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1625 N. French Dr., Hobbs, NM 88240 Energy Minerals District II Energy Minerals 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conse 1000 Rio Brazos Road, Aztec, NM 87410 Oil Conse 1220 Sout 1220 Sout	New Mexico and Natural Resources MAY 03 2012 rvation Division h St. Francis Dr. RECEIVED MAY 03 2012 Submit 1 Copy to appropriate District Office in NMOCD ARTES And a ce with 19.15.29 NMAC.
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	
FAB 1502 332242 Release Notification and Corrective Action	
0AB1507157829 OPERATOR Initial Report Sinal Report	
Name of Company Enterprise Field Services LLC Contact Jim Heap	
PO Box 4324, Houston, TX 77252 Telephone No. 432-686-5404	
Facility Name: Pipeline ROW, B-6 Line at Brantley Valve(4 th) Facility Type: Gas Gathering Pipeline	
Surface Owner Multiple Owners Mineral Owner	NA Lease No. NA
LOCATION OF RELEASE	
	VSouth Line Feet from the East/West Line County
3 20S 25E	Eddy
line have the second seco	
Latitude: <u>N 32.601782</u> Longitude: <u>W-104.464243</u>	
NATURE OF RELEASE	
Type of Release Natural Gas, H2S Contaminated (200 ppm) Source of Release Purge activities to clear H2S from line.	Volume of Release 9740.8 MCF Volume Recovered 0 Date and Hour of Occurrence Date and Hour of Discovery
	04-25-2012 15:30 hrs 04-17-2012 01:59 hrs
Was Immediate Notice Given?	If YES, To Whom?
Yes No Not Required	
By Whom? Jim Heap Was a Watercourse Reached?	Date and Hour 04-26-2012 09:00 hrs If YES, Volume Impacting the Watercourse.
\square Yes \boxtimes No	
If a Watercourse was Impacted, Describe Fully.*	
``````````````````````````````````````	
Describe Cause of Problem and Remedial Action Taken.* A third-party well connected to the Enterprise Gathering system introduced high H2S gas to the system. To eliminate this gas, the gathering lines needed to be purged.	
Describe Area Affected and Cleanup Action Taken.*	
Several lines are being purged to reduce the H2S level at the South Carlsbad Compressor Station below the permitted limit of 4 ppm.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger	
public health or the environment. The acceptance of a C-141 report by t	he NMOCD marked as "Final Report" does not relieve the operator of liability
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other	
federal, state, or local laws and/or regulations.	
A	OIL CONSERVATION DIVISION
Signature:	
	Approved by District Supervisor
Printed Name: Matthew E. Marra	71.01.5
Title: Senior Director - Environment	Approval Date: 312116 Expiration Date: N/A
E-mail Address; memarra@eprod.com	Conditions of Approval: FINAC Attached
U/22/2	FINAL Attached
Date: 9 2012 Phone: 713-381-6684	
* Attach Additional Sheets If Necessary 7, pp-2954	



April 26, 2012

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner)

Return Receipt Requested 7011 1570 0003 0830 2598

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South first Street Artesia, New Mexico 88210

## RE: Form C-141 Reports Various Releases during the Weeks of April 16 and 23, 2012



Mr. Bratcher:

Enclosed please find ten C-141 Forms for the pipeline releases described below. The releases were the result of purging high levels of H2S in the gathering system.

13,300 MCF from our Trunk A Line at the S. Carlsbad station in Eddy County on 4/17/2012 10,200 MCF from the blow-down of our Trunk A Line in Eddy County on 4/17/2012 4,200 MCF from the blow-down of Section A-18 to Trunk A in Eddy County on 4/17/2012 9,405 MCF from the blow-down of Section A-18 to B-6 Line in Eddy County on 4/19/2012 32,000 MCF from the blow-down of the B-6 Line in Eddy County on 4/20/2012 9,979 MCF from the blow-down of the B-6 Line at Long Draw in Eddy County on 4/21/2012 6,642 MCF from the first blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/22/2012 4,961.6 MCF from the second blow-down of Long Draw at Brantley Valve in Eddy County on 4/23/2012 5479.2 MCF from the third blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/24/2012 9740.4 MCF from the fourth blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/25/2012

These are being sent pursuant to 29 (19.15.29) NMAC and as follow-up to Jim Heap's verbal notification to you following these events.

If you have any questions or need additional information, please contact our area field representative, Jim Heap, at 432-696-5404 (jkheap@eprod.com) or me directly at 713-381-6684.

Yours truly,

Matthew E. Marra Sr. Director – Environmental

/bjm attachments P. O. BOX 4324 HOUSTON, TX 77210-4324 713.381.6500

1100 LOUISIANA STREET HOUSTON, TX 77002-5227 www.epplp.com