State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

موجريه

	OPE	RATOR	Initial Report	X Final Report
Name of Company BOPCO, LP		Contact Tony Savoie		
Address 522 W. Mermod, Suite 704, Carlsbad,		Telephone No. (432)556-8730		
Facility Name Poker Lake Unit #158	÷	Facility Type -E&P		
Surface Owner Federal	Mineral Owner	Federal	Lease No.	

						Ecuse 110.			
				LOCA	ATION OF RE	LEASE		30-015-	- 31690
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
Λ	7	248	30Ē	average.		C1000000000000000000000000000000000000	(* ·	Eddy	
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Latitude 32.237274° North

Longitude 103. 914835° West

NATURE OF RELEASE

Type of Release Produced water and crude oil	Volume of Release 5 bbls of	Volume Recovered 40 Bbls
	produced water and 45 bbls of	
	crude oil	
Source of Release Tank overflow	Date and Hour of Occurrence	Date and Hour of Discovery
	3/8/10 Approximately 2:30 PM	3/8/2010, 4:30 PM
Was Immediate Notice Given?	If YES, To Whom?	
X Yes No Not Required	Randy, NMOCD emergency numb	ber
By Whom? Tony Savoie	Date and Hour 3/9/10, 12:04 PM	
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	dercourse.
Yes X No	1	
If a Watercourse was Impacted, Describe Fully.*	••••••····	
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Describe Cause of Problem and Remedial Action Taken:

A valve on the produced water tanks was left open while the operator was tending to other activities, the source of the overflow was corrected and a vacuum truck was dispatched to the area to remove the fluid inside of the earthen containment.

Describe Area Affected and Cleanup Action Taken.

The entire area of the earthen containment was covered with crude oil, approximately 4,500 sq.ft. The free standing oil was removed, and the saturated area around the tanks inside the containment was covered with dry dirt to allow for normal operations to continue. Approximately 30,600 sq. ft, of pasture land was affected by a fine mist of crude oil due to the excessive winds that day. The affected vegetation was washed down with a nutrient and microblaze solution.

Following initial response activities, the release was remediated as per NMOCD approval. Please reference the attached Remediation Summary & Site Closure Request for remediation details.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISION
Signature: Our Xnews	
Printed Name: Tony Savoie	Approved by District Supervisor:
Title: Waste Mgmt. & Remediation Specialist	Approval Date: 3/2/15 Expiration Date: 11/A
E-mail Address: TASavoie@BassPet.com	Conditions of Approval:
Date: 7/25/2011 Phone: (432)556-8730	Final
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