOX 470 **PO BOX 470** ്ട് Robinson, IL 62454 or PO E Robinson, IL 62454 City City, Sta PS Form 3800. June 2002 See Reverse for Instruction PS Form 3800, June 2002 See Reverse for Instructions U.S. Postal Service™ U.S. Postal Service m S CERTIFIED MAIL, RECEIPT CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) 'n (Domestic Mail Only; No Insurance Coverage Provided) 2 40 Postage Certified Fee Certified Fee **Postmark Postmark** Return Receipt Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 디 n 'n Total Jonathan S Roderick and Carol 7007 Sent T. Lynn M Baalman 40 6154 West 83rd Way 4650 N Flintwood Rd Street, or PO Arvada, CO 80003 or PO Parker, CO 80134 City, S City, S PS Form 3800, June 2002 PS Form 3800, June 2002 See Reverse for Instructions See Reverse for Instruction

		•			
8305	U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage P		(Domestic Mail O	DEL VICETM DIMAIL MEC Only; No Insurance C ation visit our website a	overage Provided)
70	For delivery information visit our website at www.usp				USE
7 8 7	OFFICIAL U	787 187	,	* *** * *** ***	
, 1	Postage \$	-1	Postage	\$	
00	Certified Fee Po	stmark			Postmark
	Return Receipt Fee (Endorsement Required)	Here	(Endorsement Required)		Here
57.0	Restricted Delivery Fee (Endorsement Required)	51.0			
'n	Tota	ū	Total Steven	C. Jones	
10	Loe Rene Renz	<u>=</u>	Sent To 6313 Sr	nowhights Ct.	
70	P.O. Box 703222		Diroci, r	, TX 79912	
	Or PC Dallas, TX 75370		or PO B City, Sta		
			PS Form 3800, June 200	12	See Reverse for Instruction
	PS Form 3800, June 2002 See Revers U.S. Postal Service TIM	e for Instructions	U.S. Postal S		
5	CERTIFIED MAIL. RECEIPT	<u>1</u> 10	,这种数据数据数据的100000000000000000000000000000000	MAIL REC	EIPT
832	(Domestic Mail Only; No Insurance Coverage Pro	ovided) m	(Domestic Mail O	nly; No Insurance Co	overage Provided)
9	For delivery information visit our website at www.usps.		For delivery informa	tion visit our website a	er W. 1980a 1117
587	OFFICIAL US	787	UJFF	IVIAL	USE
Ч	Postage \$		Postage	\$	
00	Certified Fee		Certified Fee		Postmark
	Return Receipt Fee (Endorsement Required)		Return Receipt Fee (Endorsement Required)		Here
510	Restricted Delivery Fee (Endorseme	57.5	Restricted Delivery Fee (Endorsement Required)		
'n	Total Po: Vernon Alton Harris & Lauren		Tr Flodel Har	ris Gaspard	
400	Sent To 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	一首	Sen c/o Camile	Gaspard	
70	16 Canyon Oak Drive Street, Apr. San Rafael, CA 94903		Stre Rt. 72222		,A%=4==p###
	or PO Box Sall Raidel, CA 94903 City, State,		Oity, Blanks, L	4 70717	**********
			PS Form 3800, June 200	2	See Reverse for Instruction
,	U.S. Postal Service	or Instructions	U.S. Postal		
Ψ	CERTIFIED MAIL. RECEIPT	9 1		D MAIL™ RE(CEIPT
831	(Domestic Mail Only; No Insurance Coverage Pro		(Domestic Mail C	Only; No Insurance (Coverage Provided)
- 0	For delivery information visit our website at www.usps.			ation visit our website	25 15 4523 - 03200
.B.7	UFFICIAL US)	IVIAL	<u>USE</u>
-T	Postage \$	F7 (Postage	\$	
00.	Certified Fee		Certified Fee		Postmark
	Return Receipt Fee (Endorsement Required) He	nark C	Return Receipt Fee (Endorsement Required)		Here
1.0	Restricted Delivery Fee (Endorsement Required)	100	(Endorsement Required)		
25	Total	<u>.</u>	j Tota		
004	George D. Jones		Margare	t Jone Devries	
70	11882 W 27" Drive	2	1 5 CUS 5 I	Martin Street e, WA 99223	
	Street, Lakewood, CO 80215		or PC Spukarie	5, VYM 33223	******
	PS Form 3800, June 2002 See Reverse f	or Instructions	PS Form 3800. June 20	002	See Reverse for Instruction

•			
	(Domestic Mail Only; No Insurance Coverage Provided)	8350	CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com
ن ا	For delivery information visit our website at www.usps.com	75	OFFICIAL USE
d L		T	
-	Postage 5		Postage \$
	Certified Fee		Certified Fee Postmark
			Return Receipt Fee (Endorsement Required) Here
C	Restricted Delivery Fee (Endorsement Required)	510	Restricted Delivery Fee (Endorsement Required)
ម ក	J Tot	'n	™ Margaret A. Jones, Conservator
=	on the Albert	10	Sent of George D. Jones
ָר ב	Rt 1, Box 38	70	Siree 965 Everett
,	Stree Clarmont, IA 52135		Lakewood, CO 80215
			PS Form 3800. June 2002 See Reverse for Instruction
	PS Form 3800. June 2002 See Reverse for Instructions		occited se to mandellon
_	U.S. Postal Service™	_	U.S. Postal Service™
ជ ព ព		381	CERTIFIED MAILTM RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)
	For delivery information visit our website at www.usps.com	-0	For delivery information visit our website at www.usps.com
	OFFICIAL USE	70	OFFICIAL USE
. 4		7	Postage \$
	<u> </u>	7	Certified Fee
	Postmark		
	Restricted Delivery Fee	ō	Restricted Delivery Fee
ָ בּ	1	5.	
	Tot	ᇤ	Total
) John	100	
	Stree Tatum, NM 88267	7	Sired, or PO. Midland, Texas 79701
	City,	•	City, S
	PS Form 3800. June 2002 See Reverse for Instructions		PS Form 3800. June 2002. See Reverse for Instruction
			Equipment of the ACC District Control of the Contro

CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For, delivery information visit our website at www.usps.come OFFICIALUSE Postage \$ Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total P Richard Perry Sent To 201 W Eva Street, A Hobbs, NM 88242-9466	CERTIFIED MAIL MAIL MAIL MAIL MAIL MAIL MAIL MAIL
PS Form 3800, June 2002 See Reverse for Instructions U.S. Postal Service TM CERTIFIED MAIL TM RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com OFFE CALUSE Postage Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Pos Citadel Oil & Gas Corporation	U.S. Postal Service CERTIFIED MAIL (Domestic Mail Only: No Insurance Coverage Provided) For delivery information visit our website at www.usps.com Postage Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)
Sent To PO BOX 3052 Denver, CO 80201 Street, Apt. or PO Box. City, State, PS Form 3800. June 2002 See Reverse for Instructions	Sent To Roderick Allen Markham 1500 Broadway, Ste1212 Street, At or PO Ba Lubbock, TX 79413 PS Form \$800, June 2002 See Reverse for Instructions



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

September 20, 2005

James R. Cone, Jr. PO Box 10217 Lubbock, TX 79408

RE:

Platinum's Application for Salt Water Disposal

Liberty #1 SWD API No. 30-025-07172

Unit G, Section 8, Township 12 South, Range 38 East, NMPM, Lea County, NM

Injection into the Devonian open hole 12,223 to 12,800

Dear Mr. Cone:

The Division in Santa Fe received your letter September 13, 2005, requesting more time to evaluate this application. In correspondence with Platinum, they have stated that you were sent additional information that you had requested.

Your request for more time for evaluation is hereby granted. Please inform Platinum and the Division in writing if you intend to object to this application by October 1, 2005. Otherwise, the Division will proceed to evaluate this application administratively.

Regards,

William V. Jones PE

Engineer for the Division

Copied to:

Oil Conservation Division - Hobbs district office Julie Figel, Platinum Exploration, Inc, 550 W. Texas, Suite 500, Midland, TX 79701

JAMES R. CONE, JR. P. O. BOX 10217 LUBBOCK, TEXAS 79408

2005 SEP 13 PM 12 34

OFFICE PHONE: 763-8211

September 9, 2005

Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Sec.8-12S-R38E Lea County, New Mexico Platinum Exploration Liberty #1 Well Request for approval

To whom it may concern:

As an offset mineral owner, I received a notice (copy enclosed), September 7, 2005 from Platinum stating that they are seeking approval from the OCD for the above referenced water disposal well. I was notified that I have fifteen days to respond to the OCD if I want to protest. I have called Julie Figel of Platinum requesting additional information on this specific well. She is supposed to send me a packet of information, but I do not feel that fifteen days is enough time for me to make a proper evaluation and respond.

Therefore, I would like to request that you extend the time I have to respond so that I will be able to receive, evaluate and respond to the relevant information. Will you please notify me of your decision. Thank you for your help in this matter.

Sincerely,

James Raymond Cone, Jr.

James Kay mond Com Ja

enc

PLATINUM EXPLORATION INC.

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

September 7, 2005

James Raymond Cone, Jr. Trust 5410 20th St Lubbock, TX 79407

RE: C108 Notification for Liberty # 1 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Liberty # 1 SWD, is located 1980' FNL & 1980' FEL of Section 8, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,223' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel Agent

Platinum Exploration Inc.

Julie Figel

550 W Texas, Suite 500 Midland, Texas 79701