RECEIVED District I State of New Mexico Form C-141 1625 N. French Dr., Hobbs, NM 88240 **Energy Minerals and Natural Resources** DEC 1 4 2012 Revised October 10, 2003 District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit 2 Copies to appropriate District III Oil Conservation Division NMOCD ARTESIA fice in accordance Rule 116 on back 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr. District_IV Rule 116 on back side of form 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Gary Wink Name of Company Linn Energy Contact 2310 W. Bender, Hobbs, NM 88240 575-738-1739 ext. 1218 Address Telephone No. Skelly A Tank Battery - Skelly 128 Facility Type Facility Name Battery Lease No. 30-015-22262 Surface Owner Federal Mineral Owner Federal LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line Section Township Range County Unit Letter 22 17S 31E 450 FNL 450 FEL Eddy Latitude 32.8261140037943 Longitude -103.805406737217 記法的政 NATURE OF RELEASE Oil Volume of Release 3 bbl Volume Recovered 0 bbl Type of Release Date and Hour of Occurrence Source of Release Poly pipeline Date and Hour of Discovery THE PARTY 07/28/2012 9 am 07/28/2012 9:30 am Was Immediate Notice Given? If YES, To Whom? Yes I No Not Required M. Bratcher - NMOCD T. Gregston - BLM By Whom? Joe Hernandez 07/28/2012 11:35 am Date and Hour 副語の語 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. 🗌 Yes 🖾 No If a Watercourse was Impacted, Describe Fully.* Server 1 Describe Cause of Problem and Remedial Action Taken.* Compressor went down, caused high pressure, gas started venting and then burning at the flare. Fluid started coming out and fluid caught on fire. Fire spread and caught plastic liner on fire. Fire jumped over dike burning 3" poly line for COG. 2" hole was blown in line. Describe Area Affected and Cleanup Action Taken.* The leak affected 363 square feet of pasture outside the bermed area. The impacted soils were excavated to 1' below ground surface and removed to a NMOCD approved disposal facility. A representative composite sample of the excavation bottom was submitted for laboratory confirmation. The excavation was backfilled with clean imported soil and contoured to the surrounding landscape. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: . Approved by District Supervisor: Printed Name: Gary Wink Approval Date: 3 Title: **Production Foreman** Expiration Date: E-mail Address: gawink@linnegergy.com Conditions of Approval: Attached Date: 12 Phone: (575) 738-1739 ext. 1218 ZRP-1247 Attach Additional Sheets If Necessary

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