NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources FEB 1 2 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECOMIVED py to appropriate District Office in accordance with 19.15.29 NMAC.

NAB 1504 933674 **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company Enterprise Field Services LLC Contact Dina Babinski Telephone No. 210-528-3824 Address PO Box 4324, Houston TX 77210 Facility Name Pipeline ROW, B-10 Gathering Lateral Facility Type Gas Gathering Pipeline Surface Owner Bureau of Reclamation Mineral Owner NA - Pipeline API No. NA LOCATION OF RELEASE East/West Line North/South Line Feet from the Unit Letter Section Township Range Feet from the County Eddy **21S** 26E 166 North 572 East L 25 1 Latitude <u>N 32.515637</u> Longitude <u>W -104.239245</u> NATURE OF RELEASE Type of Release Natural Gas Volume of Release 882 MCF Volume Recovered NA Date and Hour of Discovery Date and Hour of Occurrence Source of Release Pipeline Blowdown 2/2/2015 @ 11:00 MST 2/2/2015 @ 11:00 MST If YES, To Whom? Was Immediate Notice Given? **NMOCD District 2 Reporting Hotline** Date and Hour 2/2/2015 @ 17:15 MST By Whom? Osman De Leon If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Due to low temperatures, hydrates formed at various locations along the pipeline. A natural gas blowdown occurred as part of the hydrate removal activity. No liquids were spilled to the ground during this event, and no pipeline repairs were necessary. Describe Area Affected and Cleanup Action Taken.* No liquid spills occurred requiring any cleanup actions. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signed By Mile Brances Signature: Approved by Printed Name: Jon Fields Approval Date: Title: Director, Field Environmental **Expiration Date:** E-mail Address: Snolan@eprod.com Conditions of Approval: Attached | Date: 2/12/2015 Phone: 713-381-6684

* Attach Additional Sheets If Necessary

2RP-2818

Bratcher, Mike, EMNRD

From:

Nolan, Shiver <SNolan@eprod.com>

Sent:

Thursday, February 12, 2015 8:34 AM

To:

Bratcher, Mike, EMNRD

Cc:

Babinski, Dina

Subject:

C0141 Line Freeze (2-2)

Attachments:

NMOCD C-141 B-10 Line freeze 2FEB2015.pdf

Attached for your review and handing is a C-141 report. Should you need additional information, please contact Ms. Dina Babinski at (210) 232-4880.

Shiver J. Nolan
Sr. Compliance Administrator
Enterprise Products Operating LLC

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.