NM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 8756 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

MAR 1 8 2015 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. **RECEIVED**

Release Notification and Corrective Action												
DAB 1507934317					OPERATOR Initial Report Final F						Final Report	
Name of Company: COG Operating LLC					Contact: Robert McNeill							
	0 West Illinois Av	Telephone No. 432-230-0077										
Facility Nam	ne: Down South St	Facility Typ	e: Battery									
Surface Owner: State Mineral Owner:						API No. 30-015-37256						
LOCATION OF RELEASE												
Unit Letter P	Section Townsl		Feet from the 660'		South Line	Feet from the 330'	l.	West Line East	County Eddy		′ I	
Latitude 32.0222325672805 Longitude -104.119171023788 NATURE OF RELEASE												
Type of Release: Volume Recovered: Volume Recovered:												
Oil						20 bbls Oil 20 bbls Oil						
Source of Rele Tanks	ease:	Date and Hour of Occurrence: Date and F 2/23/2015 4:30pm 2/23/2015				Hour of Discovery: 4:30pm						
Was Immediate Notice Given?						If YES, To Whom?						
☐ Yes ☐ No ☒ Not Required												
By Whom?					Date and Hour: If YES, Volume Impacting the Watercourse.							
Was a Watercourse Reached? ☐ Yes ☒ No						nume impacting t	ne wate	ercourse.				
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* This release was caused when paraffin built up in a transmitter, causing an alarm malfunction, which caused a tank to over flow. Vacuum trucks were												
dispatched to recover all standing fluid.												
Describe Area Affected and Cleanup Action Taken.*												
The impacted area was within the lined facility. All fluids were recovered, the facility was cleaned and put back in service.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
rederal, state,	or local laws and/or	regulations.				OIL CONS	SERV	ATION	DIVISIO) \		
	1	Lijel	le			OIL COIN	<u> </u>	ATION.	DIVISIO	<u>'''</u> /		
Signature:			/									
Printed Name:	: Amanda Trujillo	Approved by Environmental Specialist:										
		1.	Approval Da	3/1/10		<i>U</i> !	- V					
Title: Senior Environmental Coordinator						e: 41115		Expiration [Date:			
E-mail Address: atrujillo@concho.com						Conditions of Approval:						
Date: Marc	ch 18 2015	Phone	FINAL									

Patterson, Heather, EMNRD

From: Amanda Trujillo <ATrujillo@concho.com>

Sent: Wednesday, March 18, 2015 5:02 PM

To: Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD

Subject: (Notification/C-141 Initial-Final) Down South State Com #4H (30-015-37256)

Attachments: 2-23-2015 Down South State Com #4H (TB) Initial -Final.pdf

Mr. Bratcher,

COG Operating LLC is reporting a release on the Down South State Com #4H (30-015-37256)

Unit P Section 19, Township 26S Range 28E The release occurred at 4:30 pm on 2/26/2015

Released: 20 bbls Oil Recovered: 20 bbls Oil

A transmitter became plugged with paraffin and caused a tank to over flow. Vacuum trucks were dispatched to recover all standing fluid. This release occurred within a lined facility. All fluid was able to be recovered. Attached is a C-141 Initial-Final for your consideration. If you have any additional questions please feel free to contact me.

Thank you,

Amanda Trujillo

Senior Environmental Coordinator COG Operating LLC Cell: 505.350.1336 Office: 575.748.6930 atrujillo@concho.com

2208 W. Main St. Artesia , NM 88210



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