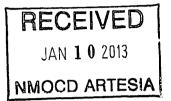
MARTIN YATES, III 1912-1985 FRANK W. YATES

1936-1986 S.P YATES 1914-2008



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471



JOHN A. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES JR.

PRESIDENT

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA

CHIEF ADMINISTRATIVE DEFICER

November 28, 2012

Attn: Mike Bratcher

NM Oil Conservation Division

**District II Office** 

Artesia, NM 88220-6292

Mr. Bratcher

The Hastie Battery was reported to have lost 50 bbls of produced water on July 15, 2010. The battery was disassembled and re-constructed in another area so full attention could be given to the impacted area. However, when the tanks were removed no holes were found in the water tank and no soil staining or salt impact was visible. Soil samples from 2010 and 2012 both indicate chloride concentrations at approximately 1020 mg/kg.

The pumper filed a report because he believed his gauge showed he was 50 bbls short. Given no hole was found in the tank and there was no sign of heavily impacted area, visibly or analytically, I believe the report was miscommunication between the regular and relief pumper or a miscalculation on the part of the pumper.

Yates Petroleum is requesting closure at this time.

Thank you,

YATES PETROLEUM CORPORATION

Amanda Trujillo Environmental scientist

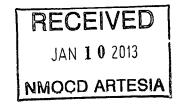
Release Notification and Corrective Action       DIFER TOR       Name of Company       OCRUD Number       Contact       Annota Trujillo       Context Number       Lease No.       Notation of the trug       Context Free from the North/South Line Tree from the East     Eddor       Notation of Release     Volume Recovered       On Recease     Volume Recovered       Date and Hour of Occurrence     On Colspan="2">On Recease       Volume Receared     Volume Recovered       On Recease     Volume Recovered       Volume Recovered<	<u>District 1</u> 1625 N. French <u>District 11</u> 1301 W. Grand <u>District 111</u> 1000 Rio Brazo <u>District 1V</u> 1220 S. St. Frar	Avenuc, Artes s Road, Aztec,	ia, NM 88210 NM 87410		Energy Mi Oil ( 1220	inerals a Conser ) South	and Natura vation Div	rision is ID <b>NMOC</b>	102	2013	Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form
Name of Company   OGRUD Number   Contact     Address   Telephone No.   575.748.1471     Facility Type   Order Number   Facility Type     Facility Name   API Number   Facility Type     Surface Owner   Gold Net!   2RP-     Surface Owner   Mineral Owner   Facility Type     Federal   Mineral Owner   NMLC - 045518-18     Surface Owner   Federal   North/South Line   Federal     Unit Lette   Section   Townshin   Ramee   Federal   Contact     1   17   J.7S   2RE   Onlere   Eddy   Eddy     South   Federal   North/South Line   Federal   Oolmer Recovered   Oolmer Recovered     Produced Water   Yohner of Release   Oolmer Recovered   Orthogeneral   Orthogeneral   Orthogeneral   Orthogeneral     Produced Water   Yohner of Release   Oolmer Recovered   Orthogeneral   Orthogeneral <t< td=""><td></td><td></td><td></td><td></td><td>Release Not</td><td>tificatio</td><td>n and Corr</td><td></td><td></td><td>· · · · ·</td><td>······································</td></t<>					Release Not	tificatio	n and Corr			· · · · ·	······································
Yates Petroleum Corporation   2575   Amada Trujillo     Idd S.dfress   575-748-1471     Facility Name   API Number     Surface Owner   API Number     Facility Name   API Number     Surface Owner   Mineral Owner     Fedirity Name   API Number     Surface Owner   Mineral Owner     Federal   Nature Oxner     104 S.dfress   Nature Oxner     Pedrat   Township     104 S.dfress   Nature Oxner     104 Letter   Section     17   Arss     17   Arss     18   South     197 South   Federal     197 South   Township     198 South   South     197 South   Township     198 South   South   Federal     197 South South   South   South   County     198 South   South   Federal   Obleand Hour of Occurrence     199 Source Of Relaxe   Volume of Relaxes   Origonal   Origonal     199 Whone?   If Yes   Not Required   Mac Mour of Disovery  <	NomeofCo				· •					nitial Repo	ort 🛛 Final Report
Address   Telephone No.     10d S, 41 <sup>th</sup> Street   Telephone No.     Facility Name   APf Number     Str3-738-1471   Corder Number     Straface Owner   Mitterial Owner     Federal   Federal     1   1   Township     Range   Federal Mit North/South Line   Federal     Vin Letter   Section   Township   Range     Pred for Melase   Volume of Release   Volume of Release   O     Produced Water   South   Ort South   O't South   O't South     Soute of Release   Date and Hour of Disknerry   In 1795, To Whom?   O'the and Hour of Disknerry     Water Owner Reached?   Yes   No   No Requied   O'the and Hour   O'the and Hour of Disknerry     Water Owner Reached?   Yes   No   No Requied   O'the and Hour of Disknerry     Water Owner Reached?   Yes   No   No Requied Hour   O'the and Hour of Disknery     No water O			ration					uillo			
104 54 <sup>10</sup> Street   575-748-1471     Facility Xime   API Number   Facility Type   Order Number     Surface Owner   Miteral Owner   Easter AXH Federal #1   Order Number     Surface Owner   Miteral Owner   Easter AXH   Easter No.     Federal   NMLC - 045818-B     Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County     1   17   175   28E   Feet from the North/South Line Feet from the East/West Line County     Surface Of Release     Volume of Release     Order of Release   Volume Releavered     Date and Hour of Occurrence     Out of Release     Produced Water   So BBL     Date and Hour of Occurrence   Date and Hour of Occurrence     Of west finde by the task   Interaction of the task   Interaction of the task     Was finneeliate Notice Given?   Mite Batter AMCD O/Artesia   Date and Hour of Discovery     By Whom?!   Ananda Tingito – Yacs Perocieut: Corporation   H1/152010 pm     Wits Watercourse Reached?   Yes No   NA     NA   Press Value and Hour of Discovery		iouni corpe	<u>nucion</u>								
Hastic AXH Federal #1   30-015-31622   Oil well   2RP-     Surface Owner Federal   Mineral Owner Federal   Mineral Owner Federal   Lease No. NMLC - 045818-B     Unit Letter   Section   Township   Range   Feet from the North/South Line   Cast West Line   County     1   17   178   Range   Feet from the North/South Line   Feet from the South   Cast West Line   County     28E   1650   South   660   East   County     500 RC Lease Produced Water   Volume Recovered   0   0     Source of Release Produced Water   Volume Recovered   0/15/2010 - AM   0     Was Inmediate Notice Given?   If YES, To Whom?   If YES, To Whom?   0     Was Inmediate Notice Given?   Date and Hour of Occurrence   Date and Hour of Discoverey     104 Wash   Unit Scill to an Unit Scill to Scill to Scill to Scill to Scill to Scil							575-748-147	71			
Surface Owner Federal   Mineral Owner Federal   Lease No. NMLC - 045818-B     Unit Letter   Section   Township   Range   Federal   NorthSouth Line   Federal   County     Unit Letter   Section   Township   Range   Federan   South   East   East   Eddy     LOCATION OF RELEASE     Volume Of Release   Volume Recovered     Produced Water   So BBI   0   One and Hour of Occurrence   Date and Hour of Occurrence   Thy Station of the tank     Was humendiate Notice Given?   Yes   No   Not Required   Mike Bracher - NMOCD/Arresia     Thy Wham?   Anaudy Trofflo-Yates Petroleum Corporation   11/15/2010 pm   Hive Station - MACDD/Arresia     Was a Watercourse was Impacted, Describe Fully.*   N/A   N/A   Describe Cause of Problem and Remedial Action Taken.*     Water course was Impacted, Describe Fully.*   N/A   Describe Cause of Problem and Remedial Action Taken.*     NA   Press Macdation work.   Coreal and anau and analysis ran for 1PH and BEX once all communated material has been remaining (link) was discovered that the water level had dropped. Pumper assumed there was a hole in t						ļ		e			Number
Federal   Federal   NMLC – 045818-13     LOCATION OF RELEASE     Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County     1   17   Township Range Feet from the North/South Line Feet from the East/West Line County     NATURE OF RELEASE     Type of Release   Volume of Release     Produced Water   S0 BBI   0     South of Release   Date and Hour of Occurrence   Date and Hour of Occurrence     Ible in the bottom of the tank   unknown   0715/2010 - AM     Was Immediate Notice Given?   II YUES, To Whon?   III YUES, To Whon?     Was a Watercourse Keached?   Yes No   Not Required     Mwas Watercourse was Impacted, Describe Fully.*   N/A   N/A     Describe Cases of Problem and Remedial Action Taken.*   N/A   N/A     Describe Cases of Problem and Remedial Action Taken.*   N/A   N/A     Describe Cases of Chorlean and Horizon Taken.*   N/A   N/A     Describe Cases of Chorlean and Horizon Taken.*   N/A   N/A     Describe Cases of Chorlean and Action Taken.*   N/A   N/A     Describe Cases of Chorlean and Remedial Action Taken.*   N/A	Hastic AXI	I Federal #1			30-015-3162	22	Oil well		2RI	P <b>-</b>	
LOCATION OF RELEASE       Unit Letter     Section     Township     Range     Feet from the     North/South Line     Feet from the     Eddy       NATURE OF RELEASE       Type of Release     Volume of Release     0       Produced Water     So BBL     0       Source of Release     Date and Hour of Occurrence     0       Manued Tripillo – Yates Petroleam Corporation     If YES, To Whom?     Manued Tripillo – Yates Petroleam Corporation       Was Immediate Natice Given?     Date and Hour     Date and Hour     07/15/2010 - AM       Manued Tripillo – Yates Petroleam Corporation     If YES, To Whom?     Manued Tripillo – Yates Petroleam Corporation     If YES, Volume Impacting the Watercourse.       Na     Date and Hour     Transferred the from the load torpoted.     NA       Describe Cause of Problem and Remedial Action Taken.*     NA     NA     Describe Fully.*       NA     Describe Cause of Problem and Remedial Action Taken.*     NA     Describe Cause of Problem and Remedial Action Taken.*       Na approximate is a of 15 * Vis was impacted. The impacted area is located beneath what was an oil tank. Soil was excavated and disposed of at an AMOCO approved facility. Vertical and Inorizontati defineation samples will inken and analysis ra	Surface Ow	mer			Mineral C	Dwner				Lease 1	No.
Unit Letter   Section   Township   Range   Feet from the loss   East   East   County     173   28E   1650   South   660   East   County     Type of Release   Volume of Release   0   0   0   0     Source of Release   Date and Hour of Occurrence   0   0   0   0     Was humediate Notice Given?   II YES, To Mbon?   Mike Brancher – NMOCD/Artesia   0   0     Type of Release   Date and Hour of Occurrence   Date and Hour of Discovery   0/11/22010 - AM     Was humediate Notice Given?   II YES, To Mbon?   Mike Brancher – NMOCD/Artesia   0     Tawatod Truitle – Yates Petroleum Corporation   11/12/2010 pm   Mike Brancher – NMOCD/Artesia     Was Matercourse was Impacted, Describe Fully.*   N/A   N/A     Obscribe Cause of Problem and Remedial Action Taken.*   N/A   N/A     Describe Area Affected and Cleanor Action Taken.*   N/A   N/A     Describe Area Affected and Chauno request. Deprove 100 Corporation samples will taken and analysis ran for TPH and BTEX once all contamination has here neway discraster of the state Engineer);   Weike Office of the State Engineer);     Wild gauging the tonki twas two to fi	Federal				Federal					NMLC	- 045818-B
Unit Letter   Section   Township   Range   Feet from the loss   East   East   County     173   28E   1650   South   660   East   County     Type of Release   Volume of Release   0   0   0   0     Source of Release   Date and Hour of Occurrence   0   0   0   0     Was humediate Notice Given?   II YES, To Mbon?   Mike Brancher – NMOCD/Artesia   0   0     Type of Release   Date and Hour of Occurrence   Date and Hour of Discovery   0/11/22010 - AM     Was humediate Notice Given?   II YES, To Mbon?   Mike Brancher – NMOCD/Artesia   0     Tawatod Truitle – Yates Petroleum Corporation   11/12/2010 pm   Mike Brancher – NMOCD/Artesia     Was Matercourse was Impacted, Describe Fully.*   N/A   N/A     Obscribe Cause of Problem and Remedial Action Taken.*   N/A   N/A     Describe Area Affected and Cleanor Action Taken.*   N/A   N/A     Describe Area Affected and Chauno request. Deprove 100 Corporation samples will taken and analysis ran for TPH and BTEX once all contamination has here neway discraster of the state Engineer);   Weike Office of the State Engineer);     Wild gauging the tonki twas two to fi											
I   17   17S   28E   1650   South   660   East   Eddy     NATURE OF RELEASE     Type of Release   Volume of Release   Volume of Release   0     Produced Water   50 BIL   0   0     Source of Release   Date and Hour of Occurrence   Date and Hour of Discovery   07/15/2010 - AM     Was humediate Notice Given?   Yes   No   Not Required   Mike Bratcher – NMOCD/Artesia     Wy Whom?   Amanda Trujillo – Yates Petroleum Corporation   11/15/2010 pm   Mike Bratcher – NMOCD/Artesia     Was a Watercourse Reached?   Yes   No   Date and Hour   Introverse     Was a Watercourse was Impacted, Describe Fully.*   N/A   N/A   N/A     N/A   Describe Cause of Problem and Remedial Action Taken.*   N/A   N/A     N/DCD approximate size of 15' x 15' was impacted. The impacted area is located beneath what was an oil tank. Soil was excavated and disposed of at an NMOCD approx of Laciity. Y Verical and Anorizantal definemention samples will taken and analysis ran for TPH and BTEX one all containated mareitain has been removed. Chlorides can be provided upon request. Depth to Ground Water (able) Assee of the bast of the bast to MMOCD approx. 100', per New Mexico Office of the State Engineery: Wellkead Proveof Enclity. Yoricia and Anorizanta definemetion samples will taken	Linit Latton	C	Taurahia	Denne					[ Deat/	Went I in a	Country
NATURE OF RELEASE     Type of Release   Volume of Release   0     Produced Water   0   0     Source of Release   Date and Hour of Occurrence   Date and Hour of Discovery     Hole in the bottom of the tank   unknown   07/15/2010 - AM     Was finamediate Notice Given?   If YES, To Whom?   07/15/2010 - AM     Was finamediate Notice Given?   If YES, To Whom?   07/15/2010 - AM     Was not Required   Mike Bratcher – NMOCD/Artesia   0     Manuda Trujillo – Yates Petroleum Corporation   II/11/5/2010 pm   max     Was a Watercourse Reached?   Lys. Xo Nom?   NA     If a Watercourse was Impacted, Describe Fully.*   NA   NA     Describe Cause of Problem and Remedial Action Taken.*   NA     While gauging the tank. it was discovered that the water level had dropped. Pumper assumed there was a hole in the bottom of the tank. Transferred the remaining Duid to onother aux. And begin remediation work.     Describe Cause of Problem and Remedial Action Taken.*   *     MhOCD approved facility. Vertical and horizontal defineation samples will taken and analysis run for TPH and BTEX once all contantinated material has been removed. Chlorides can be provided upon request. Depth to Ground Water <100° (approx. 100°, per New Mession Office of the State Engineer): Vetilical Trobetion Arere. It was impacte	I Unit Letter		•			1			East		, ,
Type of Release   Volume of Release   Volume Recovered     Produced Water   50 BBL   0     Source of Release   Date and Hour of Occurrence   07/15/2010 - AM     Was Immediate Notice Given?   If YES, To Whon?   07/15/2010 - AM     Was Immediate Notice Given?   If YES, To Whon?   07/15/2010 - AM     Manual Trujillo - Yates Petroleum Corporation   If YES, To Whon?   Mike Bratcher – NMOCD/Artesia     Hy Whon?   Date and Hour   11/15/2010 pm     Was Immediate Notice Given?   Ves S No   Not Required     If y Watercourse Reached?   Ves No   No     Amanda Trujillo - Yates Petroleum Corporation   II/15/2010 pm     Was forcourse was Impacted, Describe Fully.*   NA     YA   Describe Cause of Problem and Remedial Action Taken.*     Ma approximate size of 15'', 15' was impacted. The impacted area is located beneath what was an oll tark. Soil was excavated and disposed of at an NNOCD approved facility. Vertical and horizontal delimeation samples will taken and analysis ran for PPH and BTEX once all contaminate Engineer):     Welkead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 0. Based on site ground water quality and enclosed analytical results.     Nourne:   The ory certify that the information given above is true and complete to the best of my knowledge and understand	l	.l				·l	<u> </u>				
Produced Water   50 BBL   0     Sorree of Release   Date and Hour of Occurrence   Date and Hour of Occurrence     Was Immediate Notice Given?   If YES, To Whom?   07/15/2010 - AM     Was Immediate Notice Given?   If YES, To Whom?   Date and Hour of Discovery     Mike Bratcher – NMOCD/Artesia   By Whom?     Amanda Trujillo – Yates Petroleum Corporation   H1/15/2010 pn     Was a Watercourse Reached?   NA     Mas a Watercourse teached?   N/A     Mas a Watercourse teached?   NA     N/A   N/A     Describe Cause of Problem and Remedial Action Taken.*     White gauging the tank it was discovered that the water level had dropped. Pumper assumed there was a hole in the bottom of the tank. Transferred the remaining fluid to another tank. And begin remediaton work.     Describe Area Affrected and Cleanup Action Taken.*     NdOCD approved facility. Vertical and herizontal delineation samples will taken and analysis ran for TPH and BTEX once all contaminated material hus heen removed. Chorides can be provided upon request. Depth to Ground Water: <100° (approx. 100°, per New Mexico Office of the State Engineer): Wellhead Protection Area: No; Distance to Surface Water Body: >1000°; SITE KANKING IS 0. Based on site ground water, surface water, human health or the environment. In adjust any endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of f	,				NA	TURE	OF RELEA	ASE			
Source of Release   Date and Hour of Occurrence   Date and Hour of Discovery     Hole in the bottom of the tank   unknown   07/15/2010 - AM     Was Immediate Notice Given?   Yes   Not Required   Mike Bratcher – NMOCD/Artesia     By Whon?   Date and Hour of Decovery   Mike Bratcher – NMOCD/Artesia     By Whon?   Date and Hour   Hirlds 2010 pn     Was a Watercourse Reached?   If YES, Volume Impacting the Watercourse.   NA     Tf a Watercourse was Impacted, Describe Fully.*   N/A   N/A     Describe Cause of Problem and Remedial Action Taken.*   N/A   N/A     Describe Cause of 15' x 15' was impacted. The impacted area is located beneath what was an oil tank. Soil was excavated and disposed of at an NMOCD Daproved facility. Vertical and hour of control dictination samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (Approx. 100', per New Mexico Office of the State Engineer); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING Bo. Based on site ground water quality and enclosed analytical results.     Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD Darked as Till Report" does not releave shich may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of Iseson of releaves which may endanger public health or the environme			¢					Release			Recovered
Hole in the bottom of the tank   unknown   07/15/2010 - AM     Was limmediate Notice Given?   If YES, To Whom?     Mike Bratcher - NMOCD/Artesia     By Whom?   Date and Hour     Ananda Trujillo - Yates Petroleum Corporation   If YES, To Whom?     Mike Bratcher - NMOCD/Artesia     By Whom?   Date and Hour     Ananda Trujillo - Yates Petroleum Corporation   If YES, Volume Impacting the Watercourse.     If a Watercourse Reached?   If YES, Volume Impacting the Watercourse.     NA   N/A     Describe Cause of Problem and Remedial Action Taken.*   N/A     Mike gauging the tank it was discovered that the water level had dropped. Pumper assumed there was a hole in the hottom of the tank. Transferred the remaining fluid to another tank. And begin remediation work.     Describe Area Affected and Cleanup Action Taken.*   NMOCD approved facility. Vertical and horizontal defineation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (approx. 100', per New Mexico Office of the State Engineer); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 0. Based on site ground water quality and enclosed analyticia travestand that pursuant to NMOCD rules and regulation state all operators are required to report and/or file certain release no configure and understand that pursuant to NMOCD rules and regulation state fare and recetain release no configure and und								our of Occurren	100		Hour of Discovery
Yes   No   Not Required   Mike Bratcher – NMOCD/Artesia     Hy Whom?   Date and Hour     Anamada Trujillo – Yates Petroleum Corporation   11/15/2010 pm     Was a Watercourse Reached?   If YES, Volume Impacting the Watercourse.     If a Watercourse was Impacted, Describe Fully.*   N/A     N/A   N/A     Describe Cause of Problem and Remedial Action Taken.*   N/A     While gauging the tank it was discovered that the water level had dropped. Pumper assumed there was a hole in the bottom of the tank. Transferred the remaining thuid to another tank. And begin remediation work.     Describe Area Affected and Cleanup Action Taken.*   An approximate size of 15' x 15' was impacted. The impacted area is located beneath what was an oil tank. Soil was excavated and disposed of at an NMOCD approved facility. Vertical and horizontal delineation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: c100' (appros. 100'), per New Mexico Office of the State Engineer);     Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 0. Based on site ground water quality and enclosed analytical results.     I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release no tifications and perform corrective actions for releaves moletaperator of liability should their operations have failed			tank								
Thy Whom?   Date and Hour     Annanda Trujillo – Yates Petroleum Corporation   11/15/2010 pm     Was a Watercourse Reached?   If YES, Volume Impacting the Watercourse.     NA   NA     Describe Cause of Problem and Remedial Action Taken.*   NA     Describe Cause of Problem and Remedial Action Taken.*   NA     Describe Cause of Problem and Remedial Action Taken.*   NA     Describe Area Affected and Cleanup Action Taken.*   NA     Describe Area Affected and Cleanup Action Taken.*   NMOCD approved facility. Vertical and horizontal delineation samples will taken and analysis ran for 'TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (approx. 100', per New Mexico Office of the State Engineer);	Was Immedi	ate Notice G									
Ananda Trujillo – Yates Petroleum Corporation   11/15/2010 pm     Was a Watercourse Reached?   If YES, Volume Impacting the Watercourse.     If a Watercourse was Impacted, Describe Fully.*   N/A     Describe Cause of Problem and Remedial Action Taken.*   N/A     While gauging the tank it was discovered that the water level had dropped. Pumper assumed there was a hole in the bottom of the tank. Transferred the remaining fluid to another tank. And begin remediation work.     Describe Area Affected and Cleanup Action Taken.*   Minister and horizontal delineation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (approx. 100', per New Mexico Office of the State Engineer); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING 15 0. Based on site ground water quality and enclosed analyticia results.     I herchy certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations and/or regulations.     Signature:   Approved by District Supervisor:     Printed Name: Amanda Trufilo   Approved by District Supervisor:     Title: Environmental Scientist   Approval Date:   Expi				Yes _	No 🗌 Not R	equired	Mike Brate	her – NMOCD	Artesia		
Was a Watercourse Reached?   If YES, Volume Impacting the Watercourse.     If a Watercourse was Impacted, Describe Fully.*   N/A     N/A   N/A     Describe Cause of Problem and Remedial Action Taken.*   N/A     While gauging the tank it was discovered that the water level had dropped. Pumper assumed there was a hole in the bottom of the tank. Transferred the remaining fluid to another tank. And begin remediation work.     Describe Area Affected and Cleanup Action Taken.*   N/A     An approximate size of 15 v. 15 vas impacted. The impacted area is located beneath what was an oil tank. Soil was excavated and disposed of at an NMOCD approved facility. Vertical and horizontal defineation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (approx. 100', per New Mexico Office of the State Engineer);											
Yes No   N/A     If a Watercourse was Impacted, Describe Fully.*   N/A     Describe Cause of Problem and Remedial Action Taken.*   Wille gauging the tank it was discovered that the water level had dropped. Pumper assumed there was a hole in the bottom of the tank. Transferred the remaining fluid to another tank. And begin remediation work.     Describe Area Affected and Cleanup Action Taken.*   An approximate size of 15' x 15' was impacted. The impacted area is located beneath what was an oil tank. Soil was excavated and disposed of at an NMOCD approved facility. Vertical and horizontal defincation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (approx. 100', per New Mexico Office of the State Engineer);				orporation					the Wat	ercourse	
N/A     Describe Cause of Problem and Remedial Action Taken.*     While gauging the tank it was discovered that the water level had dropped. Pumper assumed there was a hole in the bottom of the tank. Transferred the remaining fluid to another tank. And begin remediation work.     Describe Area Affected and Cleanup Action Taken.*     An approximate size of 15' x 15' was impacted. The impacted area is located beneath what was an oil tank. Soil was excavated and disposed of at an NMOCD approved facility. Vertical and horizontal delineation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (approx. 100', per New Mexico Office of the State Engineer);		course reach		Yes 🗵	] No			iune implicang	, me ma	toreourse.	
Describe Cause of Problem and Remedial Action Taken.*     While gauging the tank it was discovered that the water level had dropped. Pumper assumed there was a hole in the bottom of the tank. Transferred the remaining fluid to another tank. And begin remediation work.     Describe Area Affected and Cleanup Action Taken.*     An approximate size of 15' x 15' was impacted. The impacted area is located beneath what was an oil tank. Soil was excavated and disposed of at an NMOCD approved facility. Vertical and horizontal delineation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (approx.100', per New Mexico Office of the State Engineer);		urse was Imp	acted, Descr	ibe Fully.'	k						
While gauging the tank it was discovered that the water level had dropped. Pumper assumed there was a hole in the bottom of the tank. Transferred the remaining fluid to another tank. And begin remediation work.     Describe Area Affected and Cleanup Action Taken.*     An approximate size of 15' x 15' was impacted. The impacted area is located beneath what was an oil tank. Soil was excavated and disposed of at an NMOCD approved facility. Vertical and horizontal delineation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100', gptrox. 100', per New Mexico Office of the State Engineer);		ino a f Duala la	Domo	dial Antin	· Tolson *			<u> </u>			
remaining fluid to another tank. And begin remediation work.     Describe Area Affected and Cleanup Action Taken.*     An approximate size of 15' x 15' was impacted. The impacted area is located beneath what was an oil tank. Soil was excavated and disposed of at an NMOCD approved facility. Vertical and horizontal delineation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (approx. 100', per New Mexico Office of the State Engineer);						dropped	. Pumper assi	umed there was	a hole ir	the botton	of the tank. Transferred the
An approximate size of 15' x 15' was impacted. The impacted area is located beneath what was an oil tank. Soil was excavated and disposed of at an NMOCD approved facility. Vertical and horizontal defineation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (approx. 100', per New Mexico Office of the State Engineer); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 0. Based on site ground water quality and enclosed analytical results.     I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal. state, or local laws and/or regulations.     Signature:   OIL CONSERVATION DIVISION     Signature:   Approved by District Supervisor:     Title: Environmental Scientist   Approval Date:     E-mail Address: atrujillo@yatespetroleum.com   Conditions of Approval:     Date: Wednesday, November 28, 2012   Phone: 575-748-4310	remaining fl	uid to anothe	r tank. And b	egin reme	diation work.						
NMOCD approved facility. Vertical and horizontal defincation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (approx. 100', per New Mexico Office of the State Engineer);						:- !	atad hawaath .	uhat waa an ail	tomle Co		united and dimensional of at up
been removed. Chlorides can be provided upon request. Depth to Ground Water: <100' (approx. 100', per New Mexico Office of the State Engineer);											
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.     Signature:   OIL CONSERVATION DIVISION     Signature:   Approved by District Supervisor:     Title: Environmental Scientist   Approval Date:     E-mail Address: atrujillo@yatespetroleum.com   Conditions of Approval:     Date: Wednesday, November 28, 2012   Phone: 575-748-4310			ea: No; Dist	ance to Si	irface Water Bo	ody: >100	00'; SITE R/	ANKING IS 0.	Based o	on site grou	nd water quality and enclosed
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Address: atrujillo Title: Environmental Scientist Approval Date: Expiration Date: E-mail Address: atrujillo@yatespetroleum.com Date: Wednesday, November 28, 2012 Phone: 575-748-4310			formation g	iven above	is true and com	olete to tl	he hest of my	knowledge and	understa	and that pur	suant to NMOCD rules and
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.     Signature:   OIL CONSERVATION DIVISION     Signature:   Approved by District Supervisor:     Printed Name: Amanda Truffilo   Approval Date:     E-mail Address: atrujillo@yatespetroleum.com   Conditions of Approval:     Date: Wednesday, November 28, 2012   Phone: 575-748-4310	regulations a	ill operators a	are required t	o report ai	nd/or file certain	release n	otifications a	nd perform corr	ective ac	tions for re	leases which may endanger
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.      OIL CONSERVATION DIVISION     Signature:   OIL CONSERVATION DIVISION     Printed Name: Amanda Trujillo   Approved by District Supervisor:     Title: Environmental Scientist   Approval Date:   Expiration Date:     E-mail Address: atrujillo@yatespetroleum.com   Conditions of Approval:   Attached   Image: Attached     Date: Wednesday, November 28, 2012   Phone: 575-748-4310   Phone: 575-748-4310   Attached   Image: Attached											
federal. state, or local laws and/or regulations.     OIL CONSERVATION DIVISION     Signature:   Approved by District Supervisor:     Printed Name: Amanda Trufflo   Approved by District Supervisor:     Title: Environmental Scientist   Approval Date:     E-mail Address: atrujillo@yatespetroleum.com   Conditions of Approval:     Date: Wednesday, November 28, 2012   Phone: 575-748-4310											
Signature:   Approved by District Supervisor:     Printed Name: Amanda Truffilo   Approved by District Supervisor:     Title:   Environmental Scientist     E-mail Address:   atrujillo@yatespetroleum.com     Date:   Wednesday, November 28, 2012     Phone:   575-748-4310											
Printed Name: Amanda Trujillo   Approved by District Supervisor:     Title: Environmental Scientist   Approval Date:   Expiration Date:     E-mail Address: atrujillo@yatespetroleum.com   Conditions of Approval:   Attached []     Date: Wednesday, November 28, 2012   Phone: 575-748-4310   Attached []			1	//				<u>OIL COI</u>	<u>ISERV</u>	VATION	DIVISION
Printed Name: Amanda Trujillo   Approved by District Supervisor:     Title: Environmental Scientist   Approval Date:   Expiration Date:     E-mail Address: atrujillo@yatespetroleum.com   Conditions of Approval:   Attached []     Date: Wednesday, November 28, 2012   Phone: 575-748-4310   Attached []	Signature	AF1	mll	2							
Printed Name: Amanda Trujfilo   Approval Date:     Title: Environmental Scientist   Approval Date:     E-mail Address: atrujillo@yatespetroleum.com   Conditions of Approval:     Date: Wednesday, November 28, 2012   Phone: 575-748-4310				$\smile$			Approved by	District Superv	isor:		
E-mail Address: atrujillo@yatespetroleum.com   Conditions of Approval:   Attached     Date: Wednesday, November 28, 2012   Phone: 575-748-4310   Attached	Printed Nam	e: Amanda T	rujillo						r		
E-mail Address: atrujillo@yatespetroleum.com   Conditions of Approval:   Attached     Date: Wednesday, November 28, 2012   Phone: 575-748-4310   Attached	Title: Enviro	onmental Scie	entist				Approval Dat	e:		Expiration	Date:
Date: Wednesday, November 28, 2012 Phone: 575-748-4310					. <u></u>				L		
	E-mail Addr	ess: atrujillo(	@yatespetrol	eum.com			Conditions of	f Approval:			Attached
					Phone: 575-748-	4310					

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November 26, 2012

AMANDA TRUJILLO Yates Energy Petroleum Corp 105 S 4th Street Artesia, NM 88210



RE: HASTIE AXH FEDERAL #1

Enclosed are the results of analyses for samples received by the laboratory on 11/16/12 15:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab\_accred\_certif.html">www.tceq.texas.gov/field/qa/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager

Page 1 of 4



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## Analytical Results For:

Yates Energy Petroleum Corp AMANDA TRUJILLO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	11/16/2012	Sampling Date:	11/14/2012
Reported:	11/26/2012	Sampling Type:	Soil
Project Name:	HASTIE AXH FEDERAL #1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	SECTION 17 T17S R28E		

### Sample ID: OIL TANK (H202793-01)

Chloride, SM4500CI-B	mg/kg		Analyze	Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD ·	Qualifier
Chloride	96.0	16.0	11/20/2012	ND	400	100	400	0.00	

## Sample ID: WATER TANK (H202793-02)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1020	16.0	11/20/2012	ND	400	100	400	0.00	

#### Cardinal Laboratories

#### \*=Accredited Analyte

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Celeg Di Kune

Celey D. Keene, Lab Director/Quality Manager

Page 2 of 4



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## **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference,
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below $6^{\circ}C$
	Samples reported on an as received basis (wet) unless otherwise noted on report

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### \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Page 3 of 4

Project Manager: Amanda Trujil	0			(505) 393-2326											Pre	oiect	Nam	10.			Hae	tie A	лхн.	Feric	ral#	1	
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Compi (505) 393-2326 Yales Peirolei		( <u>)</u>			· · · · · · · · ·							•															
Company Address: 105 South 4th	Street														F	Proje									R28E		
City/State/Zip: Artesia, NM	38210																										
Telephone No: 575-748-4310					Fax No	:								_ F	Repor	t For	mat:		Sta	andar	rd		] tr	RP		] NPC	DE
Sampler Signature:	·				e-mail	:	<u>atr</u>	rujill	<u>0@</u>	)yat	tesp	petro	leur	n.co	m					<u></u>	nalyze	. ['					_
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(/i esn que) # # Y FIELD CODE		Beginníng Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #, of Containers	lce	HNO3	HOI H-SO.	NaOH	Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	None Other ( Specify)	DW=Drinking Water SL=Sludge	GW = Groundwater S=Solf/Solid NP=Mon-Polobia Specify Other	TPH: 418.1 8015M	TPH: TX 1005 TX 1005	ations (Ca, Mg, Ne	AR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles RTEX 8021R/5030 or RTEX 8260	RCI	R.O.R.M.	Chlorides SAR		RUSH TAT (Pre-Schedule) 24, 43, 72 hrs
] Oil Tank		<u> </u>	8"	11/14/2012	3:00 PM	<u> </u>	<u>ب</u> 1								s	x				<			x		x x	+	<u>بن</u>
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November 26, 2012

AMANDA TRUJILLO

Yates Energy Petroleum Corp

105 S 4th Street

Artesia, NM 88210

RE: HASTIE AXH FEDERAL #1

Enclosed are the results of analyses for samples received by the laboratory on 11/16/12 15:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab">www.tceq.texas.gov/field/qa/lab</a> accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager

Page 1 of 5



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## Analytical Results For:

Yates Energy Petroleum Corp AMANDA TRUJILLO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	11/16/2012	Sampling Date:	11/14/2012
Reported:	11/26/2012	Sampling Type:	Soil
Project Name:	HASTIE AXH FEDERAL #1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	SECTION 17 T17S R28E		

## Sample ID: OIL TANK (H202793-01)

BTEX 8021B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/21/2012	ND	1.74	86.9	2.00	9.39	
Toluene*	< 0.050	0.050	11/21/2012	ND	2.04	102	2.00	8.61	
Ethylbenzene*	<0.050	0.050	11/21/2012	ND	2.08	104	2.00	9.40	
Total Xylenes*	<0.150	0.150	11/21/2012	ND	6.35	106	6.00	9.09	
Total BTEX	<0.300	0.300	11/21/2012	ND					
Surrogate: 4-Bromofluorobenzene (PIL	114 5	% 89.4-12	6						
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/20/2012	ND	191	95.7	200	4.56	
DRO >C10-C28	<10.0	10.0	11/20/2012	ND	205	103	200	6.64	
Surrogate: 1-Chlorooctane	83.5	% 65.2-14	0	n					
Surrogate: 1-Chlorooctadecane	94.4	% 63.6-15	4						

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Celey D. Keene, Lab Director/Quality Manager



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# Analytical Results For:

Yates Energy Petroleum Corp AMANDA TRUJILLO 105 S 4th Street Artesia NM, 88210 (505) 748-4635 Fax To:

Received:	11/16/2012	Sampling Date:	11/14/2012
Reported:	11/26/2012	Sampling Type:	Soil
Project Name:	HASTIE AXH FEDERAL #1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	SECTION 17 T17S R28E		

# Sample ID: WATER TANK (H202793-02)

BTEX 8021B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/21/2012	ND	1.74	86.9	2.00	9.39	
Toluene*	<0.050	0.050	11/21/2012	ND	2.04	102	2.00	8.61	
Ethylbenzene*	<0.050	0.050	11/21/2012	ND	2.08	104	2.00	9.40	
Total Xylenes*	<0.150	0.150	11/21/2012	ND	6.35	106	6.00	9.09	
Total BTEX	<0.300	0.300	11/21/2012	ND					
Surrogate: 4-Bromofluorobenzene (PIL	116 9	89.4-12	6						
ТРН 8015М	· mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/20/2012	ND	191	95.7	200	4.56	
DRO >C10-C28	<10.0	10.0	11/20/2012	ND	205	103	200	6.64	
Surrogate: 1-Chlorooctane	80.1	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	<i>SS.9</i>	% 63.6-15	4						

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\*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg Di Keine

Celey D. Keene, Lab Director/Quality Manager



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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

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## **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below $6^{\circ}C$
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

\*=Accredited Analyte

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Celeg Li Kene

Celey D. Keene, Lab Director/Quality Manager

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CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

	ARDINAL LA					(505) 393-2326	FAX (505) 393	-247	76				Сп	ΑIN	0	000	N OL	<i>)</i>	<u> </u>	UNL	2 AI	<i>VD</i> 7	41474	461	313	REG	200	:57				
	Project Manager: Amanda Trujilio										_	Pro	oject	Nar	me: Hastie AXH Federal #1																	
	Comp: (505) 393-232	E Yates Petrole	um Corporati	011													-		Pr	ojec	t #: _											
	Company Address: 105 South 4th Street										-	þ	roje	ct L	oc: _	c: Section 17 T17S R28E																
	City/State/Zip:	State/Zip: Artesia, NM 88210											-			PC	)#:_															
	Telephone No:	575-748-4310			Fax No:	·							R	rmat	: [	X Standard TRR						٦P	P NPDES									
,	Sampler Signature:										eun	IM.COM Analyze For:																				
(lab use ) ORDEF	only)		Preservation & # of Containers									Ma	atrix	58		T	TCI TOT/	_P; XL:		yze ł						1 13, 72 hrs						
LAB # (lab use only)		LD CODE		Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	lce	HNOJ	HCI	H <sub>2</sub> SC <sub>4</sub>	NaOH	13222UJ Novis	Other ( Spacity)	DW=Drinking Water SL=Sludge	iorv ≖ orounovater s≓soniesette NP=Nun-Potable Specify Other	TPH: 418.1 8015M 8015B	TPH: TX 1005 TX :006	Cations (Ca, Mg, Na, K)	Anions (Cl. SO4, Alkalinity)	SAR / ISSP / CEC Metals: As An Ball of Criph Ind So	weials. //s //g 6a Ud Uf Po Fig 3 Volatiles	Semivolatiles	BTEX 8021B/5030 or 8TEX 8260	RCI	R.O.R.M.	Chtorides	SAK	RUSH TAT (Pre-Schedule) 24, 43, 72 hrs	Standard TAT
1	Oil Tank			6"	8"	11/14/2012	3:00 PM		1	x					_			s	x						_	x			x		$\Box$	$\square$
- 7	Water Tank			6"	8''	11/14/2012	3:00 PM		1	X						_		s	X			_		-	+	X			<u>x</u>	_	+	
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Special	Instructions:	Pleas	se Place Cl	hlorid	es on	separate Re	port							•							Sam	iple (	Conta	ainer	ment rs Inti	lact?			6	$\hat{\boldsymbol{\mathcal{O}}}$	Ν.	-
Relinguis										ate		Tim	8	VOCs Free of Headspace? Y N Labels on container(s) Y N																		
farmer .	CHI 1/16/12 12:59 PM COOLE SLEMADYA WI										b112 3.20 Custody seals of Custody seals of								coole	er(s)	(s)	4										
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Relinquished by: Date					ime	Received by ELOT: D								ate		Time		Temperature Upon Receipt:							Ē	Page 5 of 5						