D MAM 15064288

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



e-mail Address

STALEY STATE #18 --

30-015-40027

			FFEIDATION OFFORE	
		WHICH REQUIRE PROCESSI	IPPLICATIONS FOR EXCEPTIONS TO DIVISION NG AT THE DIVISION LEVEL IN SANTA FE	N RULES AND REGULATIONS
Applic	ation Acronym			
	[DHC-Dow [PC-Po	nhole Commingling] [CTB-Lea ool Commingling] [OLS - Off-Lo [WFX-Waterflood Expansion] [SWD-Salt Water Disposal]	dard Proration Unit] [SD-Simultane ise Commingling] [PLC-Pool/Leas ease Storage] [OLM-Off-Lease Me [PMX-Pressure Maintenance Expar [IPI-Injection Pressure Increase] [IPI-Injection] [PPR-Positive Produc	e Commingling] easurement] esion]
[}}	TYPE OF AL	PPLICATION - Check Those W.	hich Apply for [A]	Hc 4740
r. J	[A]	Location - Spacing Unit - Simu	Iltaneous Dedication – Z	Lucy M - Strieystr 30-015-400
	Check	One Only for [B] or [C]		2,744
	[B]	Commingling - Storage - Meas DHC CTB I	urement PLC PC OLS OL	M - State Cold
	[C]		Increase - Enhanced Oil Recovery	30-015-400 R ECE
	[D]	Other: Specify		R RECEIVED OCD
[2]	NOTIFICAT	ION REQUIRED TO: - Check	Those Which Apply, or □ Does Not A	Apply
L—J	[A]		riding Royalty Interest Owners	
	[B]	Offset Operators, Leaseho	lders or Surface Owner	O: "
	[C]	Application is One Which	Requires Published Legal Notice	Poul
	[D]	Notification and/or Concu	rrent Approval by BLM or SLO missioner of Public Lands, State Land Office of Notification or Publication is Atta	Andres SA
	(E)	For all of the above, Proof	of Notification or Publication is Atta	ached, and/or, 51130 - ned LAKes
	[F]	Waivers are Attached		Columi etaryes
[3]		CURATE AND COMPLETE I ATION INDICATED ABOVE.	NFORMATION REQUIRED TO	PROCESS THE TYPE
	al is <mark>accurate</mark> a		nformation submitted with this applic owledge. I also understand that no a ons are submitted to the Division.	
	Note	Statement must be completed by an i	ndividual with managerial and/or superviso	ory capacity.
Mike P	ippin	Miketippin	Petroleum Engineer	March 2, 2015
Print or	r Type Name	Signature	Title	Date
			mike@pipp	inlle.com

LRE OPERATING, LLC Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

March 2, 2015

NMOCD c/o Phil Goetze 1220 South St. Francis Drive Santa Fe, NM 87505

RE: C-107A TO COMMINGLE TWO POOLS

STALEY STATE #18— API#: 30-015-40027

Unit Letter "H" Section 30 T17S R28E

Eddy County, New Mexico

Dear Mr. Goetze,

The referenced oil well was completed on May 10, 2012 in the Red Lake Glorieta-Yeso NE (96836). The attached NOI sundry to recomplete this well to the Red Lake, San Andres (97253) has been submitted to the NM District office in Artesia. Interests in these two pools are identical, and the NM Commissioner of Public Lands has been notified.

The Yeso production test before the recompletion on 2/8/15 was 12 BOPD, 110 MCF/D, & 25 BWPD. After the recompletion to San Andres and a test of the San Andres alone, the CBP between the two pools will be removed and the two pools downhole commingled. The production allocations for each pool will then be calculated by subtracting the current (Yeso) production from the total well production after about two months of commingled production. We plan to submit these calculations and the resulting allocations to the district office.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Mike Peppin

Mike Pippin

Petroleum Engineer

District I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

District III
1000 Rio Brann Road, Aziac, NM 87410

District IV 1230 S. St. Francis Dr., Santo Fa, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE X Yes

APPLICATION FOR DOWNHOLE COMMINGLING

LRE, OPERATING, LLC Operator	c/o Mike Pippin I	LLC (agent), 3104 N. Sullivan, Farmington, NM 8740 Address	n.
•			211
STALEY STATE #18 Lease	Well No.	H SEC. 30 T17S R28E Unit Letter-Section-Township-Range	Eddy County
OGRID No. 281994 Property Co	ode_309874	API No. <u>30-015-40027</u> Lease Type: _	Federal _XStateFee

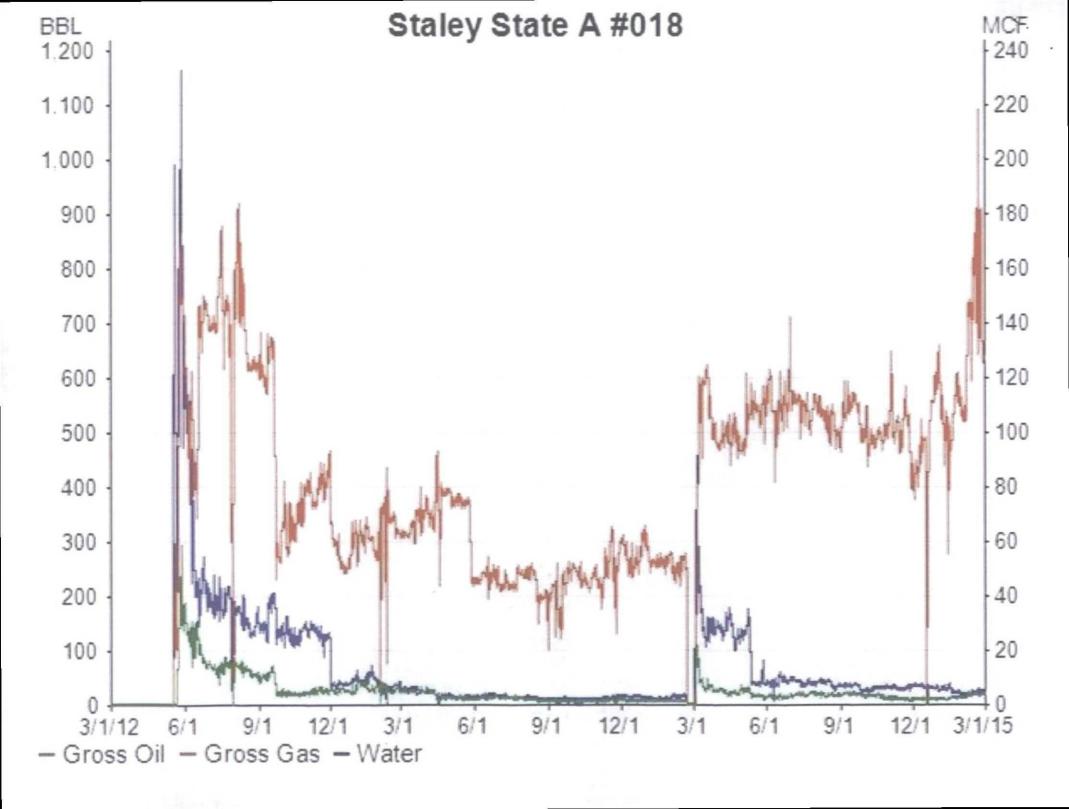
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Red Lake;-San Andres		Red Lake: Glorieta-Yeso NE
Pool Code	97253		96836
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~1750'-3078'		3295'-4660'
Method of Production (Flowing or Artificial Lift)	Pumping		Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	741 PSI		851 PSI
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8		38.32
Producing, Shut-In or New Zone	Proposed New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: RATES:	Date:	Date: February 8, 2015 Rates: 12 BOPD 110 MCF/D 25 BWPD
Fixed Allocation Percentage (Note: If allocation is based upon semething other than current or peat production, apporting data or explanation will be required.)	Oil Gas	Oil Gas	Oil Gas

<u>ADDITIONAL DATA</u>		
Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes_ <u>X</u> _	No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes	_ No
Are all produced fluids from all commingled zones compatible with each other?	YesX	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands		
or the United States Bureau of Land Management been notified in writing of this application?	YesX_	No
NMOCD Reference Case No. applicable to this well:	_	
Attachments:		
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.		
Production curve for each zone for at least one year. (If not available, attach explanation.)		
For zones with no production history, estimated production rates and supporting data.		
Data to support allocation method or formula.		
Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.		
The desirence of the de	=	
PRE-APPROVED POOLS		
If application is to establish Pre-Approved Pools, the following additional information will	be required:	
List of other orders approving downhole commingling within the proposed Pre-Approved Pools		
List of all operators within the proposed Pre-Approved Pools		
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.		

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.								
Bottomhole pressure data.								
I hereby certify that the i	nformation above is true and	complete to	the best of my knowledge and belief.					
, ,	, Λ							
SIGNATURE	Mike tespin	TITLE	Petroleum Engineer - Agent DATE March 2, 2015					
TYPE OR PRINT NAME	E Mike Pippin		TELEPHONE NO. (505) 327-4573					
			12322 10:12:10: (2332) 227 1372	-				
E-MAIL ADDRESS	mike@pippinllc.com							
	minetespippinie.com							

AFE R15010 Well Name LIME ROCK Giorieta-Yeso NE LRE Operating, LLC Staley State A #18 EDOY \$30-T17S-R28E Unit H 32.8059004°N Survey: API# 32.8059004°N BH LAT 30-015-40027 104.2069768°W OGRID # 281994 2310' FNL & 370' FEL Surface Long: 104.2069768°W BH Long: Wellhead Data Directional Data: Tubular Dara MD 40° Type: WP: Size Weight Grade Thread
20" 91.5# B Weld TVO TOC KOP Tubulars SURF SURF 40 Max Dev.: Conductor J-55 Fiange: Vertical Well 8 5/8* STC 425 425 Dieg sev. Surface 24# Dev & Paris intermediale Tree Cap 5 1/2 17# J-55 5,106 5,106 SURF Thread: Production Ret to Vert: Liner CEMENT DATA Drilling / Completion Fluid The Hanger STM Flange: BPV Profile; WL T/sks 14.6 NA Oritling Fluid: 10.2 PPG Brine / Salt Gel Usks Yid Ytd Wi XS Surface 87 sx 300 1,35 NA NA NA Orlding Fluid: Elevations: RKB: GL: GR • RKB = 11.8° Completion Fluid: 2% KCL Completon Fluid: Liner 3615" 12.8 500 Packer Fluid: NA 3601.6

Packer Fluid: NA	Production	330 1.8 12.8	500	1.33	14.8	83 sx	Ier.	I	01.6
Weilloore Sketch						£	·		
T Tomas of Careford	L					format	ion		
	DEPTHS (MD)	FORMÁTION TOPS / WELL INFO	P£ from	RFORATIO	ONS to	# of HOLES		DETAILS	
	0								
	40*	26" Hole					20" Conductor F	ipe	
			[
	425	12 1/4" Hole	<u> </u>				8-5/8" Surf Csg	Circ 67 ax Cmt t	ด ระหา์
	513'	Seven Rivers							
			 						
	1,080	Queen							
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	1,507	Grayburg					<u> </u>	-,	
		Premier	-				i 		
	1,790	San Andres				 -	}		
	1,820		د معامراء ال	cub 4 % 8 0	t pp po	<u></u>		 ,	
		AC at 1650', SN at 3100',					<u> </u>		
	61-1- KD	, 59 - 7/8" KD, 4- 1.5" kbar			- nvr Pu	TTP			
	<u></u>	163" Stroke Ler	ngth, at 8 S	PM -			<u></u>		
	L		ļ				<u> </u>		
	<u></u>	Stage #4 Sen Andres	1,750		1,993	32	<u> </u>	15% HCL, 15.0	
							87,150 # 49/70,	3650 bbls water	80 ÷ 2.PM
		1 8 460	2080						
		Stage #3 San Andres	2,116		2,343	24	216', 1500 g 15	M HCL, 30,000 4	100 Mesh
							161,070 # 40/70	6, 6300 bbls water	r, 80 + BPM
		CSP at	2376				· [
		Stage #2 San Andres	2,402		2,871	27	263', 1500 g 15'	% HCL, 30.000 ≉	100 Mesh
							227,640 # 40/70	i, 7600 bbis wate	r, 80 + BPM
		CBP at	2704						
图 经									
9 2		Stage #1 Sen Andres	2,736		3,076	31	342', 1500 g 15'	% HCL, 30,000 a	100 Mesh
							281,190 # 40/75), 8400 bbis wate	r, 60 + BPM
		CBP at	3250					·	
	3,203	Giorieta	J			[
	3,296	Yeso			-				
	2/6/14.	U. Yeso Frac	3,295		3,541	50	246' See Fraci	Design	
		Yeso Stage #1 - #3	complete	d 5/4/12	<u> </u>				
		Stage 3 L Yeso Frac	3,606		3,935	49	329' Stg 3 - See	Frac Design	
3 塩	———	Stage 2 L. Yeso Frac	4,003		4,348	64	345 Stg 2 - See		
	 								
	1						 		 _
						 	000104	Ser a Danie	 -
建基		Stage 1 L. Yeso Frac	4,398		4,651	40	263' Sig1 - See	rrac Design	
对 卷	4,729	Tubb .	L			<u> </u>	L		
		. PBTD	L		<u> </u>	1	above 5-1/2" FI	loss Collar	
	5106	PROD CSG	I				5-1/2" Prod Cap	Circ 83 SX Cr	n to Surf
	Comments: NM	OCD CLP 0212634				Plug back	Depth:	<u> </u>	MD
						Total Well		5106'	5106' MD
	ł					Prepared 6		Date:	12100 MD
}	4				-	Eric McCh		25-Feb-15	
	L					100			



Submit I Copy To Appropriate District Office	State of New Me		Form C-103			
District 1 - (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 <u>District fl</u> - (575) 748-1283		20.015.7	30-015-40027			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION 5 Indic	ate Type of Lease			
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ncis Dr.	TATE S FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	/505 6. State	Oil & Gas Lease No.			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A STALE	Name or Unit Agreement Name Y STATE			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well	Number #18			
2. Name of Operator LRE OPERATING, LLC		9. OGR	ID Number 281994			
3. Address of Operator		10. Poo	I name or Wildcat			
c/o Mike Pippin LLC, 3104 N. Su	llivan, Farmington, NM 87401	Red Lak	e, Glorieta-Yeso NE (96836) e, San Andres (97253)			
4. Well Location						
Unit Letter H	: 2310 feet from the North		from the <u>East</u> line			
Section 30	Township 17-S		MPM Eddy County			
	11. Elevation (Show whether DR 3602' GL					
12. Check	Appropriate Box to Indicate N	ature of Notice, Report of	r Other Data			
NOTICE OF II	NTENTION TO:	SUBSEQUE	NT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐			
TEMPORARILY ABANDON		COMMENCE DRILLING OP	NS. PANDA			
PULL OR ALTER CASING		CASING/CEMENT JOB	Ш			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
CLOSED-LOOP SYSTEM OTHER: Recomplete to San		OTHER:				
13. Describe proposed or completed o	perations. (Clearly state all pertinent details,	and give pertinent dates, including es	timated date of starting any proposed work).			
LRE Operating, LLC would like to pump, & tbq. Set a 5-1/2" CBP	@ ~3250' & PT to ~3500 psi. (E) noles. Stimulate with ~1500 gal 1	the San Andres & DHC as kisting Yeso perfs are @ 32	follows: MIRUSU. TOH w/rods, 95'-4660'). Perf lower San			
	T to ~3500 psi. Perf San Andres # 100 mesh & ~227,640# 40/70 0		es. Stimulate with ~1500 gal			
	T to ~3500 psi. Perf upper San A 000# 100 mesh & ~161,070# 40/					
	T to ~3500 psi. Perf upper San A 000# 100 mesh & ~87,150# 40/7					
~3135'. Run pump & rods. Rele	2060', 2376', & 2704', & CO to Gease workover rig. Complete as est of the San Andres alone & the DHC.	a single San Andres oil wel	See the attached proposed			
Spud Date: 4/22/12	Drilling Rig	Release Date: 4/29/12				
I hereby certify that the information	above is true and complete to the b	est of my knowledge and belie	ef.			
SIGNATURE MS	etapin TITLE Petro	oleum Engineer - Agent	DATE <u>2/27/15</u>			
Type or print name Mike Pip			PHONE: 505-327-4573			
For State Use Only	•	,				
APPROVED BY:	TITLE		DATE			
Conditions of Approval (if any):		, , , , , , , , , , , , , , , , , , , ,				

LRE OPERATING, LLC Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

March 2, 2015

New Mexico Commissioner of Public Lands Attention: Pete Martinez 310 Old Santa Fe Trail PO Box 1148 Santa Fe, NM 87504-1148

RE: Notification of Downhole Commingling

STALEY STATE #18 – API#: 30-015-40027

Unit Letter "H" Section 30 T17S R28E

Eddy County, New Mexico

Dear Mr. Martinez:

LRE Operating, LLC would like to commingle the existing, producing Red Lake, Glorieta-Yeso NE (96836) interval with the proposed, Red Lake, San Andres (97253) interval. The designated acreage for the proposed commingle will be the southeast quarter of the northeast quarter of section 30.

This letter is to notify you that we have submitted the necessary application and supporting data to the New Mexico Oil Conservation Division. A check for \$30 is enclosed with this notification along with a copy of the State application.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Mike Pippin

Petroleum Engineer

Oistrict 1
1625 N. French Dr., Hobbs, NM 88240
District 11
1301 W. Grand Avenue, Artesia, NM 88210
District 111
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

30-015-40027 97253 Red Lake, San Andres				WELL L				REAGE DEDIC	CATI				
Property Code 309874 STALEN STATE 18 18 18 19 19 19 19 19	}						,	3 Pool Name					
309874 **OGRID NA. 281994 **LRE OPERATING, LLC. **Section Township Range Lot left Peer from the North-Seeth line 3602° GL **UL or let on. Section Township Range Lot left Peer from the North-Seeth line 370 EAST EDDY **H Bottom Hole Location If Different From Surface **UL or let on. Section Township Range Lot left Peer from the North-Seeth line Peer from the East/West line County **UL or let on. Section Township Range Lot left Peer from the North-Seeth line Peer from the East/West line County **UL or let on. Section Township Range Lot left Peer from the North-Seeth line Peer from the East/West line County **Out of allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **OPERATOR CERTIFICATION** **I Poperator Recommend near lawrage with an early industries and seet approach which requires the contemp peoples greatest or a completion graph of the site of actual narways manage his progress and accumantly including a site of the progress of actual narways manage by me or under my apper-raisor, and that the same for the under accumantly including a site of the professional Surveyor. **Survey You certification shows on or this plant was plotted from flet mouse of actual narways manage by me or under my appear-raisor, and that the same and Sea of Professional Surveyor. **Survey You certification shows on or this plant was plotted from flet mouse of actual narways manage by me or under my appear-raisor, and that the same is a survey and accumantly accuman			27 			253	5 Paragraph	None .	Ked	Lake, Sa	n Andres		TI/-II himmh -m
Operation Name Company	_		İ								·		
LRE OPERATING, LLC. 10 Surface Location UL or let no. Section Township Anage Lat Ital Feet from the NORTH 370 EAST EDDY II Bottom Hole Location If Different From Surface UL or let no. Section Township Range Let Ital Feet from the North/South line Feet from the East/West line County I' Bottom Hole Location II Different From Surface UL or let no. Section Township Range Let Ital Feet from the North/South line Feet from the East/West line County I' Deficated Acres Date of Infill Account of the Ital Interests have been consolidated or a non-standard unit has been approved by the division. I' OPERATOR CERTIFICATION I hereby certify that the well focusion is the Section who are larged and the description in the Section is the Section of the County of the Ital Interests of the Section of	<u> </u>		<u> </u>										
Ut. or for no. Section Township Range Lot Ida Feet from the NORTH 370 EAST EDDY If Bottom Hole Location If Different From Surface Ut. or for no. Section Township Range Lot Ida Feet from the North-South line Feet from the East/West line County If Dedicated Acres Dayload or Infill Consosidation Code Different From Surface Ut. or for no. Section Township Range Lot Ida Feet from the North-South line Feet from the East/West line County If Dedicated Acres Dayload or Infill Different From Surface Ut. or for no. Section Township Range Lot Ida Feet from the North-South line Feet from the East/West line County If Dedicated Acres Dayload or Infill Different From Surface Ut. or for no. Section Township Range Lot Ida Feet from the North-South line Feet from the East/West line County If Dedicated Acres Dayload or Infill Different From Surface Ut. or for no. Section Township Range Lot Ida Feet from the North-South line Feet from the East/West line County If Dedicated Acres Dayload or Infill Different From Surface If Dedicated Acres Dayload or Infill Different From Surface Ida Feet from the North-South line Feet from the East/West line County If Dedicated Acres Dayload Ida Feet from the East/West line County If Dedicated Acres Dayload Ida Feet from the East/West line County If Dedicated Acres Dayload Ida Feet from the Infill Dayload Ida Feet from the North-South Ida Feet from the Infill Dayload Ida Feet from the North-South Ida Feet from the Infill Dayload Ida Feet from the North-South Ida Feet from the Infill Dayload Ida Feet from the North-South Ida Feet from the Ida Feet from the Ida Feet from the Ida Feet from the North-South Ida Feet from the Ida Feet fr		į	İ	•		1	~					:	ľ
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Bottom Hole Location If Different From Surface UL or lot no. Section Township Range, Lot Isla Feet from the North/South line Feet from the East/West line County **Dedicated Acres 10 Joint or Infall 14** Consolidation Code 14** Order No. 40 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the livision. **POPERATOR CERTIFICATION Interest or make the proposal down in the basic population rides on a working interest and the large particular district in the distribution of the proposal down in the foreign or he a right or dail that will a the location paragraph to correct with a use of such minimal to the proposal down in the foreign of such minimal or working interest paragraph to correct with a use of such minimal or working interest paragraph to correct with a use of such minimal or working interest paragraph to correct with a use of such minimal or working interest paragraph to correct with a use of such minimal or working interest paragraph to correct with a use of such minimal or working interest paragraph to correct with a use of such minimal or working interest paragraph to correct with a use of such minimal or working interest paragraph to correct with the foreign of such minimal or working interest paragraph to correct and by the foreign of such minimal or working interest paragraph to correct with the foreign of such minimal or working interest paragraph to correct with the foreign of such minimal or working interest paragraph to correct with the foreign of such minimal or working interest paragraph to correct with the foreign of such minimal or working interest paragraph to correct with the foreign of such minimal or working interest paragraph to correct with the foreign of such minimal or working interest paragraph to correct with the foreign of such minimal or working interest paragraph to correct with the foreign of such minimal or working interest paragraph to correct with the foreign of the foreign of such	UL or lot no.	Section	Township	Range	e L	ot Ida			Fee	from the	East/We	est line	County
Delicinated Acres 10 Joint or Infall 14 Consolidation Code 10 Order No. 15 Decicated Acres 10 Joint or Infall 14 Consolidation Code 19 Order No. 16 Opening of the Specific Management of the Specific Managemen	н	30	. 17-S	28-E		}	2310	NORTH	}	370	EAS	ST	EDDY
Delicated Acres 3 Joint or Infill 4 Consolidation Code 4 Order No. 40 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the fivision. 1 OPERATOR CERTIFICATION 1 Nonety cress that no spirantian consisted describe the sea out coughts to the best of my involving and ballet, and the this ergonization either own an avoing minimal and an interest in the first described per prepared beams had beautine to an animal maneral in the first described per proposed beams had beautine and an animal maneral or accomplision picking agreement to a computation picking ments because the accomplision pickin				^{II} B	otton	Но	le Location I	f Different Fro	m Su	rface			
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the fivision. 17 OPERATOR CERTIFICATION 1 Inergo completion to be found any browledge and ballet, and than this a regardation consistent between the standard above to learners in the local achieve the prognost beam hale focusion or her a replace build a bit in the foundation of the analysis of the prognost beam hale focusion or her a reinpulsive product or the remarker entered by the children 227/15 Signature 370 18 SURVEYOR CERTIFICATION 1 Inereby certify that the well location shown on this plat was plotted from field mores of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 91111 Date of Survey Signature and Seal of Professional Surveyor. Filmon F. Jarmillo	UL, or lot no.	Section	Township	Range	L	ot Idn	Feet from the	North/South line	Fee	from the	East/We	st line	County
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the fivision. 17 OPERATOR CERTIFICATION 1 Inergo completion to be found any browledge and ballet, and than this a regardation consistent between the standard above to learners in the local achieve the prognost beam hale focusion or her a replace build a bit in the foundation of the analysis of the prognost beam hale focusion or her a reinpulsive product or the remarker entered by the children 227/15 Signature 370 18 SURVEYOR CERTIFICATION 1 Inereby certify that the well location shown on this plat was plotted from field mores of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 91111 Date of Survey Signature and Seal of Professional Surveyor. Filmon F. Jarmillo	12 Dedicated Acre	s 13 Joint o	r Infilt	¹⁴ Consolidation	n Code	R Ot	rder No.	<u> </u>	L		L		
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the proposed bonom hole location or has a right to drill this well at this location pursuan to a contrast with an owner of such an interest or working interest, or to a volumury pooling correlement or a compulsary pooling circle therefore sowered by the district. ***Mike Pippin** Date*** **Mike Pippin** Date*** **Mike Pippin** Printed Name** 370' 18 SURVEYOR CERTIFICATION I hereby certify that the well tocation shown on this plat was plotted from field notes of actual sarveys made by me or under my supervision, and that the same to true and correct to the best of my belief. 9/1/11 Date of Survey Signature and Seal of Professional Surveyor: Filmon F. Jaranillo		į	ł					,		Ħ			-
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District I
1625 N. French Dr., Hobbs, NM 88240
District III
1301 W. Grand Avenue, Actesia, NM 88210
District III
1000 Rio Braza, Rd., Actee, NM 87410
District IV
1220 S. St. Francis Dr., Sasta Fe, NM 87505

State of New Mexico Energy. Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised October 15,2009
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

		W	ELL LO	CATIO	N AND ACE	LEAGE DEDIC	CATION PLA	AT		
30.015	API Sumbe	027	96	2 Pool Cod	Red	d Lake: G	Lorieta	•	ortheast	
309874 STALEY STATE									"Well Number	
28199				}	Operator LRE OPERAT		³ Elevation 3601.6			
					¹⁰ Surface	Location			·	
UL or lot no. H	Section 30	Township 17 S	Township Range Lot Idn Feet from the North/South line Feet from the East/We							
	A	1 	" Bo	ttom Ho	e Location I	Different From	n Surface			
UL or tot no.	Section	Township	Range	i.o. idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	i 1º Joint o	r janii PC	onsolidation	Code 15 Or	der No.			1		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LONG. = 104.2230975'W	MOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1927 ([MAD27], AND ARE IN DECIMAL DEGREE FORMAT.	NE CORNER SEC. 30 LAT. = 32.8122566 N LONG. = 104.2057065 W	17 OPERATOR CERTIFICATION I he the brevents that the information considered herein is true and complete to the brevent in the holomorphic continued herein is true and complete to the brevent in the left, and that this organization either owns a washing interest or inferested universal interests in the land including the proposed bosom hole location or has a right to drift this well at this location pursuant to a comment with an owner of such a name also working universal, or so a voluntary positing agreenests or a computatory positing order hereactore entered by the division.
		STALEY STATE #18 ELEV. = 3601.6' LAT. = 32.8059004'N (NAD27) LONG. = 104.2069768'W	Supersure Supersure Printed Name Barry W Hurt "SURVEYOR CERTIFICATION I hereby certify that the well tocation shown on this plat was plotted from field notes of actual surveys made by me or under my superpilision, and that the same is true and correct to the best of multiplet."
SW CORNER SEC. 30 LAT. = 32.7976322'N LONG. = 104.2230120'W		SE CORNER SEC. 30 LAT = 32.7977087N LONG. = 104.2058501W	Supplier and Seal of Policisconed Surveyor: Certificate Supplier THUNON F. LARAMINEO. PLS 12797 LAND SUPPLIES.