# NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

MAR 19 2015

Revised August 8, 2011

State of New Mexico **Energy Minerals and Natural Resources** 

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

District II 811 S. First St., Artesia, NM 88210 District III

1220 South St. Francis Dr. Santa Fe, NM 87505

**Release Notification and Corrective Action** 

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. RECEIVED Oil Conservation Division

MABI	5079	41544	0			OPERAT	<b>TOR</b>			l Report		Final Report	
Name of Company: BOPCO, L.P.						Contact: Tony Savoie							
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220						Telephone No. 575-887-7329							
Facility Nan	ne: PLU-3	01H			I	Facility Typ	e: Exploration a	nd Pro	duction				
Surface Own	ner: Feder	al		Mineral O	wner: F	Federal			API No. 30-015-36924				
				LOCA	TION	OF REI	LEASE						
Unit Letter	Unit Letter   Section   Township   Range   Feet from the   N					South Line	Feet from the	East/V	West Line   County				
F	27	24S	30E	2460	No	rth	2310	W	est	Eddy			
		<u> </u>		Latitude N 32.1	89307	_Longitude	W 103.870133	<u>.</u>					
				NAT	URE	OF RELI	EASE						
Type of Relea	ase: Crude	oil and produc	ced water			Volume of Release: 13 Bbls crude oil and 13 Bbls PW			Volume Recovered: 3 Bbls crude oil and 2 Bbls PW				
Source of Release: Stuffing box							our of Occurrenc ne unknown	e:		and Hour of Discovery: 3/16/15 at ximately 4:00 p.m.			
Was Immedia	ate Notice (		Yes [	No Not Re	quired	If YES, To Whom? NMOCD and BLM							
By Whom? B	Brad Blevin	S				Date and Hour: 3/16/15 at approx. 5:00 p.m.							
Was a Watero	course Read	ched?	Yes ⊠	No		If YES, Volume Impacting the Watercourse.							
If a Watercou	mee wee Im			·									
ii a watercou	iise was iiii	pacieu, Desci	ioc runy.										
The stuffing l	box packing	em and Reme g failed, the E eplaced the st	-pot design	ned to shut down th	he well	and control f	luids failed to ope	erate pro	operly. The	well was sh	ut in. R	epair crews	
The release in approximately	mpacted ap y 9,000 sq.	ft. of pasture a	,537 of cal area with a	en.* liche well pad with light mist. Crews as scraped up, 20	washed	down the rig	and all of the fre	e standi					
regulations al public health should their cor the environ	Il operators or the envi operations h nment. In a	are required tronment. The nave failed to	o report ar acceptancadequately OCD accep	is true and compled/or file certain rese of a C-141 repositivestigate and restance of a C-141 reposition.	lease no rt by the mediate	otifications and NMOCD me contaminati	nd perform correct arked as "Final Roon that pose a thre	tive act eport" d eat to gi	ions for rele loes not reli ound water	eases which eve the oper s, surface wa	may en rator of iter, hur	danger liability nan health	
					OIL CONSERVATION DIVISION								
Signature:	1 000	z Dave		Approved by Environment Becilists / Le Encursion									
Printed Name	e: Tony Sav	oie				Approved by	Environmental'S	pecialis	(477 JC)	r-macrices Care	=		
Title: Waste Management and Remediation Specialist						Approval Date: 3 20   5 Expiration Date: N/A							
E-mail Addre	ess: tasavoi	e@basspet.co	m _			Conditions of	• •		idali	Attached			
	19/1						r O.C.D. Rules			<u> </u>			
Attach Addit	tional She	ets If Necess	ary			THAN:_	4/20115		_ 110		2	RP. 2900	

# Savoie, Tony A.

From: Blevins, Bradley

**Sent:** Monday, March 16, 2015 6:42 PM

**To:** Bright, Kathy; Gawlik, Robert; Biehl, William "Bill"; Savoie, Tony A.; Ruth, Amy C.

Cc:Barry, Colin; Blevins, BradleySubject:PLU 301H\_3-16-15.pptxAttachments:PLU 301H\_3-16-15.pptx

All,

EHS was notified of a release that occurred at the PLU 301H. The stuffing box failed, E-pot switch did not shut down pumping unit due to wellhead pressure forcing fluid out of the E-pot where the polish rod traveled. Vacuum trucks recovered between 4-5 barrels of fluid. It was calculated that 21.36 barrels of oil and PW remain in the soil. There was a light overspray area to the north of the well pad. NMOCD and BLM will be notified via email. Please let me know if you have any questions.

Release estimates
10 barrels of oil
11.36 barrels of PW
3-4 barrels O/W Recovered. (3 oil and 2 PW)

Brad Blevins
Assistant Remediation Foreman
BOPCO, LP
522 W. Mermod, Suite 704
Carlsbad, NM 88220
Office-575-887-7329
Cell-1-432-214-3704
bblevins@basspet.com

### FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, B. Biehl, RL Gawlik, JR Smitherman, SF Johnson, FD Schoch,

G Fletcher, J Fuqua, C Giese, A Ruth, A Thompson, B Blevins, K Bright

**DATE:** March 16, 2015

LOCATION OF SPILL SITE: PLU 301H (API-30-015-36924)

UL, F-27 24S-30E, Eddy co.

GPS COORDINATES (Lat & Long): 32.189307 -103.870133

# **ESTIMATED VOLUMES (Oil & Water Separately):**

\*If BBLs Recovered are not available at time of Initial Report: Send in Follow-up report when numbers are known

Maloura authada		DDI- C-111- 4	*BBIs	Net		DDIA CALILA A	*BBIs	Not Called
Volume spilled:	BBIs Spilled		Spilled		BBIs Spilled	Recovered	Net Spilled	
On ground /or earth berm -	Oil:	13	3	10	Water:	13	2	11
Contained in impervious liner -				0	Water:			0
Total:	Oil:	13	3	10	Water:	13	2	11

### **DESCRIPTION (What happened?):**

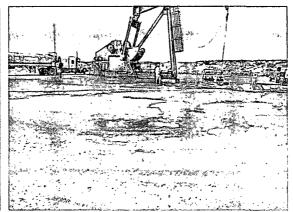
Stuffing box failed, E-pot switch did not shut down pumping unit due to wellhead pressure forcing fluid out of the E-pot where the polish rod traveled.

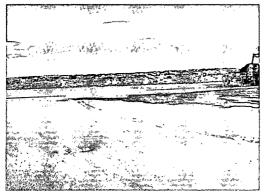
### SPILL RESPONSE (How was the spill cleaned up?):

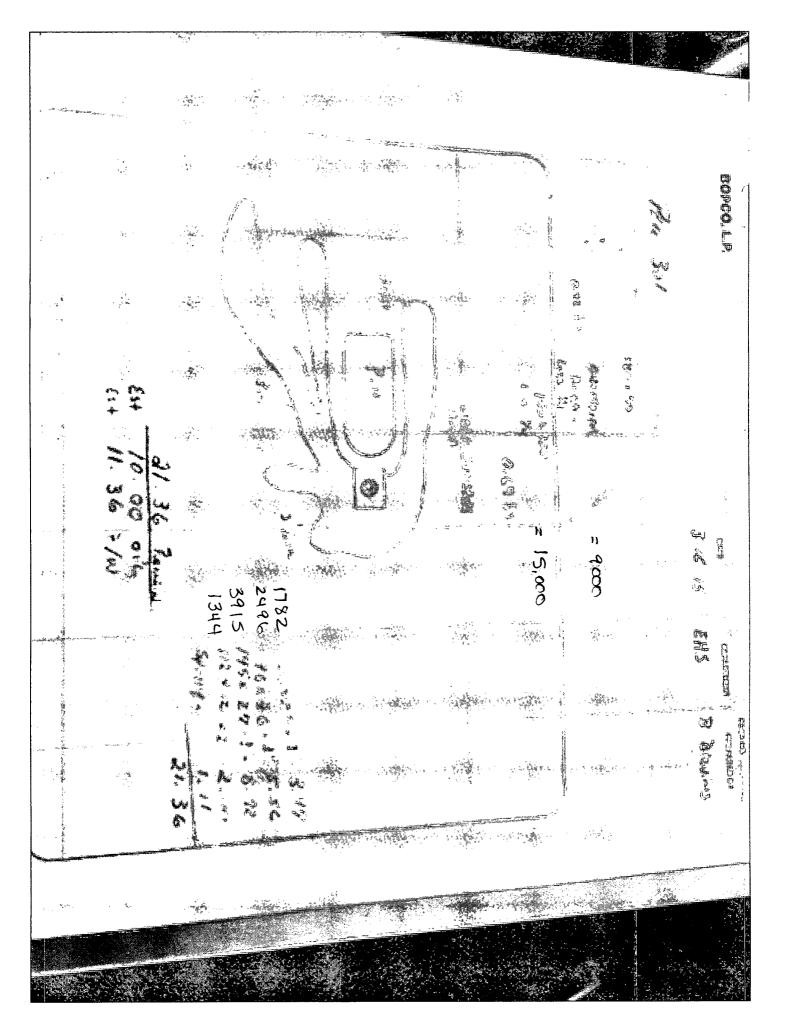
Operations called vacuum truck to site and 4-5 bbls of fluid was recovered. Remaining contaminats in soils will be remediated.

### **PICTURE ATTACHMENT:**









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# Well File Search

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### Well Details

API Number:

3001536924

ULSTR:

F-27-24S-30E

Footages

2460 FNL & 2310 FWL

Well Name & Number: POKER LAKE UNIT No. 301H

Operator:

BOPCO, L.P.

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Sort Order: 
Ascending Obescending



(2319 kB - 2/12/2009)



(119 kB - 6/29/2009)



(1184 kB - 7/28/2009)



(87 kB - 7/29/2009)



(86 kB - 8/19/2009)



(447 kB - 8/21/2009)



(301 kB - 9/30/2009)



(93 kB - 10/6/2009)



(71 kB - 11/10/2009)



(173 kB - 11/16/2009)



(106 kB - 3/24/2010)



(90 kB - 5/3/2010)



(129 kB - 5/6/2010)





(65 kB - 5/19/2011)



(929 kB - 5/11/2010)



(79 kB - 8/27/2010)



(131 kB - 1/10/2011)



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(158 kB - 4/4/2013)



(826 kB - 9/19/2013)



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EMNRD Home Division

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**DATE:** March 16, 2015

LOCATION OF SPILL SITE: PLU 301H

APT- 30-015-36924

UL F-27-245-30 E FLAY

GPS COORDINATES (Lat & Long): 32=186672=103:84359 32. 189307 (03,870/35

### **ESTIMATED VOLUMES (Oil & Water Separately):**

\*If BBLs Recovered are not available at time of Initial Report: Send in Follow-up report when numbers are known

			*BBIs	Net			*BBIs	
Volume spilled:	BBIs Spilled	Recovered	Spilled		BBIs Spilled	Recovered	Net Spilled	
On ground /or earth berm -	Oil:	13	3	10	Water:	13	2	11
Contained in impervious liner -	Oil:			0	Water:			0
Total:	Oil:	13	3	10	Water:	13	2	11

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### **PICTURE ATTACHMENT:**



