District I 1625 N. French Dr., Hobbs, NM 88240 District II District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aziec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

NM OIL CONSERVATION ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

MARbinit 2005 to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB 1508 551060	OPERATOR	🛛 Initial Report	Final Report
Name of Company RKI E&P, LLC a 4 Loa 8 4	Contact Taylor Jones		
Address 210 Park Ave Ste. 900, OKC, OK 73102	Telephone No. 405-996-5782		
Facility Name RDX 16-5	Facility Type Oil and Gas Well		
	,		

Surface Owner State

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Mineral Owner State

API No. 30-015-36685.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range,	Feet from the	North/South Line	Feet from the	East/West Line	County
Ĵ	16 [,]	26S	30E	2310	South Line	2310	East Line	Eddy

Latitude 32.0365700475077Longitude -103.871324715359

NATURE OF RELEASE

		· · · · · · · · · · · · · · · · · · ·		
Type of Release. Oil and Produced Water	Volume of Release 30 Bbls	Volume Recovered 0 Bbls		
Source of Release Wellhead Stuffing Box Packing	Date and Hour of Occurrence	Date and Hour of Discovery		
	03/24/15 - prior to 1:15p MDT	03/24/15 – 1:15p MDT		
Was Immediate Notice Given?	If YES, To Whom?			
X Yes I No Frequired	Heather Patterson (left VM on mo	bile)		
By Whom? Zack Laird	Date and Hour - 03/25/15 - 11:50	• CDT		
Was a Watercourse Reached?	If YES, Volume Impacting the Wa			
Yes X No	ni res, volume impacting the wa	nercourse.		
If a Watercourse was Impacted, Describe Fully.* N/A				
in the second				
·				
Describe Cause of Problem and Remedial Action Taken.*	·····			
Oil/Produced water was released because wellhead stuffing box packing	failed Replaced nacking ensured we	Il was greased properly and pumping unit		
aligned to help prevent packing failure.		and the Brown of Marken Comments and Brown Brown		
Describe Area Affected and Cleanup Action Taken.*		······································		
The well site soil was affected, spill also ran off location and soil was aff	ected in pasture around the well site	Affected well had soil is being removed and		
disposed of.	colou în pastaro around îne wen site.	I Triocica men pud bon is being tentored and		
diphosing diff				
I hereby certify that the information given above is true and complete to	the best of my knowledge and underst	and that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain release i				
public health or the environment. The acceptance of a C-141 report by the				
should their operations have failed to adequately investigate and remedia				
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other				
federal, state, or local laws and/or regulations.				
	OUL CONSER	VATION, DIVISION		
	<u>OIL CONSER</u>	VATIONIDIVISION		
Signature:				
orginature:		. // //		
Printed Name: Zack Laird	Approved by Environmental Special	ist: Mula		
Triped Wanter Zack Land				
Title: Sr. EHS Manager	Approval Date: 3/24/15	Expiration Date: NH		
inue; Sr. EHS Manager	Approval Date: J/24/17	Expiration Date: 1 V []]		
E-mail Address: ZLaird@rkixp.com	Conditions of Approval:	Attached		
	Remediation per O.C.D. Rule	es & Guidelines		
Date: 03/25/15 Phone: 405-987-2213	UBMIT REMEDIATION PRO			
Attach Additional Sheets If Necessary	ATER THAN: 4 26 15	ΛΩΛΛΑΙ		
L		LKP-UNI		

Patterson, Heather, EMNRD

From:	Zackary Laird <zlaird@rkixp.com></zlaird@rkixp.com>
Sent:	Wednesday, March 25, 2015 11:13 AM
То:	Patterson, Heather, EMNRD
Cc:	Hughes, Solomon; Taylor Jones
Subject:	RKI E&P Spill Notification and C-141
Attachments:	NM_RDX16-5_C141Signed(032515).pdf

Heather,

Attached please find completed OCD form C-141 for a spill at the RKI operated RDX 16-5 well in Eddy County, NM (API # 30-015-36685). Because the spill volume was greater than 25Bbls, I did try but was unable to contact you by phone (left VM on your mobile). Clean-up of the well pad has begun, but we would like to touch base with you prior to proceeding with clean-up off the pad.

Please call me at your convenience to discuss further.

Regards,

Zack Laird | Sr. EHS Manager **RKI Exploration & Production, LLC** 210 Park Avenue, Suite 900 | Oklahoma City, OK 73102 405.987.2213 (o) | 405.742.2696 (m) | <u>ZLaird@rkixp.com</u>

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