

2/03/2015 DATE IN	SUSPENSE	MAN ENGINEER	2/04/2015 LOGGED IN	NSL TYPE	PMA11428927632 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners

- [B] ☐ Offset Operators, Leaseholders or Surface Owner

- [C] ☐ Application is One Which Requires Published Legal Notice

- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

- [F] ☒ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jordan L. Kessler
 Print or Type Name

Signature

Attorney
 Title

Date

jlkessler@hollandhart.com
 e-mail Address

NSL 72318
 - EOG Resources
 7377
 well
 - Stratcar 22 Redwell #
 6H
 30-025-Pending
 2015 FEB - 3 P 11:29
 RECEIVED OOD
 proof
 - Draper mill;
 Bone
 Spring
 96392

2/3/15



February 3, 2015

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RECEIVED OGD
2015 FEB - 3 P 4: 29

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Streetcar 15 Fed #6H Well to be completed in Section 15, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Ms. Bailey:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Streetcar 22 Fed #6H Well** to be completed within the Draper Mill; Bone Spring (Oil) Pool (Pool Code 96392) underlying Section 15, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 250 feet from the South line and 2245 feet from the West line of Section 15, Township 25 South, Range 33 East. The upper most perforation will be 330 feet from the South line and 2398 feet from the East line of Section 15 (Unit O) and the lower most perforation will be 330 feet from the North line and 2398 feet from the East line of Section 15 (Unit B). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox. Approval of the unorthodox completed interval will allow for efficient well spacing in Section 15, prevent waste of a productive reservoir and improve well performance.

Exhibit A is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Streetcar 15 Fed #6H Well** encroaches on the spacing and proration unit to the Northwest, West and Southwest.

Exhibit B is a land plat for Section 15 and the surrounding sections that shows the proposed **Streetcar 15 Fed #6H Well** in relation to adjoining units and existing wells.



BTA Oil Producers, LLC is the only party affected by the encroachment to the Northwest and Southwest. Enclosed as **Exhibit C** is BTA's waiver of the 20 day notice period and acceptance of the proposed non-standard location. EOG is the sole operator and mineral lessee of the federal lease covering Section 15. Accordingly, there are no affected parties by the encroachment to the West. Nonetheless, a courtesy copy of this application has been provided to the Bureau of Land Management.

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "Jordan L. Kessler".

Jordan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.

cc: Bureau of Land Management
620 E. Green Street
Carlsbad, NM 88220

WELL LOCATION AND ACREAGE DEDICATION PLAT

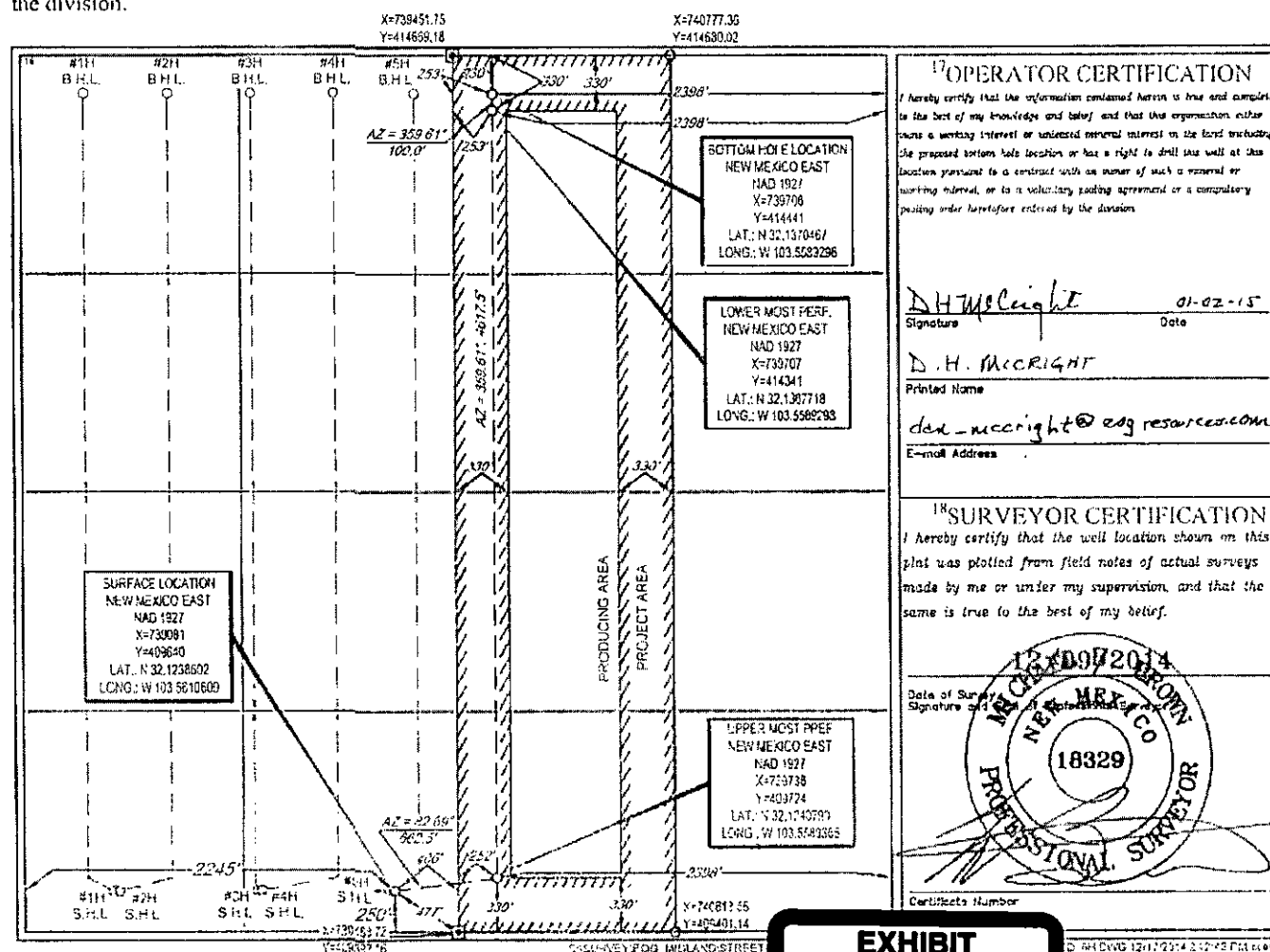
¹ API Number		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name STREETCAR 15 FED		⁶ Well Number #6H
⁷ OGRIID No.	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3363'

10 Surface Location									
BL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	15	25-S	33-E	-	250'	SOUTH	2245'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
B	15	25-S	33-E	-	230'	NORTH	2398'	EAST	LEA

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



EXHIBIT

A

Gila Deep
(Atoka Disc.)
(11.2 Mil.)

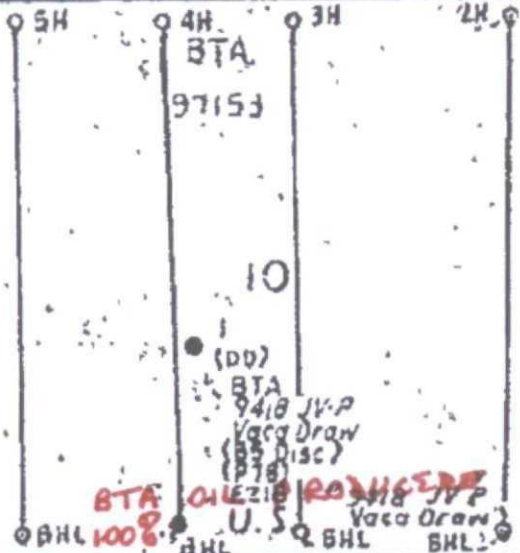
EOG Res.
Enron
Triste
Draw-St F120

St.
(3.4)

"Triste Draw
Fed." U.S.

Chevron
Red Hills
State 83H

R & R Roy
8 1 2017
118726
25000



Hallwood Pet. Inc.
to 15930'
(EOG Res.) (P:8)
C Hankamer 19859 (Enron)
Muse-Fed. (W.G. O.)
TO 5297 Be Lake
D/A 5 4 62 (Morrow D)
(1.4 Mil)
W.C. Disc
4.9 Mil

Enron
Triste
Draw-Fed.
TO 13900

Quinaco, et al
HBP
108505

EOG Vaca-Fed.
U.S.

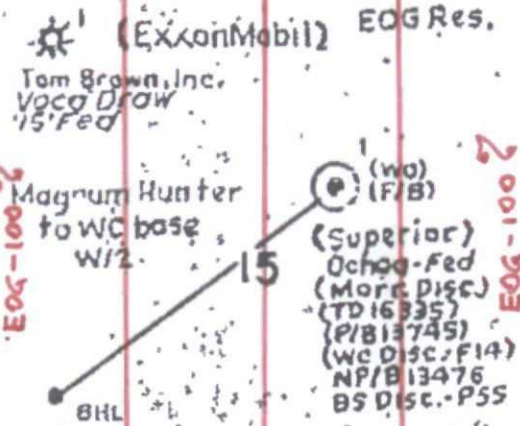
IOE
Gonzales
2-1-2010
124212
\$2,800.00

EOG Res.
HBP
168503

a Dr. St.
ka Disc.) Tam Brown, Inc.
6075 V. 1392
Disc
13703

EOG, et al
SIR

Tam Brown, Inc
Vaca Dr St.



RED HILL NO U
EOG (OPER.)
MAP

Enron
Vaca Fed.
TO 12600

MIDLAND

3 Res
a Dr. St.
Mil

State 25-33

EOG Res.
26394

G.L. Buckles
Marshall-Fed
EI 13478
TO 5081
D/A 6 20 60

Chevron
HBP
15031
(BTA Oil)

BTA OIL
PRODUCERS
100%

EXHIBIT
B

EOG Res.
HBP
108503

23

(Enron)
Brinn
Steel-Fed
TO 16050
Morr Disc
(3.1 Mil.)

Amer Quasar
Vaca Draw UT
TO 17609
D/A 3 8 72

U.S. M
Rohr Sta

Hill & Mosker
Muse-Fed.
TO 51591
D/A 10 26 62

U.S.

U.S. CAML Ltd (S)



VIA CERTIFIED U.S. MAIL, RETURN RECEIPT REQUESTED
&
EMAIL

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
(432) 686-3600

January 26, 2015

BTA Oil Producers, LLC
104 S. Pecos
Midland, TX 79701

ATTN: Willis Price, Land Manager

RE: EOG Resources, Inc.- Streetcar 15 Fed #6H well
T25S, R33E, N.M.P.M.
Section 15: W2E2
Lea County, New Mexico

Gentlemen:

Reference is made for all purposes to EOG Resources Inc.'s (hereafter "EOG") amended application to the New Mexico Oil Conservation Division for an administrative order approving a non-standard well location for the captioned well as shown on the map or plat attached hereto and made a part hereof.

EOG hereby requests that BTA Oil Producers, LLC (hereafter "BTA"), as an affected party, waive any objection to EOG's application for said order.

As a condition for the granting of this waiver by BTA, EOG agrees that, upon written request by BTA, it will grant, to the extent of the encroachment of the captioned non-standard well only, one reciprocal waiver to BTA for the drilling of a well on a non-standard location in a spacing unit or project area adjoining the W2E2 of Section 15, T25S, R33E, N.M.P.M., Lea County, New Mexico.



BTA Oil Producers, LLC
January 26, 2015
page 2 of 2

If the foregoing sets out our agreement, please have an authorized party date and execute both copies of this letter in the spaces provided below on behalf of BTA and return one executed copy to the attention of D.H. McCright at the letterhead address.

Thank you in advance for your prompt attention to this matter. If any questions arise, please contact D.H. McCright at 432-686-3741.

Sincerely,

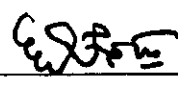
EOG Resources, Inc.



Ezra Jacob
Vice President and General Manager ^{DM}
Midland Division 

EY: dm
Encl.

BTA Oil Producers, LLC hereby waives its right to object to the application of EOG Resources, Inc. for an administrative order from the New Mexico Oil Conservation Division approving EOG Resources, Inc.'s application for a non-standard location for the EOG Resources, Inc. - Streetcar 15 Fed #6H horizontal well.



Signed

Willis D. Price III - Land Manager

Typed or printed name and title

Date: January 29, 2015