

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 23 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1508251701

OPERATOR

☒ Initial Report ☐ Final Report

| | |
|---|--|
| Name of Company Devon Energy Production Company | Contact Joah Weidemann; Production Foreman |
| Address 6488 Seven Rivers Hwy Artesia, NM 88210 | Telephone No. 575-513-1528 |
| Facility Name Cotton Draw Unit 171H | Facility Type Oil Well |

| | | |
|-----------------------|-----------------------|---------------------|
| Surface Owner Federal | Mineral Owner Federal | API No 30-015-42503 |
|-----------------------|-----------------------|---------------------|

LOCATION OF RELEASE

| | | | | | | | | |
|------------------|--------------|-----------------|--------------|----------------------|---------------------------|-----------------------|------------------------|----------------|
| Unit Letter N | Section I | Township 25S | Range 31E | Feet from the 200 | North/South Line South | Feet from the 2480 | East/West Line West | County Eddy |
|------------------|--------------|-----------------|--------------|----------------------|---------------------------|-----------------------|------------------------|----------------|

Latitude: 32.1526200 N

Longitude: 103.7320907 W

NATURE OF RELEASE

| | | |
|--|--|---|
| Type of Release Oil & Produced Water Spill | Volume of Release 52 BBLS produced water & 1 BBL oil | Volume Recovered 43 BBLS produced water and 1 BBL oil |
| Source of Release Frac tank overflow | Date and Hour of Occurrence March 19, 2015 6:20 AM | Date and Hour of Discovery March 19, 2015 6:20 AM |
| Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? Jeff Robertson; BLM & Mike Bratcher; OCD | |
| By Whom? David Washington; Assistant Production Foreman | Date and Hour both on March 19, 2015 @ 6:30 PM | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse N/A | |

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

Failure to equalize frac tanks resulted in an overflow of a mix of 52 BBLS produced water and 1 BBL oil. Opening the equalizing line stopped the overflow.

Describe Area Affected and Cleanup Action Taken.*

The released fluid; a mix of 52 BBLS produced water and 1 BBL oil covered approximately 5400 square feet on the well pad. All released fluid remained on pad. The fluid released flowed in a southeastern direction from the point of origin on the northwest side of the well pad. A vac truck recovered 43 BBLS of produced water and 1 BBL of oil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | |
|---|---------------------------------------|-----------------------------------|
| Signature: <u>Sandy Farley</u> | OIL CONSERVATION DIVISION | |
| Printed Name: Sandra Farley | Signed By <u>Mike Bratcher</u> | |
| Title: Field Admin Support | Approved by Environmental Specialist: | |
| E-mail Address: <u>sandy.farley@dmn.com</u> | Approval Date: <u>3/23/15</u> | Expiration Date: <u>N/A</u> |
| Date: 3/20/15 Phone: 575.746.5587 | Conditions of Approval: | Attached <input type="checkbox"/> |

Remediation per O.C.D. Rules & Guidelines
SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 4/23/15

2RP-2907

* Attach Additional Sheets If Necessary

Bratcher, Mike, EMNRD

From: Farley, Sandy <Sandy.Farley@dev.com>
Sent: Monday, March 23, 2015 9:12 AM
To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Subject: RE: Cotton Draw Unit 171H 53BBLS Oil & PW Spill 3.19.15 Email 1 of 3- C-141
Attachments: Cotton Draw Unit 171H 53BBLS Oil & PW Spill 3.19.15 Initial C-141.pdf

C-141

Sandra Farley
Field Admin Support
Production
A-Schedule

Devon Energy Corporation
PO Box 250
Artesia, New Mexico 88211
575 746 5587



From: Farley, Sandy
Sent: Monday, March 23, 2015 9:10 AM
To: Mike Bratcher (mike.bratcher@state.nm.us)- OCD Eddy County; 'Patterson, Heather, EMNRD'
Subject: RE: Cotton Draw Unit 171H 53BBLS Oil & PW Spill 3.19.15 Email 1 of 3- C-141

Good morning,

Attached is the Initial C-141, photos and GIS Image for the 53BBLS release that occurred at the Cotton Draw Unit 171H on March 19, 2015. The yellow box marks the approximate location of the well pad as the image was not available on GIS Imaging and the blue dot marks the approximate location of the release.

Apologies for the repeated emails; I keep getting an undeliverable message due to file size every time I try to send to your email. I shrunk the pictures pretty small. Apologies but I am doing what I can to keep all the documents contained in one email. I have tried but for some reason you seem to be unable to accept what I am sending as it keeps telling me it is too large so I am sending the information in three separate emails.

Have a wonderful week.

Sandra Farley
Field Admin Support
Production
A-Schedule

Devon Energy Corporation
PO Box 250
Artesia, New Mexico 88211

Well Selection Criteria Quick Print

tblWellMaster.api_wellno Like '30015425030000'

| API Well # | Well Name and No. | | Operator Name | Typ | Stat | County | Surf | UL | Sec | Twp | Rng | Ft N/S | Ft E/W | UICPrmt | Lst Insp Dt |
|--------------------|-------------------|------|-------------------------|-----|------|--------|------|----|-----|------|------|--------|--------|---------|-------------|
| 30-015-42503-00-00 | COTTON DRAW | 171H | DEVON ENERGY PRODUCTION | O | A | Eddy | F | N | 1 | 25 N | 31 E | 200 S | 2480 W | | 3/23/2015 |