

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 16 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB15048A1 263		OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P. 260737		Contact: Tony Savoie			
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329			
Facility Name: PLU-100		Facility Type: Exploration and Production			
Surface Owner: Federal		Mineral Owner: Federal		API No. 30-015-27961	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County:
O	24	24S	30E	660	SOUTH	1980	EAST	Eddy

Latitude N 32.197390 Longitude W 103.832060

NATURE OF RELEASE

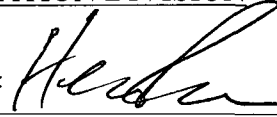
Type of Release: Crude oil and produced water	Volume of Release: 3 bbls crude oil and 5 bbls produced water	Volume Recovered: 1 bbl crude oil and 2 bbls produced water.
Source of Release: Wellhead fitting	Date and Hour of Occurrence: 2/12/15 time unknown	Date and Hour of Discovery: 2/12/15 at approximately 2:30 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
A 2" pipe fitting failed on the wellhead. The well was shut in and the fitting was replaced.

Describe Area Affected and Cleanup Action Taken.*
The spill impacted approximately 2600 sq.ft. of caliche well pad. All of the free standing fluid was recovered with a vacuum truck. Environmental Plus Inc. started the remediation activities on 2/13/15. Crews started excavating and hauling the impacted soil to an NMOCD approved disposal facility. The Final C-141 and closure report will be submitted following the clean up activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Tony Savoie		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by Environmental Specialist: 	
Title: Waste Management and Remediation Specialist		Approval Date: 2/17/15	Expiration Date: N/A
E-mail Address: tasavoie@basspet.com		Conditions of Approval:	
Date: 2/16/15 Phone: 432-556-8730		Remediation per O.C.D. Rules & Guidelines	
		SUBMIT REMEDIATION PROPOSAL NO	
		LATER THAN: 3/17/15	

* Attach Additional Sheets If Necessary

2RR-2817

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, B. Biehl, RL Gawlik, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, B Blevins, K Bright

DATE: February 12, 2015

LOCATION OF SPILL SITE: Poker Lake Unit 100 (API 30-015-27961)

UL O-24-24S-30E 660 FSL & 1980 FEL, Eddy Co.

GPS COORDINATES (Lat & Long): 32.197930 -103.832060

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Follow-up report when numbers are known

Volume spilled:		BBIs Spilled	*BBIs Recovered	Net Spilled		BBIs Spilled	*BBIs Recovered	Net Spilled
On ground /or earth berm -	Oil:	3	1	2	Water:	5	2	3
Contained in impervious liner -	Oil:			0	Water:			0
Total:	Oil:	3	1	2	Water:	5	2	3

DESCRIPTION (What happened?):

2" pipe nipple between pumping tee and t&g valve failed.

SPILL RESPONSE (How was the spill cleaned up?):

Vacuum truck recovered 2bbbls pw and 1 bbl oil

PICTURE ATTACHMENT:

