$\mathbf{c} = \mathbf{b}^{\mathbf{b}}$		
1625 N French Dr Hobbs NM 88240	of New Mexico Form C-141	
District II Energy Minera 1301 W. Grand Avenue, Artesia, NM 88210	als and Natural Resources Revised August 8, 2011	
District III 1000 Rio Brazos Road, Aztec, NM 87410 Oil Con	servation Division Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.	
District IV 1220 So	uth St. Francis Dr.	
Salla	Fe, NM 87505	
	ion and Corrective Action	
NAB15082566113	OPERATOR Initial Report Final Report	
Name of Company Enterprise Field Services LLC PO Box 4324, Houston, TX 77252	Contact Jim Heap Telephone No. 432-686-5404	
Facility Name Pipeline ROW, Baldridge Canyon Lateral	Facility Type: Gas Gathering Pipeline	
Surface Owner State of NM Mineral Own	er NA Lease No. NA	
LOCATION OF RELEASE		
	orth/South Line Feet from the East/West Line County	
12 24S 24E	Eddy	
Latitude: <u>N 32.2503</u>	50 Longitude: W -104.470564	
Type of Release Natural Gas	RE OF RELEASE Volume of Release 1,536 MCF Volume Recovered 0	
Source of Release <i>Pipeline Leak, small hole in pipe-wall.</i>	Date and Hour of Occurrence Date and Hour of Discovery	
Was Immediate Notice Given?	12/13/2013 18:00 MST 12/13/2013 19:00 MST If YES, To Whom? 12/13/2013 19:00 MST	
🛛 Yes 🗌 No 🗌 Not Requi	red Randy Dade, District 2	
By Whom? Jim Heap Was a Watercourse Reached?	Date and Hour 12/14/2013 @ 10:00 MST If YES, Volume Impacting the Watercourse.	
$\square \text{ Yes } \boxtimes \text{ No}$	in TES, volume impacting the watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		
Small hole in the pipe-wall; suspected corrosion fault. Loss volume a Describe Area Affected and Cleanup Action Taken.*	includes blow-down loss and residual gas from the purge for repair.	
The line was isolated and preprepared for repairs.		
	to the best of my knowledge and understand that pursuant to NMOCD rules and se notifications and perform corrective actions for releases which may endanger	
public health or the environment. The acceptance of a C-141 report b	y the NMOCD marked as "Final Report" does not relieve the operator of liability	
	diate contamination that pose a threat to ground water, surface water, human health ort does not relieve the operator of responsibility for compliance with any other	
federal, state, or local laws and/or regulations.		
	OIL CONSERVATION DIVISION	
Signature: IN . Truly	Approved by District Supervise By Klike Exemption	
Printed Name: Jon E. Fields	Approved by District Supervised By Mile Escanare	
Title: Director, Field Environmental	Approval Date: 32315 Expiration Date: NIA	
E-mail Address: jefields@eprod.com	Conditions of Approval	
Date: $1 - (p - 20/4)$ Phone: 713-381-6684	FINAL Attached	
* Attach Additional Sheets If Necessary		
	2RP-2910	

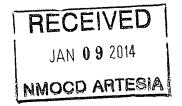
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ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner) ENTERPRISE PRODUCTS OPERATING LLC

January 6, 2014



"7012 3460 0003 3115 7742 Return Receipt Requested

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

RE: Form C-141 Report for Enterprise Field Services LLC Natural Gas Release on Carlsbad Gathering Lines

Mr. Bratcher

Enclosed, please find the requisite FINAL C-141 Forms for the Baldridge Lateral Leak #2 (13DEC2013) and the Line A6 Leak #2 (20DEC2013) Repairs have been completed with no further reporting of liquids or gas-volume required.

This report is sent pursuant to 29 (19.15.29) NMAC and as follow-up to notifications made to your office. If you have any questions or need more information, please contact Jim Heap by phone at 432-686-5404, by email at <u>jkheap@eprod.com</u> or me directly at 713-318-6684.

Yours truly,

Jon E. Fields Director, Field Environmental

/sjn attachments