

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



April 13, 2015

EOG Resources, Inc.  
Attn: Ms. Jordan Kessler

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

**Administrative Order NSL-7257**  
**Administrative Application Reference No. pMAM1508332140**

**EOG Resources, Inc.**  
**OGRID 7377**  
**Nautilus 16 State Com. Well No. 701 H**  
**API No. 30-025-42286**

**Proposed Location:**

	<u>Footages</u>	<u>Unit</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	230` FNL & 1685` FEL	B	16	26S	34E	Lea
Penetration Point	330` FNL & 1260` FEL	A	16	26S	34E	Lea
Final perforation	330` FSL & 1260` FEL	P	16	26S	34E	Lea
Terminus	230` FSL & 1260` FEL	P	16	26S	34E	Lea

**Proposed Project Area:**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 E/2 of Section 16	160	WC-025 G-09 S263416B; Upper Wolfcamp	98105

Reference is made to your application received on March 23, 2015.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14.B(2) NMAC concerning directional wells in designated project areas. This surface location is outside the project area, and is permitted by Rule 19.15.16.15.B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A(2) NMAC.

It is our understanding that you are seeking this location because it will allow for efficient well spacing, prevent the potential waste of a productive portion of the reservoir, and improve well performance.


It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 (A) 2 NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on April 13, 2015

  
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DAVID R. CATANACH  
Director

DRC/mam

cc: New Mexico Oil Conservation Division – Hobbs  
New Mexico State Land Office – Oil, Gas, and Minerals