

DATE IN 3/12/2015	SUSPENSE	ENGINEER MAM	LOGGED IN 3/12/2015	TYPE CTB	APP NO. PMAM1507159456
----------------------	----------	-----------------	------------------------	-------------	---------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]

[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]

[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

Falabella 31 Fee

#1H API# 30-015-40814 ✓

#2H API# 30-015-40262

#5H API# 30-015-42891

#6H API# 30-015-40211 ✓

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kanicia Castillo

Print or Type Name

Signature

Regulatory Analyst

Title

3/3/15

Date

kcastillo@concho.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: One Concho Center, 600 W. Illinois Ave, Midland, TX 79707
APPLICATION TYPE:
☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)
LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify) _____
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved _____

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Penasco Draw; SA-Yeso 50270
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify) _____ And subtraction method _____

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: K. C. TITLE: Lead Regulatory Analyst DATE: 3/3/15
TYPE OR PRINT NAME Kanicia Castillo TELEPHONE NO.: 432-685-4332
E-MAIL ADDRESS: kcastillo@concho.com



RECEIVED OGD

March 6, 2015

2015 MAR 12 P 3:19

New Mexico Oil Conservation Division
Michael McMillan
1220 S St. Francis Drive
Santa Fe, New Mexico 87505

RE: Surface Commingle

Dear Mr. McMillan,

COG Operating LLC respectfully requests approval for a surface commingle for the following oil and gas wells:

Falabella 31 Fee 1H
Eddy County, NM
Surface: 150' FSL & 380' FWL, Sec. 31
T18S, R26E, Lot 4
API# 30-015-40814

Falabella 31 Fee 5H
Eddy County, NM
Surface: 150' FSL & 929' FWL, Sec 31
T18S, R26E, Lot 4
API# 30-015-42891

Falabella 31 Fee 2H
Eddy County, NM
Surface: 150' FSL & 1590' FWL, Sec. 31
T18S, R26E, Unit N
API# 30-015-40262

Falabella 31 Fee 6H
Eddy County, NM
Surface: 150' FSL & 2223' FWL, Sec. 31
T18S, R26E, Unit N
API# 30-015-40211

COG Operating LLC respectfully requests to send all future production from the wells identified above to the Falabella 31 Fee 1H CTB.

The wells listed above will produce to a tank battery located on the Falabella 31 Fee 1H well site operated by COG Operating LLC. Production will be measured using three test separators to meter oil, water, and gas set upstream of all sale points, holding tanks, and water tank. The fourth well's production will be allocated using the subtraction method.

which 3 wells

I have attached the notice sent certified mail to all interest owners, a diagram of our battery facility, and map of lease boundaries showing well and facility locations.

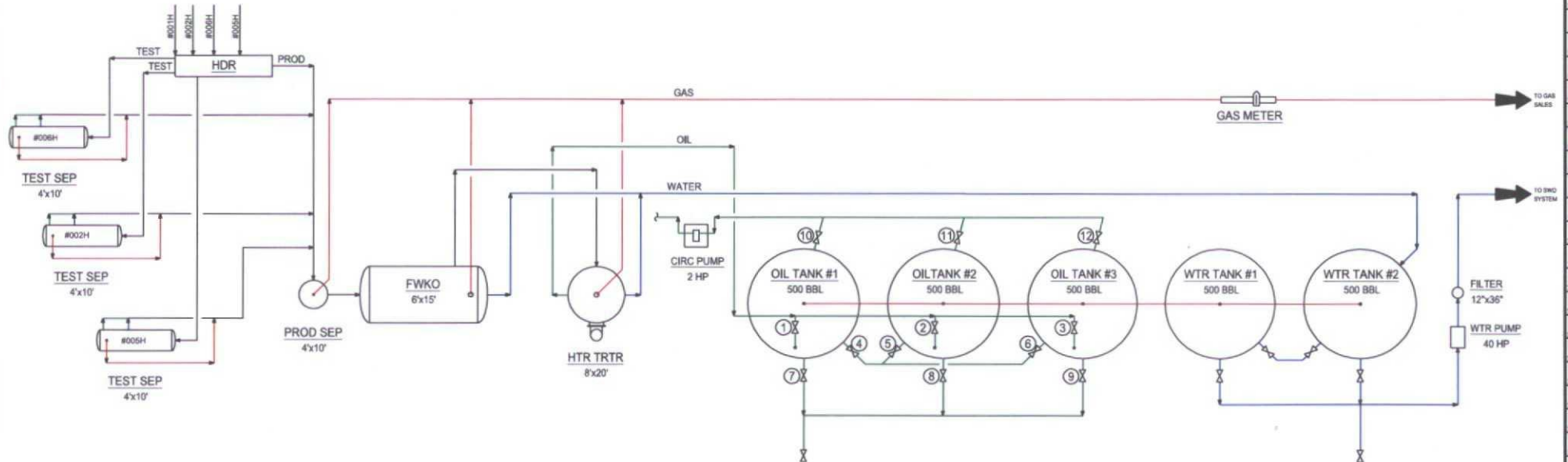
Please contact me at 432-685-4332 should you have any questions.

Sincerely,

Kanicia Castillo
Lead Regulatory Analyst
COG Operating LLC

FALABELLA 31 FEE 1H BATTERY
SWSW SECTION 31, T18S, R26E, UNIT M
EDDY COUNTY, NM

WELLS:
FALABELLA 31 FEE #001H: 30-015-40814
FALABELLA 31 FEE #002H: 30-015-40262
FALABELLA 31 FEE #006H: 30-015-40211
FALABELLA 31 FEE #005H: 30-015-42891



Production Phase - Oil Tank #1

- Valve 1 open
- Valves 2 and 3 closed
- Valves 4, 5, and 6 open
- Valves 7, 8, and 9 closed
- Valves 10, 11, and 12 closed

Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed

COG Operating LLC
Site Security Plans Located At:
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701

Ledger for Site Diagram
Produced Fluid: —
Produced Oil: —
Produced Gas: —
Produced Water: —

NOTES:

Type of Lease: Private
Property Code: 38873
OGRID #: 229137

CONFIDENTIALITY NOTICE

THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LOANED TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY FOR USE FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS

NO.	TITLE
1	COG OPERATING LLC 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701

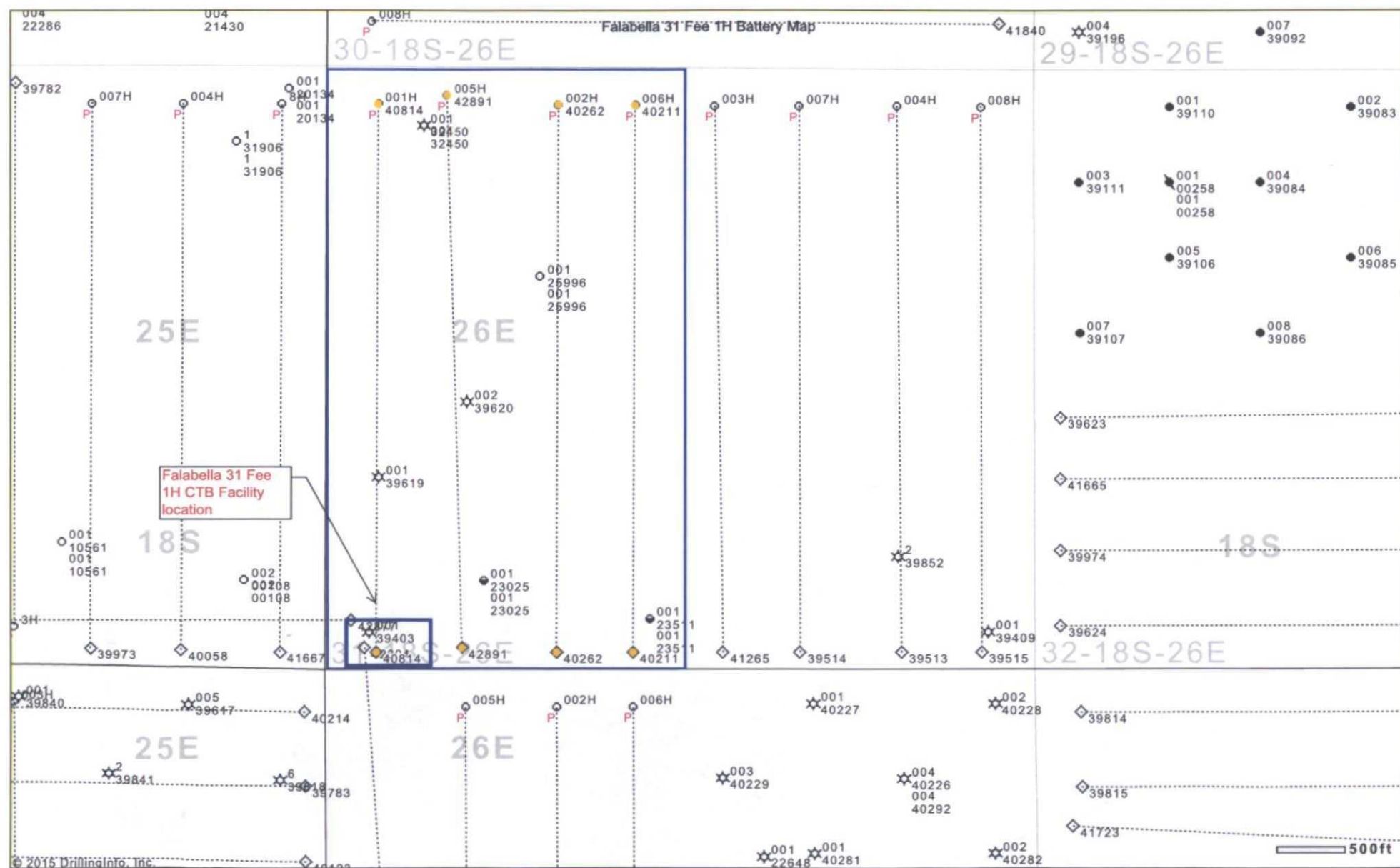
REVISIONS

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	06/01/12	ISSUE FOR SITE PERMITTING	CRB		
B	02/28/15	UPDATED FOR FALABELLA 31 FEE 1H BYT	CMS		

ENGINEERING RECORD

BY	DATE
DRN: CRB	06/01/12
DES: CRB	06/01/12
CHK:	
APP:	
AFE NO:	
INCL ENR: C. BLEDSOE	
OPER ENR: VARIES	
SCALE: NONE	

CONCHO
NEW MEXICO SHELF ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
FALABELLA 31 FEE 1H BATTERY
EDDY COUNTY
TOWNSHIP/RANGE
MULTIPLE
D-1700-81-005
REV B



DISTRICT I
1625 N FRENCH DR., HOBBS, NM 88240
DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised July 16, 2010
Submit to Appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40814	Pool Code 50270	Pool Name Penasco Draw; SA-Yeso (Assoc)
Property Code 38873	Property Name FALABELLA 31 FEE	
OGRID No. 229137	Operator Name COG OPERATING, LLC	Well Number 1H
		Elevation 3440'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	18-S	26-E		150	SOUTH	380	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	18-S	26-E		352	NORTH	394	WEST	EDDY
Dedicated Acres 156		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	LOT 1 39.00 AC. LOT 2 39.00 AC. LOT 3 39.00 AC. LOT 4 39.00 AC.	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=617365.4 N X=470934.8 E LAT.=32.697200° N LONG.=104.427815° W BOTTOM HOLE LOCATION Y=622202.5 N X=470948.0 E TABLE OF SECTION, QUARTER & SIXTEENTH CORNER COORDINATES ① - Y=622530.7 N, X=470569.0 E ② - Y=622536.3 N, X=471842.3 E ③ - Y=617216.7 N, X=470554.5 E ④ - Y=617212.5 N, X=471839.4 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such interest or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division. <i>C. Jackson</i> 11/18/13 Signature Date Chasity Jackson Printed Name cjackson@concho.com E-mail Address
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEPTEMBER 8, 2011 Date of Survey Signature of Registered Professional Surveyor:		
	RONALD J. EIDSON 3239 9/28/2011 Certified Professional Surveyor New Mexico DSS JWSC W.O.: 11.11.1078		

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED

FEB 08 2013

NMOC D ARTESIA

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40262	Pool Code 50270	Pool Name Penasco Draw; SA-Yeso (Assoc)
Property Code	Property Name FALABELLA 31 FEE	Well Number 2H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3428'

Surface Location

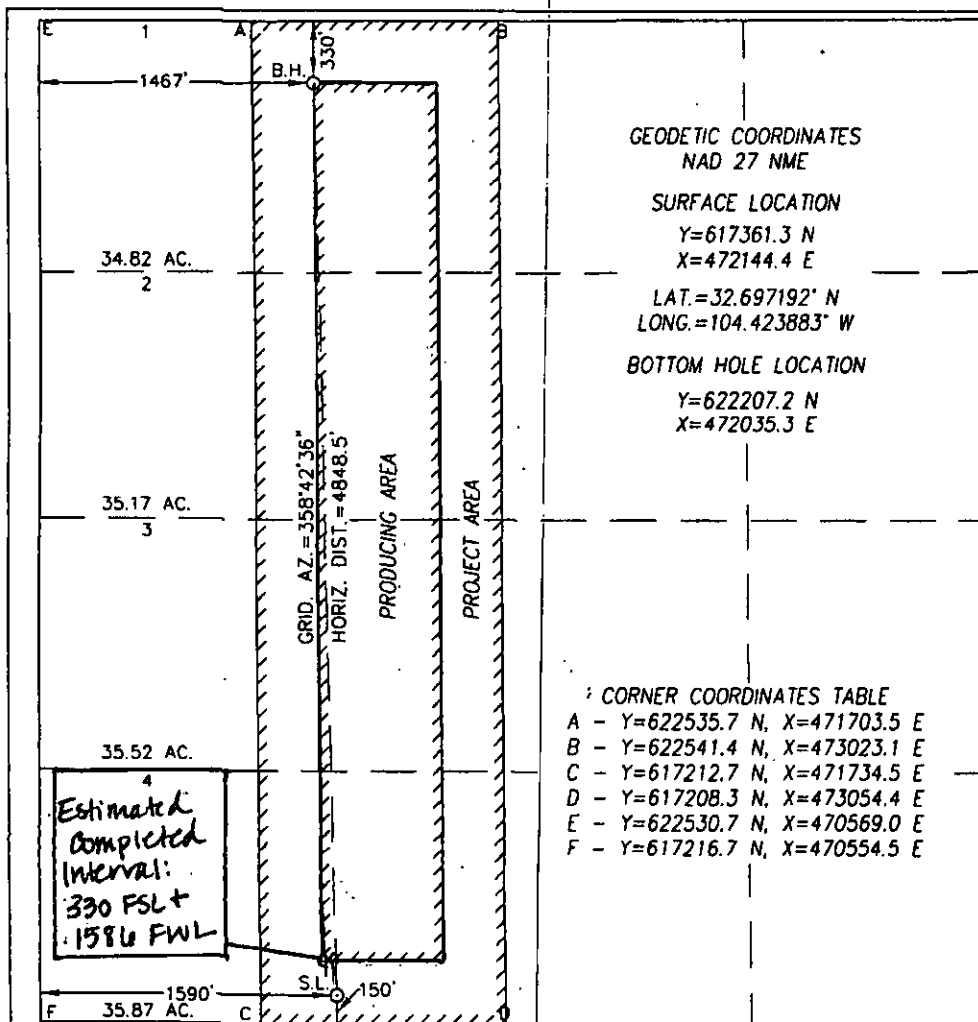
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	18-S	26-E		150	SOUTH	1590	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	18-S	26-E		330	NORTH	1467	WEST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES
NAD 27 NME

SURFACE LOCATION

Y=617361.3 N

X=472144.4 E

LAT.=32.697192° N

LONG.=104.423883° W

BOTTOM HOLE LOCATION

Y=622207.2 N

X=472035.3 E

CORNER COORDINATES TABLE

A - Y=622535.7 N, X=471703.5 E
B - Y=622541.4 N, X=473023.1 E
C - Y=617212.7 N, X=471734.5 E
D - Y=617208.3 N, X=473054.4 E
E - Y=622530.7 N, X=470569.0 E
F - Y=617216.7 N, X=470554.5 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature]
Signature

2-6-13

Date

Kelly J. Holly

Printed Name

kholly@concho.com

E-mail Address

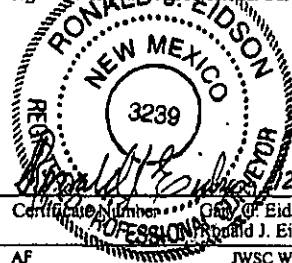
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 29, 2012

Date of Survey

Signature & Seal Of Professional Surveyor:



Certificate Number 12641

City of Eidson J. Eidson 3239

AF JWSC W.O.: 12.11.1716

JAN 07 2015

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION RECEIVED

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-42891	Pool Code 50270	Pool Name Penasco Draw; SA-Yeso (Assoc)
Property Code 38873	Property Name FALABELLA 31 FEE	Well Number 5H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3432'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4.	31	18-S	26-E		150	SOUTH	929	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	18-S	26-E		330	NORTH	807	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
141.38			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

807' B.H. 330' 34.82 AC 2 35.17 AC 35.52 AC 4 929' S.L. 35.87 AC 150' PRODUCING AREA PROJECT AREA GRID. AZ. = 358°43'15" HORIZ. DIST. = 4843.3'	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=617363.6 N X=471483.6 E LAT. = 32.697197° N LONG. = 104.426032° W BOTTOM HOLE LOCATION Y=622204.3 N X=471375.5 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 1-6-14 Signature Date Kelly J. Holly Printed Name kholly@concho.com E-mail Address
	CORNER COORDINATES TABLE A - Y=622530.7 N, X=470569.0 E B - Y=622535.7 N, X=471703.5 E C - Y=617216.7 N, X=470554.5 E D - Y=617212.7 N, X=471734.5 E	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 29, 2012 Date of Survey Signature & Seal of Professional Surveyor: Certificate Number: Gary D. Eidson 12641 Ronald J. Eidson 3239 AF JWSC W.O.: 12.11.1719
	Estimated Completed Interval: U19 FSL 807 FWL	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 391-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40211	Pool Code 50270	Pool Name Penasco Draw; SA-Yeso (Assoc)
Property Code 38873	Property Name FALABELLA 31 FEE	Well Number 6H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3428'

Surface Location

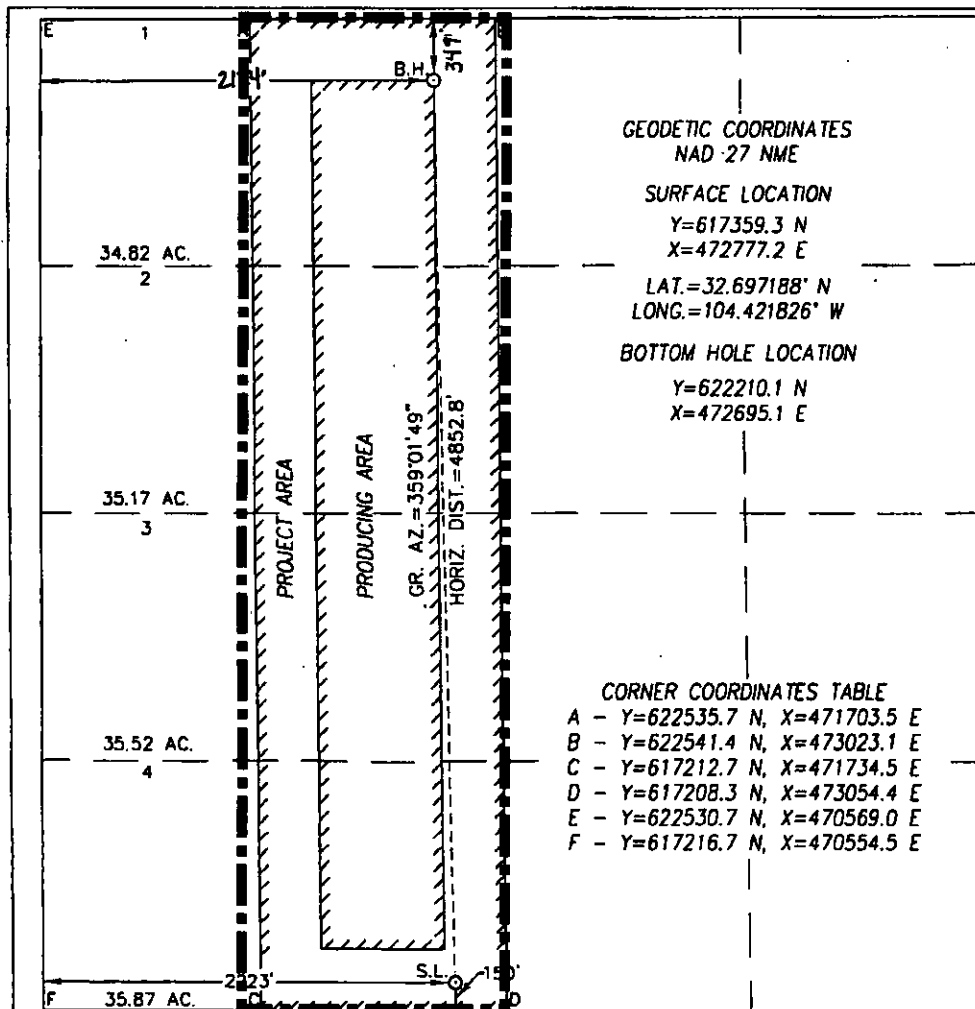
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	18-S	26-E		150	SOUTH	2223	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	18-S	26-E		349	NORTH	2124	WEST	EDDY

Dedicated Acres 160 156	Joint or Infill	Consolidation Code	Order No.
----------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *K. C.* Date: 9/7/13
Printed Name: Kanicia Castillo
E-mail Address: kcastillo@concho.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 29, 2012

Date of Survey
Signature & Seal of Professional Surveyor:

RONALD J. EIDSON
NEW MEXICO
3239
Certification Number: Gary S. Eidson 12641
Professional Surveyor: Ronald J. Eidson 3239
AF TWSC W.O.: 12.11.1720

Falabella 31 Fee 1H
Production Data

Daily Prod Entity Name	Prod Date	Oil Volume	Gas Volume	Water Volume
FALABELLA 31 FEE #1H	11/30/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #1H	11/29/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #1H	11/28/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #1H	11/27/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #1H	11/26/2014	0.0000	38.0000	20.2800
FALABELLA 31 FEE #1H	11/25/2014	6.0400	1.0000	30.4200
FALABELLA 31 FEE #1H	11/24/2014	14.1300	6.0000	20.1000
FALABELLA 31 FEE #1H	11/23/2014	16.7500	3.0000	41.9500
FALABELLA 31 FEE #1H	11/22/2014	63.9800	63.0000	200.0000
FALABELLA 31 FEE #1H	11/21/2014	41.0500	65.0000	233.0000
FALABELLA 31 FEE #1H	11/20/2014	21.9700	68.0000	209.4700
FALABELLA 31 FEE #1H	11/19/2014	8.7400	70.0000	214.4400
FALABELLA 31 FEE #1H	11/18/2014	37.8800	68.0000	228.3600
FALABELLA 31 FEE #1H	11/17/2014	62.9100	75.0000	195.0000
FALABELLA 31 FEE #1H	11/16/2014	34.1000	63.0000	153.0000
FALABELLA 31 FEE #1H	11/15/2014	31.3800	61.0000	216.7100
FALABELLA 31 FEE #1H	11/14/2014	33.5400	66.0000	154.0000
FALABELLA 31 FEE #1H	11/13/2014	21.7100	52.5500	145.2900
FALABELLA 31 FEE #1H	11/12/2014	25.4200	52.5500	114.2600
FALABELLA 31 FEE #1H	11/11/2014	30.6200	59.2100	133.6100
FALABELLA 31 FEE #1H	11/10/2014	20.3100	52.5500	92.2100
FALABELLA 31 FEE #1H	11/09/2014	44.6800	63.3700	169.0000
FALABELLA 31 FEE #1H	11/08/2014	41.8400	30.2000	73.0100
FALABELLA 31 FEE #1H	11/07/2014	37.5100	32.0600	153.6900
FALABELLA 31 FEE #1H	11/06/2014	49.8600	73.0000	71.0000
FALABELLA 31 FEE #1H	11/05/2014	15.2600	26.0000	112.0000
FALABELLA 31 FEE #1H	11/04/2014	38.7900	52.0000	193.0000
FALABELLA 31 FEE #1H	11/03/2014	44.3200	54.0000	99.0000
FALABELLA 31 FEE #1H	11/02/2014	33.2400	46.0000	147.0000
FALABELLA 31 FEE #1H	11/01/2014	49.8700	51.0000	172.0000
Monthly Average:		27.5300	43.0497	119.7267
FALABELLA 31 FEE #1H	10/31/2014	36.0100	49.0000	29.0000
FALABELLA 31 FEE #1H	10/30/2014	67.8600	56.0000	103.0000
FALABELLA 31 FEE #1H	10/29/2014	24.9300	46.0000	156.0000
FALABELLA 31 FEE #1H	10/28/2014	19.4000	42.0000	0.0000
FALABELLA 31 FEE #1H	10/27/2014	47.1000	50.0000	183.0000
FALABELLA 31 FEE #1H	10/26/2014	24.9400	46.0000	1.0000
FALABELLA 31 FEE #1H	10/25/2014	55.4000	22.0000	192.0000
FALABELLA 31 FEE #1H	10/24/2014	0.0000	3.0000	0.0000
FALABELLA 31 FEE #1H	10/23/2014	35.9100	30.5400	0.0000
FALABELLA 31 FEE #1H	10/22/2014	31.0100	27.4600	7.2400
FALABELLA 31 FEE #1H	10/21/2014	35.1300	28.5800	152.0000
FALABELLA 31 FEE #1H	10/20/2014	22.3900	26.9800	0.0000
FALABELLA 31 FEE #1H	10/19/2014	30.1400	28.8500	0.0000
FALABELLA 31 FEE #1H	10/18/2014	23.5400	20.7500	133.8000
FALABELLA 31 FEE #1H	10/17/2014	0.0000	4.0500	2.8600
FALABELLA 31 FEE #1H	10/16/2014	27.7100	34.1600	0.0000
FALABELLA 31 FEE #1H	10/15/2014	25.8500	31.8400	15.7500
FALABELLA 31 FEE #1H	10/14/2014	32.3200	55.0000	116.0000
FALABELLA 31 FEE #1H	10/13/2014	50.3700	24.3700	0.0000
FALABELLA 31 FEE #1H	10/12/2014	0.0000	5.0000	110.0000
FALABELLA 31 FEE #1H	10/11/2014	42.9400	45.0000	60.0000
FALABELLA 31 FEE #1H	10/10/2014	23.5400	66.0000	178.0000
FALABELLA 31 FEE #1H	10/09/2014	29.0900	65.0000	0.0000
FALABELLA 31 FEE #1H	10/08/2014	33.2400	64.0000	0.0000
FALABELLA 31 FEE #1H	10/07/2014	47.1000	12.0000	0.0000
FALABELLA 31 FEE #1H	10/06/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #1H	10/05/2014	24.9300	26.0000	97.0000
FALABELLA 31 FEE #1H	10/04/2014	44.3200	65.0000	308.0000
FALABELLA 31 FEE #1H	10/03/2014	47.1000	63.0000	97.0000

Falabella 31 Fee 1H
Production Data

FALABELLA 31 FEE #1H	10/02/2014	47.0900	63.0000	0.0000
FALABELLA 31 FEE #1H	10/01/2014	44.3200	67.0000	224.0000
Monthly Average:		31.4090	37.6639	69.8597
FALABELLA 31 FEE #1H	09/30/2014	56.7900	69.0000	0.0000
FALABELLA 31 FEE #1H	09/29/2014	66.4900	77.0000	219.0000
FALABELLA 31 FEE #1H	09/28/2014	52.6300	65.0000	187.0000
FALABELLA 31 FEE #1H	09/27/2014	30.9600	42.6600	0.0000
FALABELLA 31 FEE #1H	09/26/2014	43.6300	73.0000	186.0000
FALABELLA 31 FEE #1H	09/25/2014	22.5300	38.1900	0.0000
FALABELLA 31 FEE #1H	09/24/2014	44.6800	78.1900	29.8700
FALABELLA 31 FEE #1H	09/23/2014	43.7000	67.0000	220.0000
FALABELLA 31 FEE #1H	09/22/2014	66.4900	67.0000	158.0000
FALABELLA 31 FEE #1H	09/21/2014	33.2400	76.0000	275.0000
FALABELLA 31 FEE #1H	09/20/2014	18.7500	30.5700	87.5800
FALABELLA 31 FEE #1H	09/19/2014	20.6900	30.5700	27.2200
FALABELLA 31 FEE #1H	09/18/2014	28.8800	56.0000	582.8100
FALABELLA 31 FEE #1H	09/17/2014	37.0600	60.0000	219.0000
FALABELLA 31 FEE #1H	09/16/2014	32.8500	97.0000	272.0000
FALABELLA 31 FEE #1H	09/15/2014	58.2700	73.0000	54.0000
FALABELLA 31 FEE #1H	09/14/2014	56.9400	81.0000	168.0000
FALABELLA 31 FEE #1H	09/13/2014	35.0100	69.0000	206.0000
FALABELLA 31 FEE #1H	09/12/2014	67.8000	91.6800	200.5100
FALABELLA 31 FEE #1H	09/11/2014	55.4000	89.0000	264.0000
FALABELLA 31 FEE #1H	09/10/2014	58.9400	79.1000	147.3400
FALABELLA 31 FEE #1H	09/09/2014	51.1500	86.0000	108.0000
FALABELLA 31 FEE #1H	09/08/2014	53.1600	72.0000	227.0000
FALABELLA 31 FEE #1H	09/07/2014	62.7400	82.3100	105.6000
FALABELLA 31 FEE #1H	09/06/2014	57.9000	58.2000	80.4000
FALABELLA 31 FEE #1H	09/05/2014	38.6100	72.3400	269.8000
FALABELLA 31 FEE #1H	09/04/2014	33.8000	74.0000	42.2400
FALABELLA 31 FEE #1H	09/03/2014	57.9000	74.0000	62.0000
FALABELLA 31 FEE #1H	09/02/2014	48.9400	71.9300	104.2300
FALABELLA 31 FEE #1H	09/01/2014	24.4700	56.8600	168.0600
Monthly Average:		45.3467	68.5867	155.6887
FALABELLA 31 FEE #1H	08/31/2014	53.0100	87.0000	202.0000
FALABELLA 31 FEE #1H	08/30/2014	48.2000	39.7000	73.0000
FALABELLA 31 FEE #1H	08/29/2014	30.1700	38.4000	116.0000
FALABELLA 31 FEE #1H	08/28/2014	63.6900	63.0000	159.0000
FALABELLA 31 FEE #1H	08/27/2014	46.0600	57.0000	87.0000
FALABELLA 31 FEE #1H	08/26/2014	51.7900	60.0000	53.4400
FALABELLA 31 FEE #1H	08/25/2014	44.1600	61.0000	75.0000
FALABELLA 31 FEE #1H	08/24/2014	56.5500	58.0000	82.0000
FALABELLA 31 FEE #1H	08/23/2014	42.9600	39.0000	43.0000
FALABELLA 31 FEE #1H	08/22/2014	85.6300	65.0000	88.1500
FALABELLA 31 FEE #1H	08/21/2014	38.0500	57.4400	56.7000
FALABELLA 31 FEE #1H	08/20/2014	63.1400	35.0600	67.6900
FALABELLA 31 FEE #1H	08/19/2014	43.0600	47.0000	76.0000
FALABELLA 31 FEE #1H	08/18/2014	51.7500	64.0000	61.6700
FALABELLA 31 FEE #1H	08/17/2014	53.1700	47.0000	105.0000
FALABELLA 31 FEE #1H	08/16/2014	45.9400	47.0000	62.0000
FALABELLA 31 FEE #1H	08/15/2014	57.2700	55.0000	90.0000
FALABELLA 31 FEE #1H	08/14/2014	50.8200	43.0000	22.0000
FALABELLA 31 FEE #1H	08/13/2014	50.6000	24.8500	43.8200
FALABELLA 31 FEE #1H	08/12/2014	69.7900	61.0000	52.0000
FALABELLA 31 FEE #1H	08/11/2014	56.7600	51.0000	33.0000
FALABELLA 31 FEE #1H	08/10/2014	71.7000	51.0000	74.0800
FALABELLA 31 FEE #1H	08/09/2014	51.8500	51.4200	50.0400
FALABELLA 31 FEE #1H	08/08/2014	51.1000	51.0000	97.0000
FALABELLA 31 FEE #1H	08/07/2014	47.2300	56.2700	90.4300
FALABELLA 31 FEE #1H	08/06/2014	54.8500	59.1500	89.1400
FALABELLA 31 FEE #1H	08/05/2014	47.2700	55.3100	59.5700

Falabella 31 Fee 1H
Production Data

FALABELLA 31 FEE #1H	08/04/2014	64.3700	65.4000	68.1400
FALABELLA 31 FEE #1H	08/03/2014	54.8500	63.0000	171.0000
FALABELLA 31 FEE #1H	08/02/2014	77.9000	53.5500	68.7600
FALABELLA 31 FEE #1H	08/01/2014	61.9600	61.0000	309.0000
Monthly Average:		54.3758	53.7919	87.9235
FALABELLA 31 FEE #1H	07/31/2014	68.7500	75.0000	194.0000
FALABELLA 31 FEE #1H	07/30/2014	39.8600	73.0000	177.0000
FALABELLA 31 FEE #1H	07/29/2014	57.0600	52.0000	88.0000
FALABELLA 31 FEE #1H	07/28/2014	46.8500	56.1200	115.4200
FALABELLA 31 FEE #1H	07/27/2014	46.8100	59.0000	123.0000
FALABELLA 31 FEE #1H	07/26/2014	41.2100	37.0000	143.0000
FALABELLA 31 FEE #1H	07/25/2014	50.1000	80.0000	82.0000
FALABELLA 31 FEE #1H	07/24/2014	44.6700	79.8700	139.0300
FALABELLA 31 FEE #1H	07/23/2014	61.8300	89.0000	106.0000
FALABELLA 31 FEE #1H	07/22/2014	41.8200	74.1300	22.5500
FALABELLA 31 FEE #1H	07/21/2014	43.9300	96.0000	39.0000
FALABELLA 31 FEE #1H	07/20/2014	74.1500	115.5600	118.2300
FALABELLA 31 FEE #1H	07/19/2014	61.4300	45.8100	64.8700
FALABELLA 31 FEE #1H	07/18/2014	86.3800	181.7700	264.7300
FALABELLA 31 FEE #1H	07/17/2014	67.9400	140.3900	207.0500
FALABELLA 31 FEE #1H	07/16/2014	71.0200	160.3800	341.8500
FALABELLA 31 FEE #1H	07/15/2014	81.9900	155.4600	306.2900
FALABELLA 31 FEE #1H	07/14/2014	48.0600	118.6000	179.1500
FALABELLA 31 FEE #1H	07/13/2014	82.9300	121.0000	267.4900
FALABELLA 31 FEE #1H	07/12/2014	68.4700	61.6900	251.7600
FALABELLA 31 FEE #1H	07/11/2014	80.1900	121.0000	334.0000
FALABELLA 31 FEE #1H	07/10/2014	75.8400	121.9800	229.2200
FALABELLA 31 FEE #1H	07/09/2014	60.6000	112.9200	266.7300
FALABELLA 31 FEE #1H	07/08/2014	77.2600	128.3900	237.8800
FALABELLA 31 FEE #1H	07/07/2014	75.0400	110.5300	100.6400
FALABELLA 31 FEE #1H	07/06/2014	67.5500	113.5300	107.5600
FALABELLA 31 FEE #1H	07/05/2014	59.8300	116.9000	149.9800
FALABELLA 31 FEE #1H	07/04/2014	63.7700	127.5900	91.9600
FALABELLA 31 FEE #1H	07/03/2014	60.1800	145.0100	97.0900
FALABELLA 31 FEE #1H	07/02/2014	87.8300	100.3800	73.4600
FALABELLA 31 FEE #1H	07/01/2014	14.0100	17.0000	0.0000
Monthly Average:		61.5277	99.5810	158.6755
FALABELLA 31 FEE #1H	06/30/2014	64.4800	208.8600	116.7500
FALABELLA 31 FEE #1H	06/29/2014	74.8500	217.6100	203.0300
FALABELLA 31 FEE #1H	06/28/2014	80.3400	226.3800	276.6100
FALABELLA 31 FEE #1H	06/27/2014	82.4000	215.8500	277.1700
FALABELLA 31 FEE #1H	06/26/2014	82.3000	214.7400	311.4700
FALABELLA 31 FEE #1H	06/25/2014	74.6600	162.4700	220.1500
FALABELLA 31 FEE #1H	06/24/2014	65.5100	132.1900	213.1700
FALABELLA 31 FEE #1H	06/23/2014	85.8300	71.3500	278.4500
FALABELLA 31 FEE #1H	06/22/2014	63.0800	105.7700	79.8600
FALABELLA 31 FEE #1H	06/21/2014	73.2800	105.0000	48.0000
FALABELLA 31 FEE #1H	06/20/2014	61.1300	107.0000	93.0000
FALABELLA 31 FEE #1H	06/19/2014	64.8200	100.0000	83.0000
FALABELLA 31 FEE #1H	06/18/2014	75.8400	132.7000	27.0600
FALABELLA 31 FEE #1H	06/17/2014	62.3300	131.8100	21.0100
FALABELLA 31 FEE #1H	06/16/2014	70.6400	122.0200	27.2600
FALABELLA 31 FEE #1H	06/15/2014	66.4900	107.7700	19.0100
FALABELLA 31 FEE #1H	06/14/2014	74.8000	125.5800	19.8800
FALABELLA 31 FEE #1H	06/13/2014	75.9000	134.4800	16.1600
FALABELLA 31 FEE #1H	06/12/2014	94.5700	130.9200	12.3000
FALABELLA 31 FEE #1H	06/11/2014	87.2600	220.8800	24.0000
FALABELLA 31 FEE #1H	06/10/2014	85.7000	200.0000	72.0000
FALABELLA 31 FEE #1H	06/09/2014	88.6800	162.3900	264.7500
FALABELLA 31 FEE #1H	06/08/2014	82.0000	151.9700	178.8700
FALABELLA 31 FEE #1H	06/07/2014	70.9100	128.1900	272.5100

Falabella 31 Fee 1H
Production Data

FALABELLA 31 FEE #1H	06/06/2014	74.5800	128.9400	316.5000
FALABELLA 31 FEE #1H	06/05/2014	67.2000	109.2400	98.0500
FALABELLA 31 FEE #1H	06/04/2014	42.1300	93.0500	117.4200
FALABELLA 31 FEE #1H	06/03/2014	65.6800	95.3100	91.3800
FALABELLA 31 FEE #1H	06/02/2014	62.8600	106.0000	135.0000
FALABELLA 31 FEE #1H	06/01/2014	84.5200	97.0000	84.0000
Monthly Average:		73.4923	141.5157	133.2607

Falabella 31 Fee 2H
Production Data

Daily Prod Entity Name	Prod Date	Oil Volume	Gas Volume	Water Volume
FALABELLA 31 FEE #2H	03/16/2015	0.0000	0.0000	0.0000
FALABELLA 31 FEE #2H	03/15/2015	213.7300	304.0000	680.4200
FALABELLA 31 FEE #2H	03/14/2015	289.2400	299.0000	724.0000
FALABELLA 31 FEE #2H	03/13/2015	223.8800	299.0000	819.3100
FALABELLA 31 FEE #2H	03/12/2015	247.5700	313.0000	748.0000
FALABELLA 31 FEE #2H	03/11/2015	249.3700	344.0000	737.0000
FALABELLA 31 FEE #2H	03/10/2015	286.7600	346.0000	804.0000
FALABELLA 31 FEE #2H	03/09/2015	310.6700	349.0000	862.0000
FALABELLA 31 FEE #2H	03/08/2015	285.7800	345.0000	793.0000
FALABELLA 31 FEE #2H	03/07/2015	292.0900	351.0000	845.0000
FALABELLA 31 FEE #2H	03/06/2015	254.3900	348.0000	842.0000
FALABELLA 31 FEE #2H	03/05/2015	272.2200	345.0000	865.0000
FALABELLA 31 FEE #2H	03/04/2015	289.3500	280.0000	780.0000
FALABELLA 31 FEE #2H	03/03/2015	313.1800	365.0000	783.6800
FALABELLA 31 FEE #2H	03/02/2015	267.7300	353.1900	732.0200
FALABELLA 31 FEE #2H	03/01/2015	310.0000	405.7400	760.2700
Monthly Average:		256.6225	315.4331	735.9813
FALABELLA 31 FEE #2H	02/28/2015	319.9600	415.0000	875.0000
FALABELLA 31 FEE #2H	02/27/2015	248.7200	409.9400	846.2600
FALABELLA 31 FEE #2H	02/26/2015	278.6700	397.3900	944.4800
FALABELLA 31 FEE #2H	02/25/2015	271.9400	442.0000	955.0000
FALABELLA 31 FEE #2H	02/24/2015	360.9900	384.0000	975.3400
FALABELLA 31 FEE #2H	02/23/2015	249.1000	127.0000	931.0000
FALABELLA 31 FEE #2H	02/22/2015	151.1000	121.0000	474.0000
FALABELLA 31 FEE #2H	02/21/2015	333.2300	177.0000	1,035.0000
FALABELLA 31 FEE #2H	02/20/2015	342.4700	178.0000	1,091.0000
FALABELLA 31 FEE #2H	02/19/2015	284.1000	179.0000	1,100.3800
FALABELLA 31 FEE #2H	02/18/2015	336.4200	124.1600	1,641.6000
FALABELLA 31 FEE #2H	02/17/2015	277.7000	100.0000	740.0500
FALABELLA 31 FEE #2H	02/16/2015	0.0000	0.0000	1,623.8000
FALABELLA 31 FEE #2H	02/15/2015	0.0000	0.0000	1,440.8800
FALABELLA 31 FEE #2H	02/14/2015	0.0000	0.0000	1,671.0000
FALABELLA 31 FEE #2H	02/13/2015	0.0000	0.0000	1,699.1000
FALABELLA 31 FEE #2H	02/12/2015	0.0000	0.0000	1,125.2800
FALABELLA 31 FEE #2H	02/11/2015	0.0000	0.0000	100.2100
FALABELLA 31 FEE #2H	02/10/2015	0.0000	0.0000	1,260.2200
FALABELLA 31 FEE #2H	02/09/2015	0.0000	0.0000	1,261.7300
FALABELLA 31 FEE #2H	02/08/2015	0.0000	0.0000	0.0000
FALABELLA 31 FEE #2H	02/07/2015	0.0000	0.0000	0.0000
FALABELLA 31 FEE #2H	02/06/2015	0.0000	0.0000	0.0000
FALABELLA 31 FEE #2H	02/05/2015	0.0000	0.0000	0.0000
FALABELLA 31 FEE #2H	02/04/2015	0.0000	0.0000	0.0000
FALABELLA 31 FEE #2H	02/03/2015	0.0000	0.0000	0.0000
FALABELLA 31 FEE #2H	02/02/2015	0.0000	0.0000	0.0000
FALABELLA 31 FEE #2H	02/01/2015	0.0000	0.0000	0.0000
Monthly Average:		123.3714	109.0889	778.2618
Hung on 2/8/15				
1st Production 2/17/15				

Falabella 31 Fee 6H
Production Data

Daily Prod Entity Name	Prod Date	Oil Volume	Gas Volume	Water Volume
FALABELLA 31 FEE #6H	11/30/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	11/29/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	11/28/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	11/27/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	11/26/2014	0.0000	0.0000	5.7200
FALABELLA 31 FEE #6H	11/25/2014	2.2700	0.0000	8.5800
FALABELLA 31 FEE #6H	11/24/2014	2.4900	0.0000	7.9000
FALABELLA 31 FEE #6H	11/23/2014	2.6500	0.0000	9.0500
FALABELLA 31 FEE #6H	11/22/2014	3.2000	0.0000	11.0000
FALABELLA 31 FEE #6H	11/21/2014	42.0600	21.0000	104.0000
FALABELLA 31 FEE #6H	11/20/2014	14.0400	0.0000	17.5300
FALABELLA 31 FEE #6H	11/19/2014	3.7200	0.0000	16.5600
FALABELLA 31 FEE #6H	11/18/2014	16.1400	0.0000	17.6400
FALABELLA 31 FEE #6H	11/17/2014	22.9700	0.0000	19.0000
FALABELLA 31 FEE #6H	11/16/2014	24.0700	4.0000	82.0000
FALABELLA 31 FEE #6H	11/15/2014	21.2500	6.0000	172.2900
FALABELLA 31 FEE #6H	11/14/2014	48.8800	15.0000	66.0000
FALABELLA 31 FEE #6H	11/13/2014	10.1800	15.4500	27.7100
FALABELLA 31 FEE #6H	11/12/2014	10.5900	15.4500	26.7400
FALABELLA 31 FEE #6H	11/11/2014	10.9300	15.7900	27.3900
FALABELLA 31 FEE #6H	11/10/2014	10.1600	15.4500	25.7900
FALABELLA 31 FEE #6H	11/09/2014	14.8900	22.6300	33.0000
FALABELLA 31 FEE #6H	11/08/2014	12.1700	22.8000	31.9900
FALABELLA 31 FEE #6H	11/07/2014	6.8200	13.9400	20.3100
FALABELLA 31 FEE #6H	11/06/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	11/05/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	11/04/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	11/03/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	11/02/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	11/01/2014	0.0000	0.0000	0.0000
Monthly Average:		9.3160	5.5837	24.3400
FALABELLA 31 FEE #6H	10/31/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/30/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/29/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/28/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/27/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/26/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/25/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/24/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/23/2014	8.4100	16.4600	0.0000
FALABELLA 31 FEE #6H	10/22/2014	10.5500	21.5400	1.7600
FALABELLA 31 FEE #6H	10/21/2014	11.9600	22.4200	37.0000
FALABELLA 31 FEE #6H	10/20/2014	10.8500	22.0200	0.0000
FALABELLA 31 FEE #6H	10/19/2014	14.1900	28.1500	0.0000
FALABELLA 31 FEE #6H	10/18/2014	11.0800	20.2500	36.2000
FALABELLA 31 FEE #6H	10/17/2014	0.0000	2.9500	1.1400
FALABELLA 31 FEE #6H	10/16/2014	13.8500	24.8400	0.0000
FALABELLA 31 FEE #6H	10/15/2014	12.9300	23.1600	6.2500
FALABELLA 31 FEE #6H	10/14/2014	16.1600	40.0000	46.0000
FALABELLA 31 FEE #6H	10/13/2014	16.1100	15.6300	0.0000
FALABELLA 31 FEE #6H	10/12/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/11/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/10/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/09/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/08/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/07/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/06/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/05/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/04/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/03/2014	0.0000	0.0000	0.0000

Falabella 31 Fee 6H
Production Data

FALABELLA 31 FEE #6H	10/02/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	10/01/2014	0.0000	0.0000	0.0000
Monthly Average:		4.0674	7.6587	4.1403
FALABELLA 31 FEE #6H	09/30/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	09/29/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	09/28/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	09/27/2014	9.2100	15.3400	0.0000
FALABELLA 31 FEE #6H	09/26/2014	31.1600	63.0000	96.0000
FALABELLA 31 FEE #6H	09/25/2014	23.1800	35.8100	0.0000
FALABELLA 31 FEE #6H	09/24/2014	28.7300	45.8100	44.1300
FALABELLA 31 FEE #6H	09/23/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	09/22/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	09/21/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	09/20/2014	25.5700	33.4300	82.4200
FALABELLA 31 FEE #6H	09/19/2014	26.4100	33.4300	53.7800
FALABELLA 31 FEE #6H	09/18/2014	59.7600	70.0000	515.1900
FALABELLA 31 FEE #6H	09/17/2014	28.0400	57.0000	157.0000
FALABELLA 31 FEE #6H	09/16/2014	28.8700	54.0000	133.0000
FALABELLA 31 FEE #6H	09/15/2014	33.1500	75.0000	100.0000
FALABELLA 31 FEE #6H	09/14/2014	4.0000	1.0000	9.0000
FALABELLA 31 FEE #6H	09/13/2014	1.0000	11.0000	7.0000
FALABELLA 31 FEE #6H	09/12/2014	12.5400	35.3200	50.4900
FALABELLA 31 FEE #6H	09/11/2014	0.0000	0.0000	0.0000
FALABELLA 31 FEE #6H	09/10/2014	2.7100	6.9000	3.6600
FALABELLA 31 FEE #6H	09/09/2014	7.0200	20.0000	10.0000
FALABELLA 31 FEE #6H	09/08/2014	5.0100	41.0000	20.0000
FALABELLA 31 FEE #6H	09/07/2014	9.2900	16.6900	49.4000
FALABELLA 31 FEE #6H	09/06/2014	8.5800	11.8000	37.6000
FALABELLA 31 FEE #6H	09/05/2014	5.7200	14.6600	126.2000
FALABELLA 31 FEE #6H	09/04/2014	5.0100	15.0000	19.7600
FALABELLA 31 FEE #6H	09/03/2014	8.5800	15.0000	29.0000
FALABELLA 31 FEE #6H	09/02/2014	17.5500	33.0700	24.7700
FALABELLA 31 FEE #6H	09/01/2014	8.7700	26.1400	39.9400
Monthly Average:		12.9953	24.3467	53.6113
FALABELLA 31 FEE #6H	08/31/2014	19.0100	40.0000	48.0000
FALABELLA 31 FEE #6H	08/30/2014	29.3700	52.3000	73.0000
FALABELLA 31 FEE #6H	08/29/2014	18.3800	50.6000	116.0000
FALABELLA 31 FEE #6H	08/28/2014	38.8100	83.0000	159.0000
FALABELLA 31 FEE #6H	08/27/2014	37.0500	81.0000	172.0000
FALABELLA 31 FEE #6H	08/26/2014	36.8500	81.0000	158.5600
FALABELLA 31 FEE #6H	08/25/2014	43.1000	83.0000	194.0000
FALABELLA 31 FEE #6H	08/24/2014	43.1800	82.0000	200.0000
FALABELLA 31 FEE #6H	08/23/2014	38.7700	82.0000	169.0000
FALABELLA 31 FEE #6H	08/22/2014	22.4000	81.0000	293.8500
FALABELLA 31 FEE #6H	08/21/2014	35.4000	96.5600	134.3000
FALABELLA 31 FEE #6H	08/20/2014	58.7400	58.9400	160.3100
FALABELLA 31 FEE #6H	08/19/2014	40.0500	79.0000	180.0000
FALABELLA 31 FEE #6H	08/18/2014	42.4400	78.0000	160.3300
FALABELLA 31 FEE #6H	08/17/2014	43.7900	77.0000	195.0000
FALABELLA 31 FEE #6H	08/16/2014	39.9400	76.0000	179.0000
FALABELLA 31 FEE #6H	08/15/2014	45.2200	76.0000	199.0000
FALABELLA 31 FEE #6H	08/14/2014	37.8600	75.0000	97.0000
FALABELLA 31 FEE #6H	08/13/2014	35.2700	30.1500	165.1800
FALABELLA 31 FEE #6H	08/12/2014	48.6400	74.0000	196.0000
FALABELLA 31 FEE #6H	08/11/2014	47.1200	73.0000	155.0000
FALABELLA 31 FEE #6H	08/10/2014	45.3400	72.0000	173.9200
FALABELLA 31 FEE #6H	08/09/2014	43.7200	71.5800	111.9600
FALABELLA 31 FEE #6H	08/08/2014	43.0900	71.0000	217.0000
FALABELLA 31 FEE #6H	08/07/2014	38.6500	60.7300	120.5700
FALABELLA 31 FEE #6H	08/06/2014	44.8700	63.8500	118.8600
FALABELLA 31 FEE #6H	08/05/2014	38.6700	59.6900	79.4300

Falabella 31 Fee 6H
Production Data

FALABELLA 31 FEE #6H	08/04/2014	52.6700	70.6000	90.8600
FALABELLA 31 FEE #6H	08/03/2014	44.8800	68.0000	228.0000
FALABELLA 31 FEE #6H	08/02/2014	24.6000	66.4500	280.2400
FALABELLA 31 FEE #6H	08/01/2014	41.9800	67.0000	223.0000
Monthly Average:		39.3503	70.3371	162.8506
FALABELLA 31 FEE #6H	07/31/2014	44.8300	67.0000	242.0000
FALABELLA 31 FEE #6H	07/30/2014	41.8600	68.0000	229.0000
FALABELLA 31 FEE #6H	07/29/2014	44.0500	67.0000	236.0000
FALABELLA 31 FEE #6H	07/28/2014	41.8600	60.8800	219.5800
FALABELLA 31 FEE #6H	07/27/2014	41.8300	64.0000	234.0000
FALABELLA 31 FEE #6H	07/26/2014	41.2100	64.0000	225.0000
FALABELLA 31 FEE #6H	07/25/2014	44.0900	67.0000	251.0000
FALABELLA 31 FEE #6H	07/24/2014	27.3800	25.1300	222.9700
FALABELLA 31 FEE #6H	07/23/2014	37.9000	28.0000	170.0000
FALABELLA 31 FEE #6H	07/22/2014	39.9100	47.8700	99.4500
FALABELLA 31 FEE #6H	07/21/2014	41.9400	62.0000	172.0000
FALABELLA 31 FEE #6H	07/20/2014	31.1700	27.4400	63.7700
FALABELLA 31 FEE #6H	07/19/2014	25.1300	12.1900	38.1300
FALABELLA 31 FEE #6H	07/18/2014	38.2800	56.2300	173.2700
FALABELLA 31 FEE #6H	07/17/2014	26.2500	61.6100	117.9500
FALABELLA 31 FEE #6H	07/16/2014	31.4700	34.6200	62.1500
FALABELLA 31 FEE #6H	07/15/2014	38.5200	38.5400	64.7100
FALABELLA 31 FEE #6H	07/14/2014	22.5800	29.4000	37.8500
FALABELLA 31 FEE #6H	07/13/2014	38.9600	30.0000	56.5100
FALABELLA 31 FEE #6H	07/12/2014	36.8000	16.3100	48.2400
FALABELLA 31 FEE #6H	07/11/2014	43.1000	32.0000	64.0000
FALABELLA 31 FEE #6H	07/10/2014	40.5100	50.0200	177.7800
FALABELLA 31 FEE #6H	07/09/2014	36.3600	51.0800	222.2700
FALABELLA 31 FEE #6H	07/08/2014	41.8500	54.6100	212.1200
FALABELLA 31 FEE #6H	07/07/2014	34.4300	26.4700	126.3600
FALABELLA 31 FEE #6H	07/06/2014	29.4100	21.4700	138.4400
FALABELLA 31 FEE #6H	07/05/2014	26.0400	22.1000	193.0200
FALABELLA 31 FEE #6H	07/04/2014	26.2600	28.4100	101.0400
FALABELLA 31 FEE #6H	07/03/2014	36.8100	38.9900	121.9100
FALABELLA 31 FEE #6H	07/02/2014	42.3700	23.6200	94.5400
FALABELLA 31 FEE #6H	07/01/2014	6.7600	4.0000	0.0000
Monthly Average:		35.4813	41.2900	142.4213
FALABELLA 31 FEE #6H	06/30/2014	31.1000	49.1400	150.2500
FALABELLA 31 FEE #6H	06/29/2014	35.2700	55.3900	166.9700
FALABELLA 31 FEE #6H	06/28/2014	38.7800	57.6200	235.3900
FALABELLA 31 FEE #6H	06/27/2014	28.4100	44.1500	158.8300
FALABELLA 31 FEE #6H	06/26/2014	34.0600	30.2600	161.5300
FALABELLA 31 FEE #6H	06/25/2014	32.0000	30.5300	116.8500
FALABELLA 31 FEE #6H	06/24/2014	31.4400	30.8100	119.8300
FALABELLA 31 FEE #6H	06/23/2014	38.1400	27.6500	149.5500
FALABELLA 31 FEE #6H	06/22/2014	31.1100	31.2300	301.1400
FALABELLA 31 FEE #6H	06/21/2014	36.1400	31.0000	181.0000
FALABELLA 31 FEE #6H	06/20/2014	35.8300	28.0000	281.0000
FALABELLA 31 FEE #6H	06/19/2014	34.9100	37.0000	287.0000
FALABELLA 31 FEE #6H	06/18/2014	25.2800	16.3000	379.9400
FALABELLA 31 FEE #6H	06/17/2014	20.7700	16.1900	294.9900
FALABELLA 31 FEE #6H	06/16/2014	23.5400	14.9800	382.7400
FALABELLA 31 FEE #6H	06/15/2014	22.1600	13.2300	266.9900
FALABELLA 31 FEE #6H	06/14/2014	24.9300	15.4200	279.1200
FALABELLA 31 FEE #6H	06/13/2014	25.3000	16.5200	226.8400
FALABELLA 31 FEE #6H	06/12/2014	31.5200	16.0800	172.7000
FALABELLA 31 FEE #6H	06/11/2014	29.0900	27.1200	337.0000
FALABELLA 31 FEE #6H	06/10/2014	29.2600	23.0000	330.0000
FALABELLA 31 FEE #6H	06/09/2014	22.1700	24.6100	219.2500
FALABELLA 31 FEE #6H	06/08/2014	20.5000	23.0300	148.1300
FALABELLA 31 FEE #6H	06/07/2014	20.5000	20.8100	245.4900

Falabella 31 Fee 6H
Production Data

FALABELLA 31 FEE #6H	06/06/2014	22.3800	24.0600	276.5000
FALABELLA 31 FEE #6H	06/05/2014	25.6000	25.7600	230.9500
FALABELLA 31 FEE #6H	06/04/2014	16.0500	21.9500	276.5800
FALABELLA 31 FEE #6H	06/03/2014	31.2800	11.6900	262.6200
FALABELLA 31 FEE #6H	06/02/2014	29.9400	13.0000	388.0000
FALABELLA 31 FEE #6H	06/01/2014	32.5800	21.0000	454.0000
Monthly Average:		28.6680	26.5843	249.3727

Falabella 31 Fee 1H Battery
Certified Notices

Falabella 31 Fee #1H CTB	Sent Certified Mail to ADRIENNE SUZANNE WYNN BEAUCHAMP CHARITABLE REMAINDER UNITRUST 4925 GREENVILLE AVE, STE 900, DALLAS, TX 75206 GC# 91 7199 9991 7033 2408 0498
Falabella 31 Fee #1H CTB	Sent Certified Mail to ALBERT M ROUTH 16220 ROCKIES RUN SMT AUSTIN, TX 78738 (GC: 91 7199 9991 7033 2408 0481)
Falabella 31 Fee #1H CTB	Sent Certified Mail to AMERISTATE PARTNERS LLC, 710 DRAGON LAKEWAY, TX 78734 (GC: 91 7199 9991 7033 2408 0474)
Falabella 31 Fee #1H CTB	Sent Certified Mail to ANN H STOMBERG, 274 SAN LOUIS PLACE, CLAREMONT, CA 91711 (GC# 91 7199 9991 7033 2408 0467)
Falabella 31 Fee #1H CTB	Sent Certified Mail to ARLENE OBER PFOST, 701 SOUTH BIRCH ST, STERLING, VA 20164 (GC# 91 7199 9991 7033 2408 0450)
Falabella 31 Fee #1H CTB	Sent Certified Mail to BAHNHOF HOLDINGS, LP, PO BOX 10505, MIDLAND, TX 79702 (GC# 91 7199 9991 7033 2408 0443)
Falabella 31 Fee #1H CTB	Sent Certified Mail to BLANCHE WIDAMAN TRUST, WELLS FARGO OIL & GAS OPS, PO BOX 41779, AUSTIN, TX 78704 (GC# 91 7199 9991 7033 2408 0436)
Falabella 31 Fee #1H CTB	Sent Certified Mail to CHELSEY PFOST, 6806 WEST 3RD APT 31, GREELEY, CO 80634 (GC# 91 7199 9991 7033 2408 0429)
Falabella 31 Fee #1H CTB	Sent Certified Mail to CHRISTINE MOTYCKA, PO BOX 505, MIDLAND, TX 79702 (GC# 91 7199 9991 7033 2408 0412)
Falabella 31 Fee #1H CTB	Sent Certified Mail to CLAUDE FORREST WYNN, PO BOX 6832, HOUSTON, TX 77265 (GC #91 7199 9991 7033 2408 0405)
Falabella 31 Fee #1H CTB	Sent Certified Mail to CLAUDIA RAMSLAND BURCH, PO BOX 10505, MIDLAND, TX 79702 (GC 91 7199 9991 7033 2408 0443)
Falabella 31 Fee #1H CTB	Sent Certified Mail to CRAIG W. BARR, 1031 NW 43RD AVE, CAMAS, WA 98607 (GC #91 7199 9991 7033 2408 0382)
Falabella 31 Fee #1H CTB	Sent Certified Mail to DAVID L BRADSHAW, 5810 RAIN DANCE TRAIL, LITTLETON, CO 80125 (GC #91 7199 9991 7033 2408 0375)
Falabella 31 Fee #1H CTB	Sent Certified Mail to DOUGLAS M. PFOST, 12710 COTTONTAIL DR, PEYTON, CO 80831 (GC #91 7199 9991 7033 2408 0368)
Falabella 31 Fee #1H CTB	Sent Certified Mail to ELAINE BARNES P. O. BOX 505, MIDLAND, TX 79702 (GC # 91 7199 9991 7033 2408 0351)
Falabella 31 Fee #1H CTB	Sent Certified Mail to ELIZABETH R. ROBINSON, PO BOX 10505, MIDLAND, TX 79702 (GC #91 7199 9991 7033 2408 0443)
Falabella 31 Fee #1H CTB	Sent Certified Mail to ERIC LEMAR SHAW, 319 E CHEYENNE RD, DEXTER, NM 88230 (GC # 91 7199 9991 7033 2408 0337)
Falabella 31 Fee #1H CTB	Sent Certified Mail to FORREST JACOB WYNN, 4925 GREENVILLE AVE, STE 900, DALLAS, TX 75206 (GC # 91 7199 9991 7033 2408 0498)
Falabella 31 Fee #1H CTB	Sent Certified Mail to GARY L. SHAW, 2700 PINEHURST DR, EVERGREEN, CO 80439 (GC # 91 7199 9991 7033 2408 0320)
Falabella 31 Fee #1H CTB	Sent Certified Mail to GLENN A. PFOST, 946 BADER DR, GRAND JUNCTION, CO 81501 (GC # 91 7199 9991 7033 2408 0313)
Falabella 31 Fee #1H CTB	Sent Certified Mail to GRETA EDGINGTON, 1715 20TH ST, GERING, NE 69341-2310 (GC # 91 7199 9991 7033 2408 0306)
Falabella 31 Fee #1H CTB	Sent Certified Mail to GRETCHEN NEARBURG, 1129 CHALLENGER ST, LAKEWAY, TX 78734 (GC # 91 7199 9991 7033 2408 0290)
Falabella 31 Fee #1H CTB	Sent Certified Mail to HUGH DONALD KIDDY & CAROLINA A KIDDY, 7366 S. PLATTE CANYON DRIVE, LITTLETON, CO 80128 (GC # 91 7199 9991 7033 2408 0283)
Falabella 31 Fee #1H CTB	Sent Certified Mail to HUGH JACK B. WILKINSON, JR., P. O. BOX 53287, MIDLAND, TX 79710-3287 (GC # 91 7199 9991 7033 2408 0276)
Falabella 31 Fee #1H CTB	Sent Certified Mail to HUGH JACK L. PFOST, 15990 CR 12, RUSH, CO 80833 (GC # 91 7199 9991 7033 2408 0269)
Falabella 31 Fee #1H CTB	Sent Certified Mail to JANE B RAMSLAND OIL & GAS PARTNERSHIP LTD, PO BOX 10505, MIDLAND, TX 79702-7505 (GC # 91 7199 9991 7033 2408 0443)
Falabella 31 Fee #1H CTB	Sent Certified Mail to JJENNIFER RASMUSSEN, 12745 FALCON HWY, FALCON, CO 80831 (GC # 91 7199 9991 7033 2408 0344)
Falabella 31 Fee #1H CTB	Sent Certified Mail to JERRY R. PFOST, PO BOX 1253, LIMON, CO 80828 (GC # 91 7199 9991 7033 2408 0399)
Falabella 31 Fee #1H CTB	Sent Certified Mail to JULIE ELLEN BARNES, PO BOX 505, MIDLAND, TX 79702 (GC #91 7199 9991 7033 2408 0412)
Falabella 31 Fee #1H CTB	Sent Certified Mail to BLANCHE WIDAMAN TRUST, WELLS FARGO OIL & GAS OPS, PO BOX 41779, AUSTIN, TX 78704 (GC# 91 7199 9991 7033 2408 0436)
Falabella 31 Fee #1H CTB	Sent Certified Mail to MARK K NEARBURG, 710 DRAGON LAKEWAY, TX 78734 (GC: 91 7199 9991 7033 2408 0474)
Falabella 31 Fee #1H CTB	Sent Certified Mail to MARKA SHAW, 14149 WELFORD WAY, CARMEL, IN 46032 (GC: 91 7199 9991 7033 2408 0252)
Falabella 31 Fee #1H CTB	Sent Certified Mail to MARY ANN WARD, 8724 WINDSONG, HEARNE, TX 77859 (GC: 91 7199 9991 7033 2408 0245)
Falabella 31 Fee #1H CTB	Sent Certified Mail to MARY JO GRAY, 113 THREE CROSS DR, ROSWELL, NM 88201 (GC: 91 7199 9991 7033 2408 0238)
Falabella 31 Fee #1H CTB	Sent Certified Mail to MYCO INDUSTRIES INC, P.O. BOX 840, ARTISIA, NM 88211-0840 (GC: 91 7199 9991 7033 2408 0221)
Falabella 31 Fee #1H CTB	Sent Certified Mail to NORMAN PFOST UNDER THE GUARDIANSHIP OF SUSAN ANTONOPULOS, 8031 LAKESHORE DR, PARKER, CO 80134 (GC: 91 7199 9991 7033 2408 0214)
Falabella 31 Fee #1H CTB	Sent Certified Mail to SUSAN J ANTONOPULOS, 8031 LAKESHORE DR, PARKER, CO 80134 (GC: 91 7199 9991 7033 2408 0214)
Falabella 31 Fee #1H CTB	Sent Certified Mail to OXY USA INC, ATTN: PERMIAN LAND DEPARTMENT, 5 GREENWAY PLAZA, STE 110, HOUSTON, TX 77046 (GC: 91 7199 9991 7033 2408 0207)
Falabella 31 Fee #1H CTB	Sent Certified Mail to OXY Y-1, ATTN: PERMIAN LAND DEPARTMENT, 5 GREENWAY PLAZA, STE 110, HOUSTON, TX 77046 (GC: 91 7199 9991 7033 2408 0207)

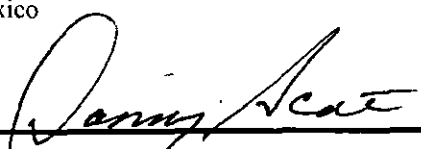
Affidavit of Publication

No. 23371

State of New Mexico

County of Eddy:

Danny Scott



being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication March 5, 2015

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

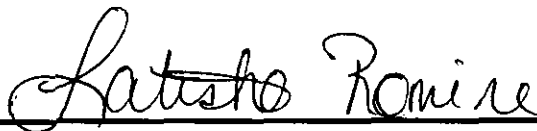
Subscribed and sworn before me this

5th day of March 2015



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

COG Operating, LLC is applying to surface commingle four oil wells to a central tank battery in Eddy County, New Mexico. The central tank battery is located at the Falabella 31 Fee #1H well. The four wells, details, and locations are the following:

Falabella 31 Fee 1H, located in the southwest quarter of section 31, T18S, R26E, Lot 4, 150' FSL & 380' FWL, API# 30-015-40814.

Falabella 31 Fee 2H, located in the southwest quarter of section 31, T18S, R26E, Unit N, 150' FSL & 1590' FWL, API# 30-015-40262.

Falabella 31 Fee 5H, located in the southwest quarter of section 31, T18S, R26E, Lot 4, 150' FSL & 929' FWL, API# 30-015-42891.

Falabella 31 Fee 6H, located in the southwest quarter of section 31, T18S, R26E, Unit N, 150' FSL & 2223' FWL, API# 30-015-40211.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 within 20 days. Additional information can be obtained by contacting Kanicia Castillo, COG Operating LLC, One Concho Center, 600 W Illinois Ave, Midland, TX 79701. Phone number is 432-685-4332.

Published in the Artesia Daily Press, Artesia, N.M., March 5, 2015 Legal No. 23371.

McMillan, Michael, EMNRD

From: Kanicia Castillo <kcastillo@concho.com>
Sent: Monday, April 06, 2015 12:43 PM
To: McMillan, Michael, EMNRD
Subject: FW: Falabella 31 Fee 1H Battery

Michael,

Please see response below.

Thanks,

Kanicia Castillo

**Lead Regulatory Analyst
COG OPERATING LLC**

One Concho Center
600 W. Illinois Avenue
Midland, TX 79701
P.432.685.4332
F.432.221.0858



From: Kevin Hinshaw
Sent: Monday, April 06, 2015 1:39 PM
To: Kanicia Castillo
Subject: RE: Falabella 31 Fee 1H Battery

The method mentioned below would work, but we typically produce the new wells and high producing wells directly into a test separator to get metered volumes and use the subtraction method for older wells.

Kevin Hinshaw

**Sr. Facilities Engineer
COG OPERATING LLC**

Office: 432.688.6693
Cell: 432.230.7717
khinshaw@concho.com



From: Kanicia Castillo
Sent: Monday, April 06, 2015 1:06 PM
To: Kevin Hinshaw
Subject: FW: Falabella 31 Fee 1H Battery

Kevin,

Will you please respond to the email below.

Thanks,

Kanicia Castillo

Lead Regulatory Analyst

COG OPERATING LLC

One Concho Center

600 W. Illinois Avenue

Midland, TX 79701

P.432.685.4332

F.432.221.0858



From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]

Sent: Monday, April 06, 2015 1:03 PM

To: Kanicia Castillo

Subject: RE: Falabella 31 Fee 1H Battery

I have production on the 1H, 2H, and 6H wells.

It makes more sense to meter and test wells with identical ownership.

So, I assume that the 1H and 5H are identical ownership. So wouldn't the 1H be metered, and the 5H be based on subtraction method. While the other wells will be based on metering (especially since the 2H is a prolific well)?

Call me with questions and concerns

Michael McMillan

From: Kanicia Castillo [<mailto:kcastillo@concho.com>]

Sent: Monday, April 06, 2015 9:26 AM

To: McMillan, Michael, EMNRD

Subject: FW: Falabella 31 Fee 1H Battery

Michael,

Please see email below.

Thanks,

Kanicia Castillo

Lead Regulatory Analyst

COG OPERATING LLC

One Concho Center

600 W. Illinois Avenue

Midland, TX 79701

P.432.685.4332

F.432.221.0858



From: Kevin Hinshaw

Sent: Monday, April 06, 2015 10:22 AM

To: Kanicia Castillo

Subject: RE: Falabella 31 Fee 1H Battery

Production for the 2H, 5H and 6H will be determined using the metered volumes thru the test separators. The production volume for the 1H will be determined by taking the entire battery production and subtracting the metered volumes from the test separators.

Kevin Hinshaw

Sr. Facilities Engineer

COG OPERATING LLC

Office: 432.688.6693

Cell: 432.230.7717

khinshaw@concho.com



From: Kanicia Castillo

Sent: Monday, April 06, 2015 10:14 AM

To: Kevin Hinshaw

Subject: FW: Falabella 31 Fee 1H Battery

Kevin,

Will you answer the question below, please?

Thanks,

Kanicia Castillo

Lead Regulatory Analyst

COG OPERATING LLC

One Concho Center

600 W. Illinois Avenue

Midland, TX 79701

P.432.685.4332

F.432.221.0858



From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]

Sent: Monday, April 06, 2015 10:10 AM

To: Kanicia Castillo

Subject: RE: Falabella 31 Fee 1H Battery

Ms. Castillo:

Which well will be the basis of subtraction for the 1H?

How is the letter from the landman going?

Thank You

Michael McMillan

From: Kanicia Castillo [<mailto:kcastillo@concho.com>]

Sent: Monday, April 06, 2015 9:07 AM

To: McMillan, Michael, EMNRD

Subject: FW: Falabella 31 Fee 1H Battery

Michael,

Please see the two emails below from Kevin Hinshaw regarding the Falabella 1H facility.

Thanks,

Kanicia Castillo

Lead Regulatory Analyst

COG OPERATING LLC

One Concho Center

600 W. Illinois Avenue

Midland, TX 79701

P. 432.685.4332

F. 432.221.0858



From: Kevin Hinshaw

Sent: Monday, April 06, 2015 10:01 AM

To: Kanicia Castillo

Subject: RE: Falabella 31 Fee 1H Battery

Sorry about that

- When the Falabella 5H is put on production, a third test separator will be added to the tank battery. The 2H, 5H, and 6H wells will be kept in dedicated test separators, and the 1H well production will be allocated by the subtraction method.

Kevin Hinshaw

Sr. Facilities Engineer

COG OPERATING LLC

Office: 432.688.6693

Cell: 432.230.7717

khinshaw@concho.com



From: Kanicia Castillo

Sent: Monday, April 06, 2015 9:57 AM

To: Kevin Hinshaw

Subject: RE: Falabella 31 Fee 1H Battery

Kevin,

I think he wants us to state which well will be measured using the subtraction method.

Thanks,

Kanicia Castillo

Lead Regulatory Analyst**COG OPERATING LLC**

One Concho Center
600 W. Illinois Avenue
Midland, TX 79701
P.432.685.4332
F.432.221.0858



From: Kevin Hinshaw**Sent:** Monday, April 06, 2015 9:54 AM**To:** Kanicia Castillo**Subject:** Falabella 31 Fee 1H Battery**Falabella 31 Fee 1H Tank Battery**

- Current wells producing into Battery: 1H, 6H, and 2H
- Current Battery Operational Description
 - The Falabella 31 Fee 1H Battery currently consists of (2) test separator and a production separator. The battery is set up so that 2 wells will produce into test separators and the third well's production will be allocated by subtraction
- Falabella 31 Fee 5H – planned spud date: 07/06/15
 - When the Falabella 5H is put on production, a third test separator will be added to the tank battery. The operations will be similar to the way it was before, but a third test separator will be at the battery and 3 wells will be metered and 1 well allocated by subtraction.

Kevin Hinshaw

Sr Facilities Engineer, NM Shelf Operations

COG Operating LLC

One Concho Center, Floor Eight

600 W. Illinois Avenue

Midland, Texas 79701

Ofc: 432.688.6693

Cell: 432.230.7717

khinshaw@concho.com



CONFIDENTIALITY NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Thank you.

Affidavit of Fact

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

Affiant on oath swears that the following statements are true:

My name is Stuart A. Dirks. I am a Senior Landman for COG Operating LLC. I am familiar with the ownership of the Falabella 31 Fee No. 1H (API No. 30-015-40814), the Falabella 31 Fee No. 2H (API No. 30-015-40262), the Falabella 31 Fee No. 5H (API No. 30-015-42891) and the Falabella Fee No. 6H (API No. 30-015-40211), all of which are located in Section 31, Township 18 South, Range 26 East, Eddy County, New Mexico. I hereby confirm that the working interests and royalty interests in the Falabella 31 Fee No. 1H and the Falabella 31 Fee No. 5H are common and the working interests and royalty interests in the Falabella 31 Fee No. 2H and the Falabella 31 Fee No. 6H are common.

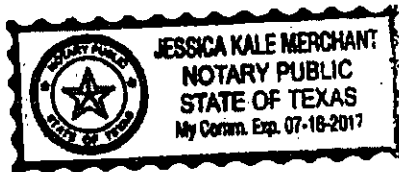
Affiant

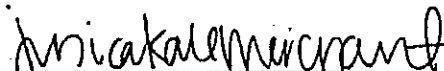


Stuart A. Dirks

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 7th day of April, 2015, by Stuart A. Dirks, Senior Landman for COG Operating LLC.




Notary Public, State of Texas