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		ABOVE THIS LINE FOR DIVISION USE ONLY	0526933023
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		- Engineering Bureau -	
		ADMINISTRATIVE APPLICATION COVERSHEET	
	THIS COV	PERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGUL	ATIONS
Applic	. (1	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] -Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Respons	
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]	
	[A]	Location - Spacing Unit - Directional Drilling	2005
		INSL INSP IDD ISD	
	Checl	k One Only for [B] or [C]	SEP
	[B]	Commingling - Storage - Measurement	12
		OTHC CTB PLC PC OLS OLM	ШН
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	8
		UWFX UPMX USWD UIPI UEOR UPPR	သ
[2]	NOTIFICAT [A]	FION REQUIRED TO: - Check Those Which Apply, or D Does Not Appl D Working, Royalty or Overriding Royalty Interest Owners	ly
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	General of the above, Proof of Notification or Publication is Attached, a	nd/or.

[F] **Q** Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

STERLING RANDOLPH Print or Type Name

alung Canding PETROLEUM ENGINEER Title

9<u>/08/200</u>5

CCCC

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September 9, 2005

New Mexico Oil Conservation Division 1220 South St Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Mark E. Fesmire

 Re: DHC for Non-unitized Grayburg Jackson San Andres and Loco Hills Paddock Gissler A #17, Unit K, 1880' FSL, 2310' FWL SEC.14, T17S, R30E- Eddy County, New Mexico

Dear Mr. Fesmire:

Attached is an application to down hole commingle (Exception to Rule 303A) the reference intervals in this well bore: This well is presently completed in the Loco Hills Paddock. We plan to set a retrievable bridge plug above the Paddock perforations and **temporarily complete** this well bore in the San Andres zone to establish the proper production allocation by testing. Once the allocation is set we will remove the bridge plug and begin down hole commingled operation. We anticipate this testing may take a few months.

A copy of this application and the original 3160-5 is being sent to the Bureau of Land Management and interest owners for this temporary re-completion in anticipation of your approval of the DHC.

Please contact our Mr. Sterling Randolph or the undersigned if you require additional information.

Yours truly,

and H. arline

James H. Arline Material Coordinator

BURNETT OIL CO., INC.

FORT WORTH, TX 76102-6881 (817) 332-5108

DHC-357 District I State of New Mexico Form C-107A 1625 N. Preset Fire. Hobby. NM 88240 Energy, Minerals and Natural Resources Department Revised June 10, 2003 District II – d Avenue, Artesia, NM 88210 1301 W.Gra **Oil Conservation Division** APPLICATION TYPE 1220 South St. Francis Dr. District III _Single Well load, Aztec, NM 87410 Santa Fe. New Mexico 87505 **Establish Pre-Approved Pools District IV EXISTING WELLBORE** 1220 S 9. Francis Dr., Santa Fe, NM 87505 **APPLICATION FOR DOWNHOLE COMMINGLING** _X_Yes ___ No Burnett Oil Co., Inc. Burnett Plaza Suite 1500, 801 Cherry St, Unit #9, Fort Worth, Texas 76102-6881 Operator Address **Gissler** A 17 Unit K Sec 14, T17S, R30E Eddy Well No. Unit Letter-Section-Township-Range County OGRID No. 003080 Property Code_002388 API No. 30-015-32447 Lease Type: X Federal State Fee UPPER ZONE DATA ELEMENT **INTERMEDIATE ZONE** LOWER ZONE Pool Name **Grayburg Jackson San Andres** Loco Hills Paddock $\overline{\mathcal{V}}$ Pool Code 28509 96718 1 Top and Bottom of Pay Section 3500' to 4400' 4642' to 4995' (Perforated or Open-Hole Interval) Artificial Lift **Method of Production** Artificial Lift (Flowing or Artificial Lift) **Bottomhole** Pressure (Note: Pressure data will not be required if the perforation in the lower zone U within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU 35.8 Degrees API 37.0 Degrees API (Degree API or Gas **BTU)** Producing, Shut-In Or New Zone Producing New Zone Date and Oil/Gas/Water Rates of Date: Date: Date: 8-26-05

Rates:

Fixed Allocation Percentage (Note If allocation is based upon something other then current or, production, supporting date or explanation will be required.)	Oil Gas	Oil Gas	Oil Gas
Are all working, royalty and overridin	ADDITION g royalty interests identical in all co		Yes X

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other?	YesX	No No
Will commingling decrease the value of production?	Yes	NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_X	No

NMOCD Reference Case No. applicable to this well: DHC-3480 7/01/2005

Rates:

Attachments:

Lease

otton

Last Production.

estimates and supporting data.)

(Note. For new zones with no production history. applicant shall be required to attach production

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and suppor

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be

required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURA LIN CANALAN TITLE Petroleum Engineer

<u>9 | 09 | 2005</u> DATE

Rates: 25 BOPD, 43 MCFPD,

No

59 BWPD

TYPE OR PRINT NAME Sterling Randolph

TELEPHONE NO. (817) 332-5108

E-MAIL ADDRESS <u>randolph@burnettoil.com</u>

DISTRICT I P.O. Box 1980, Hobbs, NK 86241-1980				State of New Mexico Form C-102 Energy, Minerals and Natural Resources Department Revised February 10, 1994								
DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719			OIL CONSERVATION DIVISION P.0. Box 2088 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies									
DISTRICT III 1000 Rio Brazos R												
DISTRICT IV P.O. BOX 2088, SANTA	a 98, n.H. 876	504-2088	WELL LC	CATION	AND	ACREA	GE DED	ICATI	ON PLAT	AMENDED	AMENDED REPORT	
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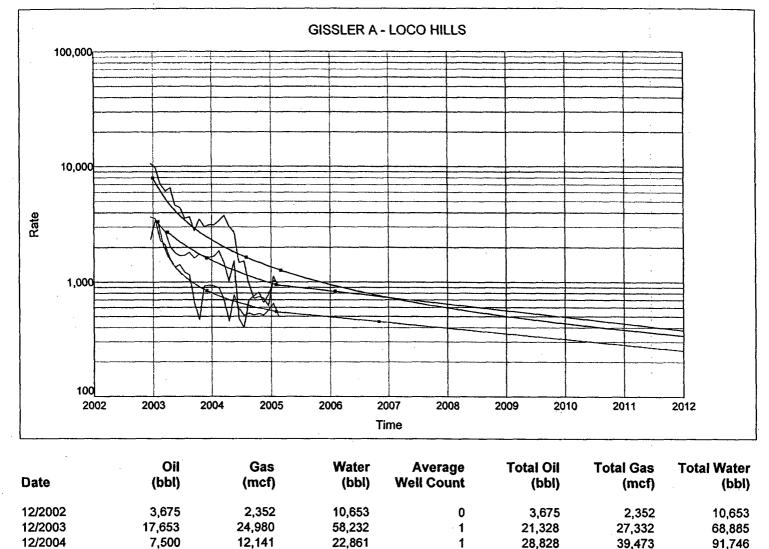
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LAND PLAT EDDY COUNTY, NEW MEXICO Scale 1" = 4,000'

Annual Historic Production & Well Count Report

Project: S:\IHS Energy\power tools v5.0\Projects\NEW BOCI YESO.MDB

Lease Name: GISSLER A (17) County, ST: EDDY, NM Location: 14K 17S 30E SE NE SW Operator: BURNETT OIL COMPANY INCORPORATED Field Name: LOCO HILLS



2,040

93,786

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29,988

41,498

93,786

1,160

29,988

2,025

41,498

12/2005

Form 3160-5 (November 1994) SUNDR Do not use th abandoned we	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. <u>NML C029338A</u> 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR	IPLICATE - Other Instr	ructions on reverse s	ilde	7. If Uni	t or CA	/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Cother			8. Well N	Name a	nd No.
2. Name of OperatoBURNETT				GISSLER A #17		
				9. API W	/ell No	•
3a. Address UNIT #9 FORT WO	ORTH TX 76402 6004	3b. Phone No. (include of	•			-015-32447
	T. P. M	817-332-5	108	10. Field a		ol, or Exploratory Area
4. Location of Well (Footage, Sec.	., I., K., M., Or Survey Descriptio	n)		LOCO HILLS PADDOCK 11. County or Parish, State		
UNIT K, 1880' FSL, 23		-	dy County, N.M.			
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, C	DR OT	THER DATA
TYPE OF SUBMISSION		ТҮР	E OF ACTION			
Notice of Intent	 Acidize Alter Casing 	Deepen	 Production (Start Reclamation 	/Resume)		Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete			Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and AbandonPlug Back	Temporarily AbWater Disposal	andon		
Attach the Bond under which the following completion of the invi- testing has been completed. Find determined that the site is ready This well is presently com for the San Andres zon Cedar Lake Yeso and per- period, we will recover the the existing Gissler A2	ectionally or recomplete horizont he work will be performed or pr volved operations. If the operation inal Abandonment Notices shall	ally, give subsurface locations rovide the Bond No. on file w on results in a multiple compl be filed only after all require ceso well. We now propo D. After receipt of NMC e and test to establish a p in Down hole comming ec. 14, T17S, R30F, V	and measured and tru- th BLM/BIA. Requi- etion or recompletion - ments, including recla- se to begin the do- DCD approval we proper production of ye expect this or	e vertical de red subseque in a new inte mation, hav wn hole co e will set a allocation	epths of ent rep erval, a e been ommi a RBI	f all pertinent markers and zones. orts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has ngling process P above the er the testing

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) STERLING RANDOLPH	Title	PETROLEUM ENGINE	ER	
Signature Juling Candilland	Date 9/09/2005			
THIS SPACE FOR FEDERAL	L OR STA	TE OFFICE USE		
Approved by	Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject l which would entitle the applicant to conduct operations thereon.		•		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willful fraudulent statements or representations as to any matter within its jurisdiction.	ly to make to	any department or agency of	the United States any false, fictitious or	

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