3/25/2015

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PMAMIS \$845 8385

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

т	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION	 NS
A!!		WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	
Appli	cation Acronym		
	[DHC-Dow	idard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] whole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] of Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
	•	- 4 7R	
[1]	TYPE OF AF [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD 2.55	en Comp
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI BOR PPR	
-	[D]	Other: Specify	
[2]	NOTIFICAT [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply — CANDUA Working, Royalty or Overriding Royalty Interest Owners	/
	[B]	Offset Operators, Leaseholders or Surface Owner	41600
	[C]	Application is One Which Requires Published Legal Notice - Triste D	nau;
	[D]	Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office Triste D Bone Spn 96682	ing, Bi
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TY TION INDICATED ABOVE.	PE
• •	val is accurate a	FION: I hereby certify that the information submitted with this application for administrating complete to the best of my knowledge. I also understand that no action will be taken or quired information and notifications are submitted to the Division.	
	Note	Statement must be completed by an individual with managerial and/or supervisory capacity.	
•	Morales or Type Name	Signature Title Date	<u> </u>
	-•	mmorales@yatespetroleum.com	

e-mail Address

District I

1625 N. French Drive, Hobbs, NM 88240

District II

1301-W. Grand Ave, Artesia, NM-88210 -- ---

District III

1000 Rio Brazos Road, Aztec, NM 87410

E-MAIL ADDRESS: <u>mmorales@yatespetrolem.com</u>

<u>District IV</u> 1220 S. St Francis Dr. Santa Fe. NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

		COMMINGLING	(DIVERSE	OWNERSHIP)	
	troleum Corporation				
	h Fourth St. Artesia, I	NM 88210			
APPLICATION TYPE:	_	_			
☐ Pool Commingling ☐ Lease Comminglin	ig ☐Pool and Lease Co	mmingling Off-Lease	Storage and Measur	ement (Only if not Surface	e Commingled)
	State Fede				
Is this an Amendment to existing Order					* 1'
Have the Bureau of Land Management ⊠Yes □No	(BLM) and State Land	i office (SLO) been no	iitied in writing (or the proposed comm	ıngııng
23.740	(A) DOC	OL COMMINCLIN			
		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
(2) Are any wells producing at top allowa		•			·
(3) Has all interest owners been notified b	•	oposed commingling?	☐Yes ☐No.		
(4) Measurement type: Metering [(5) Will commingling decrease the value of		□No If "ves", descri	be why commingli	ng should be approved	
(c)			, •g	ng one-to-or approve	
		SE COMMINGLIN			
(1) Pool Name and Code. Triste Draw; B		ts with the following in	itormation	<u> </u>	
(2) Is all production from same source of s					
(3) Has all interest owners been notified by			⊠Yes □N	ο	
(4) Measurement type: Metering	Other (Specify)				
		•			
	(C) POOL and	LEASE COMMIN	GLING	 	
		ts with the following in			
(1) Complete Sections A and E.					
(I	•	ORAGE and MEA			
(1) Is all mending Commence C		ets with the following	information		
(1) Is all production from same source of s(2) Include proof of notice to all interest o		10			
(a) menda proof of notice to an interest of	was.			-	
(E) AI	DITIONAL INFO	ORMATION (for all	application ty	vpes)	
()		ts with the following in		,	
(1) A schematic diagram of facility, include	ling legal location.				
(2) A plat with lease boundaries showing		ions. Include lease number	ers if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and Well Number	rs, and API Numbers.				
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.		
\sim \sim \sim	2			/	. / -
SIGNATURE: Local	T T	ITLE:_Production Analys	<u></u>	DATE: 3/	23/1
TYPE OR PRINT NAME Miriam Morales	<u> </u>		TEL	EPHONE NO.: <u>(575)</u> 74	<u> 48-1471</u>
		 _		_	

Descript 1573 93-0101 Energy Minerals and Natural Resources Service August 1, 2011 ESS New No. 1, 1575 1585	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Desired 1 (373) 748-1383 30.0 1.20 South St. Francis Dr. 5Indicate Type of Lease. 1.21 Series M. acissis M. M8210 1220 South St. Francis Dr. 5Indicate Type of Lease. 1.20 South St. Francis Dr. 5Indicate Type of Lease. 1.20 South St. Francis Dr. 5Indicate Type of Lease. 1.20 Series M. M8740 Sarta Fe, N.M. 87505 Sarta Fe, N.M. 87505 Series M.	<u>District I</u> – (575) 393-6161 Ener	gy, Minerals and Natural Resources	
Debendar 1905 334-6138 1220 South St. Francis Dr. 35-Indicade-lype of-Leave No. 1908 Rob Brano Rd. Artee, MM 87410 Sartfa Fe, NM 87505 6. Start Oil & Gas Leave No. 1920 St. Traines U. Small Feb. 1920 St. Traines	<u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	30-025-41647
Digitar IV - (303) 476-3456 Sarta Gil & Gras Lease No. VB-1743	<u>District III</u> – (505) 334-6178		
SUNDRY NOTICES AND REPORTS ON WELLS DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-10) FOR SUCH 1. Type of Well: Oil Well S Gas Well Other 2. Name of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter P : 15 feet from the S line and 400 feet from the Line Section 28 Township 24S Range 33F. NMPM Lea County 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3. Address of Operator 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Address of Draman or Wildows 14. Well Location Unit Letter P : 15 feet from the S line and 400 feet from the Line Section 28 Township 24S Range 33F. NMPM Lea County 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Describe Appropriate Box to Indicate Nature of Notice, Report or Other Data 14. Well Location 15. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 16. PREPARENT ADDRESS OF ADDRES	<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	
DON DT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUO BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) Type of Well: Oil Well Giax Well Other 9. OGRID Number 025575			VB-1743
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well: Seas Well	DIFFERENT RESERVOIR. USE "APPLICATION FOR		Convoy BUC State
Yates Petroleum Corporation 10, Pool name or Wildcat 105 S. Fourth Street Artesia, NM 88210 10, Pool name or Wildcat 105 S. Fourth Street Artesia, NM 88210 10, Pool name or Wildcat 105 S. Fourth Street Artesia, NM 88210 11, Elevation (Show whether DR, RKB, RT, GR, etc.) 11, Elevation (Show whether DR, RKB, RT, GR, etc.) 12, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 14, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 14, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 14, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 14, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 14, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 14, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 14, Check Appropriate Market Nature of Notice, Report of Other Data 14, Check Appropriate Market Nature of Notice, Report Nature 14, Check Appropriate Nature 14, Check Appropriat		Other	8. Well Number 1H
10. Pool name or Wildeat Triste Draw; Bone Spring, east	· ·		9. OGRID Number 025575
Well Location			10. Pool name or Wildcat
Unit Letter P : 15 Feet from the Section 28 Township 24S Range 33E NNPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB ALTERINS CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A DATE JUL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A CASING/CEMENT JOB DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE			Triste Draw; Bone Spring, east
Section 28 Township 24S Range 33E NMPM Len County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,481° GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK RUIGAND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: Surface Lease Commingle OTHER: PAND A The Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum respectfully requests administrative approval to Surface lease commingle oil and gas production for the Caravan BVV State #6H, 7H, Caravan BVW State #1H, 9H, 10H, Canavan BVX State #1H, Convey BUC State #1H and #2H. The battery is located at Sec. 33-T24S-R33E, Unit C. Please see attached site security diagram. The ownership is diversified. All owners have been notified and expless of certified receipts and letters are attached. Oil Measurement Each of these wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the battery. Total sales/production will be allocated task to each individual well using the metered (daily well tests) volumes. Mactered volumes will be compared to totals battery volumes daily and monthly for accumps. Any vapor recovery gas shall be included in this application. Each of these wells will be equipped with continuously metering separators for oil production for the Caravan #10H is 145 bbls, Caravan #11H is 700 bbls, Convoy #1H is 700 bbls, and for the Convoy #2H is 297 bbls. Gas Measurement That production and sales/mansferred volumes will be based on the measurement at the COP and allocated back to each well based	1		
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Each of these wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the battery. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to totals battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application. Estimated daily oil production for the Caravan #6H is 400 bbls, Caravan #7H is 350 bbls, Caravan #8H is 220 bbls. Caravan #9H is 316 bbls, Caravan #10H is 145 bbls, Caravan #11H is 700 bbls. Convoy #1H is 700 bbls, and for the Convoy #2H is 297 bbls. Gas Measurement Total gas production and sales/transferred volumes will be based on the measurement at the CDP and allocated back to each well based on EFM daily readings. The Agave's CDP meter #11049 is located at the battery. Estimated daily gas production for the Caravan #6H is 310 MCF, Caravan #7H is 429 MCF, Caravan #8H is 374 MCF, Caravan #9H is 305 MCF, Caravan #10H is 153 MCF, Caravan #11H is 700 MCF, Convoy #1H is 700 MCF, and for the Convoy #2H is 484 MCF. The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE For State Use Only APPROVED BY: TITLE DATE DATE DATE DATE	The battery is located at Sec. 33-T24S-R33E, Unit C. Plea The ownership is diversified. All owners have been notified.	se see attached site security diagram. d and copies of certified receipts and letters are attache	ed.
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Caravan #11H is700 bbls. Convoy #1H is 700 bbls, and for the Convoy #2H is 297 bbls. Gas Measurement Total gas production and sales/transferred volumes will be based on the measurement at the CDP and allocated back to each well based on EFM daily readings. The Agave's CDP meter #11049 is located at the battery. Estimated daily gas production for the Caravan #6H is 310 MCF, Caravan #7H is 429 MCF, Caravan #8H is 374 MCF, Caravan #9H is 305 MCF, Caravan #10H is 153 MCF, Caravan #11H is700 MCF, Convoy #1H is 700 MCF, and for the Convoy #2H is 484 MCF. The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Title Production Analyst DATE DATE For State Use Only APPROVED BY: TITLE DATE	will be allocated back to each individual well using the met	tered (daily well tests) volumes. Metered volumes will	ommingled for sales at the battery. Total sales/production be compared to totals battery volumes daily and monthly
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Estimated daily gas production for the Caravan #6H is 310 MCF, Caravan #7H is 429 MCF, Caravan #8H is 374 MCF, Caravan #9H is 305 MCF, Caravan #10H is 153 MCF, Caravan #11H is 700 MCF, Convoy #1H is 700 MCF, and for the Convoy #2H is 484 MCF. The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Production Analyst DATE JULY JULY DATE JULY DATE STORMANDED BY: TITLE DATE DATE DATE DATE DATE DATE DATE	Total gas production and sales/transferred volumes will be	based on the measurement at the CDP and allocated ba	ack to each well based on EFM daily readings.
MCF, Caravan #11H is 700 MCF, Convoy #1H is 700 MCF, and for the Convoy #2H is 484 MCF. The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Production Analyst DATE 36.5.748-4200 For State Use Only APPROVED BY: TITLE DATE	•	MCE Campion #211 to 420 MCF C #911 :- 274	MCE Comment HOLL is 205 MCE Comment HOLL is 153
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Title Production Analyst DATE DATE For State Use Only APPROVED BY: TITLE DATE DATE	MCF, Caravan #11H is 700 MCF, Convoy #1H is 700 MCF	F, and for the Convoy #2H is 484 MCF.	Wicr, Catavan #9n is 303 Micr, Catavan #10n is 133
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Title Production Analyst Type or print name Miriam Morales E-mail address: mmorales@yatespetroleum.com PHONE: 575-748-4200 For State Use Only APPROVED BY: TITLE DATE DATE DATE			
TITLE Production Analyst DATE 3/2.5/N Type or print name Miriam Morales E-mail address: mmorales@yatespetroleum.com PHONE: 575-748-4200 For State Use Only APPROVED BY: TITLE DATE			
TITLE Production Analyst DATE 3/2.5/N Type or print name Miriam Morales E-mail address: mmorales@yatespetroleum.com PHONE: 575-748-4200 For State Use Only APPROVED BY: DATE		·	_
Type or print name Miriam Morales E-mail address: mmorales@yatespetroleum.com PHONE: 575-748-4200 For State Use Only APPROVED BY: DATE			
For State Use Only APPROVED BY: TITLE DATE	SIGNATURE Living Carlo	TITLE Production Analyst	DATE 3/2.3/N-
APPROVED BY: DATE	Type or print name Miriam Morales	E-mail address: <u>mmorales@yatespetroleum.</u>	com PHONE: <u>575-748-4200</u>
APPROVED BY: DATE			
	APPROVED BY: Conditions of Approval (if any):	TITLE	DATE

Caravan BVV State #6H
Triste Draw; Bone Spring, east
Sec. 33-T24S-R33E
API #30-025-41610
St. lease #VB-0647
Lea County, NM

Caravan BVW State #8H Prove
Triste Draw; Bone Spring, east
Sec. 33-T24S-R33E
API #30-025-41602
St. lease #VO-7363
Lea County, NM

Caravan BVW State #10H Prod Triste Draw; Bone Spring, east Sec. 33-T24S-R33E API #30-025-41744 St. lease #VO-7378 Lea County, NM

> Convoy BUC State #1H Triste Draw; Bone Spring, east Sec. 28-T24S-R33E AP1 #30-025-41647 St. lease #VB-1743 Lea County, NM

Caravan BVV State #7H
Triste Draw; Bone Spring, east
Sec. 33-T24S-R33E
API #30-025-41655
St. lease #VB-0647
Lea County, NM

Caravan BVW State #9H
Triste Draw; Bone Spring, east
Sec. 33-T24S-R33E
API #30-025-41641
St. lease #VO-7363
Lea County, NM

Caravan BVX State #11H
Triste Draw; Bone Spring, east
Sec. 33-T24S-R33E
API #30-025-41638
St. lease #VO-7378
Lea County, NM

Convoy BUC State #2H Pnod Triste Draw; Bone Spring, east Sec. 28-T24S-R33E API# 30-025-41642 St. Icase #VB-1743 Lea County, NM DISTRICT I
1625 N. French Dr., Hobbs, NM 68240
Phone (575) 393-6181 Fax: (576) 393-6720
DISTRICT II

B11 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720

State of New Mexico -Energy,-Minerals-and-Natural-Resources-Department--

Form C-102 Revised August 1, 2011

☐ AMENDED REPORT

3481

OIL CONSERVATION DIVISION

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 Phone (505) 476-3480 Far: (505) 476-3482

> API Number 30-025-41647 Property Code 540372 OGRID No. 025575

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FEB 1 2 2014

WELL LOCATION AND	D ACREAGE DEDIC	TATION HARDEIVED	
Pool Code 96682	Trīstēe Draw; Bo	Pool Name one Spring, East	
	Property Name OY BUC STATE		Well Number
 	Denston Norse		Planation

YATES PETROLEUM CORPORATION Surface Location

UI	L or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/EAST line	County
1	P	28	24 S	33 E		15	SOUTH	400	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/EAST line	County	
Α	28	24 S	33 E		330	NORTH	400	EAST	LEA	
Dedicated Acres Joint or Infill Consolidation Code Order No.										
160										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N.: 435813.6 E.: 772587.0 (NAD83)	N.: 435828 S E.: 775225.7 (NAD83)	PROPOSED BOTTOM HOLE LOCATION Lat — N 32'11'41.94" Long — W 103'34'11.95" N 435507.4 NMSPCE— E 777466.9 (NAD-83)	OPERATOR CI I hereby certify the contained herein is tr the best of my knowled this organization either interest or unleased m land including the prop location or has a right this location pursuant owner of such a miner or to a voluntary position compulsory positing ord the divisioner	at the information ue and complete to ge and belief, and that owns a working ineral interest in the osed bottom hole to drill this well at to a contract with an ul or working interest, up, acreement or a
/		Penetration Point 495 FSL 400 FEL	Signature Bill McCrory Printed Name bmccrory@yatesp	Z-10-14 Date etroleum.com
	! 	Project Area	on this plat was plott	ne well location shown and from field notes of
	 	Producing Zone		SO STA
N.: 430533.9 E.: 772624.5 (NAD83)		SURFACE LOCATION Lot - N 32*10*53.11" Long - W 103*34*11.93" NMSPCE - N 430573.0 E 777503.6 (NAD-83)	Certificate N: 430560.3 E: 777903.7 S.L. (NAD33) 15'L 400' WO Num:	3000' 4000'' = 1000'

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161-Fax: (575) 393-0720 -- -District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax; (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax; (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Departmetors OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

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RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 96682 Triste Draw; Bone Spring, East 5 Property Name Well Number 211

30-025-41642 Property Code 40372 Convoy BUC State OGRID No. ⁸ Operator Name * Elevation Yates Petroleum Corporation 3,480' GR , 025575 Surface Location UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County

15 0 28 245 South 2150 East Lea "Bottom Hole Location If Different From Surface Feet from the UL or lot no. Lot Idn Section North/South line East/West line Township Range County 33E 245 North East Lea

14 Consolidation Code 15 Order No. 12 Dedicated Acres ¹⁾ Joint or Infill 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		Z	21	7		"OPERATOR CERTIFICATION
1		_	<u> </u>	_		I hereby certify that the information contained herein is true and complete
		,			2144 E	to the best of my knowledge and belief, and that this organization either
	i	_		ı	2,144'E	owns a working interest or unleased mineral interest in the land (neloding
	!			- 1		the proposed bottom hale location or has a right to drill this well at this
	;			- 1	i	location pursuant to a contract with an owner of such a mineral or working
			1	- 1		interest, or to a voluntary pooling agreement or a compulsory pooling
				- 1		order heretofore entered by the division.
				-		[
C1				- 1		Jame le latto 1:1/17/14
Completion I		1		- 1		Signature Date
	33'FEL (surf)		[ı		Laura Watts
771'FNL & 16	64# FEL (BHL)	, ,		٠ ا		Printed Name
			!			
	·		·			laun@vatespetroleum.com E-mail Address
		حر	1	Ì		Landi Vonces
ļ	Producing areas	<u> </u>	ļ <u>I</u>	┥		CLIDATENOD CEDITIFICATION
			1	- 1		"SURVEYOR CERTIFICATION
		1		ı		I hereby certify that the well location shown on this
			!			plat was plotted from field notes of actual surveys
						made by me or under my supervision, and that the
			·	Ì		same is true and correct to the best of my belief.
		l				1
		1]	1	•	
1		 	 		<u> </u>	Date of Survey
			1			Signature and Seal of Professional Surveyor:
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ll l		1	L	į	,	
		<u>ن.</u>		ļ	2,150'E SL	Certificate Number
ll .	į.	1 * 'C	<u> </u>			·

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax: (505) 334-6170

O S. St. Francis Dr., Santa Fe, NM 87505 no (505) 476-3460 Fax: (505) 476-3402

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

HOBBS OCD copy to appropriate

District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

MAR 21 2014

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLATECEIVED API Number 30-025-41610 Pool Code Pool Name 96682 Triste Draw; Bone Spring, East Property Code Property Name Well Number CARAVAN STATE UNIT 6H 37947 OGRID No. Operator Name Elevation 025575 3469 YATES PETROLEUM CORPORATION

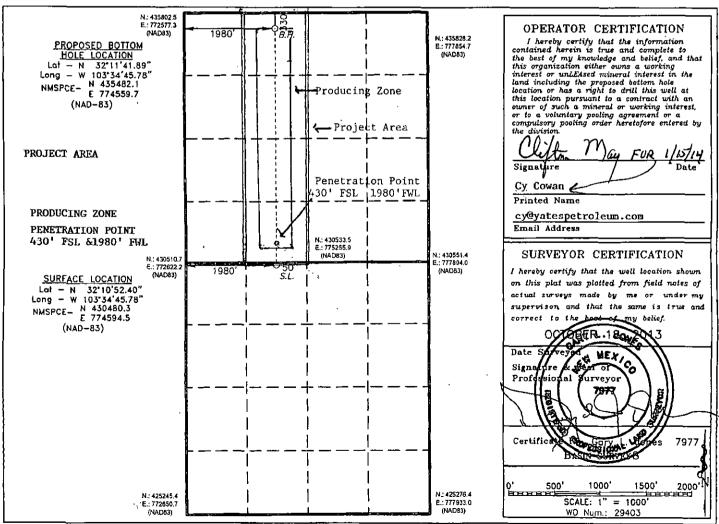
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	33	24 S	33 E		50	NORTH	1980	WEST	LEA 🗂

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	28	24 S	33 E		330	NORTH	1980	WEST	LEA
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.				
160					, 		·		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



HOBBS OCD

DISTRICT -1

1625 N. French Dr., Hobbs, NM 88240
Phame (973) 303-6181 Fax: (373) 363-6720

DISTRICT II

611 S. First St., Artesia, NM 68210
Phose (573) 748-1283 Fax: (373) 748-6720

DISTRICT III

1000 Rio Brazos Rd., Azteo, NM 87410
Phose (503) 334-8178 Fax: (505) 334-8170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe. NM 67505
Phose (505) 747-3400 Fax: (503) 476-3402

State of New Mexico Energy, Minerals and Natural Resources Department 2014

Form C-102-Revised August 1, 2011

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OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Fool Cade	Pool Name	
30-025-41655	96682	Triste Draw; Bone Spri	ng, East
Property Code	Propert	y Name	Well Number
37947	Caravan State Unit		7H
OGRID No.	Operato	Elevation	
025575	YATES PETROLEU	M CORPORATION	3,494' GR

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	248	33E		50	North	420	West	Lea

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	248	33E		230 237	North	387	West	Lea
Dedicated Acres	Joint o	r Infill	Consolidation (ode Or	der No.				
160								-	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			 	
387 Completion Interval 433'FSL&427'FWL(SL) 332'FNL&388'FWL(BHL Producing Area		28		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the location or has a right to drill this well at this location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. August 19/19/14
	50 N 420'W 5V			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and carrect to the best of my belief. Date Surveyed Signature & Seal of
		33		D' 1000' 2000' 3000' 4000' WO Num.:

Distric	a. l						
1625	N, F	rench	Dr., He	obbs, i	IM 88	240	
Phone	: (5	75) 39	3-6161	Fax:	(575)	393-07	20
Distric	ш						

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis D.

Form C-10.
Revised August 1, 2011
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District Office

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 2 3 2014 AMENDED REPORT

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number 30-025-41602	² Pool Code 96682	Triste Draw; Bone Spring, East
Property Code 37947	⁵ Property Nar Caravan State U	
OGRID No. Operator Name 025575 Yates Petroleum Corporation		

East/West line UL or lot no. Lot Idn Feet from the North/South line Feet from the Section Range County Township 33E 50 450 D 33 245 North West Lea.

" Bottom Hole Location If Different From Surface UL or lot no. Township Lot Ida Feet from the North/South line East/West line Section Range County 33 33E South West M 248 Lea 12 Dedicated Acres 13 Joint or Infill ¹⁴ Consolidation Code

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

" 50' N			CORPATOR CERTIFICATION
_			17 OPERATOR CERTIFICATION Thereby certify that the information contained herein is true and complete
450 <u>W</u>			to the best of my knowledge and belief, and that this organization either
			· · · · · · · · · · · · · · · · · · ·
			owns a working interest or unleased mineral interest in the land including
	Ì	,	the proposed bottom hale location or has a right to drill this well at this
			tocation pursuant to a contract with an owner of such a mineral or working
	Ì		interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
	Completion Interval: 563'FNL & 505'FWL(surf) 344'FSL & 486'FWL(BHL)		Signature Date 11914 Laura Watts
	344 102 d 400 1 mB(BRZ)		Printed Name
\leftarrow	Producing Area		laum@vatespetroleum.com E-mail Address
			"SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
!			plat was plotted from field notes of actual surveys
	 		made by me or under my supervision, and that the
		,	same is true and correct to the best of my belief.
1 1			same is true and correct to the best of my better.
1 1	i		Day (Control
			Date of Survey
			Signature and Seal of Professional Surveyor.
		ļ	
]	1		
152			
452' W 98 V			Certificate Number
10		<u> </u>	/

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

---Revised-August-1; 2011

Form C-102

Energy, Minerals & Natural Resources Departs CO
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

MAR 0 5 2015

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 30-025-41641			² Pool Code 96682		³ Pool Name Triste Draw; Bone Spring, East				
⁴ Property 37947	Code		S Property Name Caravan BVW State				⁵ Property Name			
⁷ OGRID 02557					Operator Yates Petroleum			⁷ Elevation 3,483' GR		
	•				" Surface	Location				
UL or lot no.	Section 33	Township 24S	Range 33E	Lot Idn	Feet from the 50	North/South line North	Feet from the 1950	East/West line West	County Lea	
	•		" Bo	ttom Ho	le Location It	Different From	n Surface		l	
					5 . 6 . 4				T -	

UL or lot no. Lot Idn Feet from the North/South line East/West line Section Township Range Feet from the County 1947 33 248 33E 33 L West South Lea 15 Order No. 12 Dedicated Acres ³ Joint or Infill Consolidation Code 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

" 1950'W	Ĭoù.			"OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
1 100 11	SL "			to the best of my latowledge and belief, and that this organization either
				owns a working interest or wileased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
				order heretofore entered by the division.
				Jame Watter 3/3/15
				Signature Date
			(Laura Watts
				Printed Name
				laura@yatespetroleum.com
				E-mail Address
				"SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				' '
				same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor.
Į.				
	3.7			
	~ \\			
1941W	1/01			
	331'5			
	M	ŀ		Certificate Number
K		I.	1	

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone (576) 393-6161 Fax: (575) 395-0720 DISTRICT-II -

MAR 21 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate

811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720 DISTRICT III

RECEIVED CONSERVATION DIVISION 1220 South St. Francis Dr.

District Office

1000 Rio Brazos Rd., Aztec, NM 67410 Phone (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (506) 476-3460 Fax: (505) 476-3462

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

30-025-41	744 966	00	riste ()caw:	Pool Name	Poring	Kast
Property Code プフタムフ		Property N CARAVAN STA	ame				Vell Number
ogrid no. 025575	YATE	Operator N S PETROLEUM		TION	~		Elevation 3479

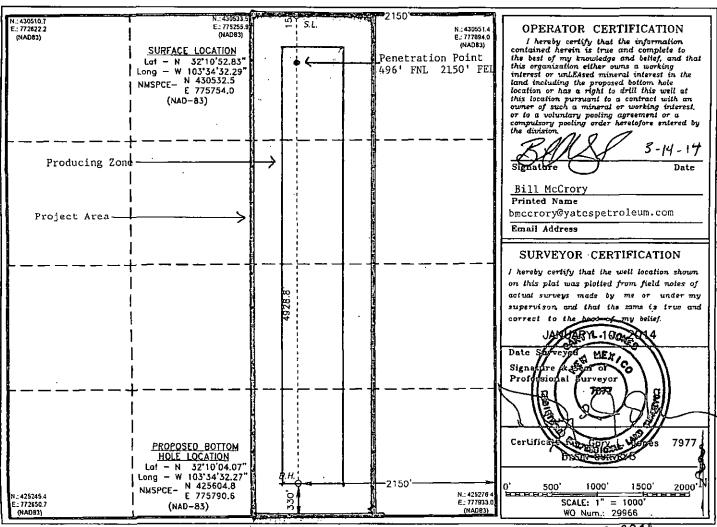
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	33	24 S	33 E		15	NORTH	2150	EAST	LEA /

Bottom Hole Location If Different From Surface

UL or lot No.	Section 33	Township 24 S	Range 33 E	Lot Idn	Feet from the 330	North/South line	Feet from the 2150	East/West line	County LEA
Dedicated Acre	s Joint o	r Infill Co	nsolidation (Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form C-102 Revised August 1, 2011

DISTRICT 1
1625 N. French Dr., Hobbs, NM 88240
Phone (576) 393-0161 Fax: (576) 393-0720
-DISTRICT -II
-Bill S. First St., Artesia, NM 88210 HOBBS OCD
Phone (576) 746-1283 Fax: (575) 746-9720

Submit one copy to appropriate District Office

ŎĪL DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 67410 AN 31 2014

CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (506) 476-3460 Fax: (508) 476-3462

☐ AMENDED REPORT

	RECEIVED LOCATION AND ACREAGE DEDICATION PLAT	U AMENDED REPORT
39-025-41638	Pool Code Triste Draw Pool Name Underignated 2nd Bone Springs	+
Property Code	Property Name	Well Number
37947	CARAVAN STATE UNIT	11H
OGRID No.	Operator Name	Elevation
025575	YATES PETROLEUM CORPORATION	3481

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/EAST line	County
A	33	24 S	33 E		15	NORTH	400.	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section 33	Township 24 S	Range 33 E	Lot Idn	Feet from the	North/South line	Feet from the	East/EAST line EAST	County LEA
Dedicated Acres	Joint o	r Infill Co	nsolidation	ode Or	der No.				

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<u>' </u>	·	DARD UNIT HAS BE				**************************************
N.: 430510.7 E: 772622.2 (NAD83)	N.: 430533.5 E.: 775255.9 (NAD83)		N.: 430551 E.: 777894 (NAD83	1.0	400	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computery pooling order heretofore entered by the division!
,	producing area	+→ 		4928.9		Signature Bate Cy Cowen Printed Name Cy@yatespetroleum.com Email Address
-	producing zone ————————————————————————————————————	 				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the boot of my belief. OFFICE 180213
ngin min kali ki ji ji haga mana ili kana kihaya ali ka kali ka	Forest the state of transfer states as	PROPOSED BOTTOM HOLE LOCATION		A1 10		Date Street MEn. Signature & Start of Professional Surveyor Certificate To The Start of The Sta
N.: 425245 4 E.: 772650.7 (NAD83)		Lat - N 32'10'04.05" Long - W 103'34'11.91" NMSPCE- N 425615.1 E 777540.3 (NAD-B3)		B.H. 1 N.: 4252764 O E: 777933.0 M (NADB3)	400'	0' 500' 1000' 1500' 2000' SCALE: 1" = 1000' WO Num.: 29408



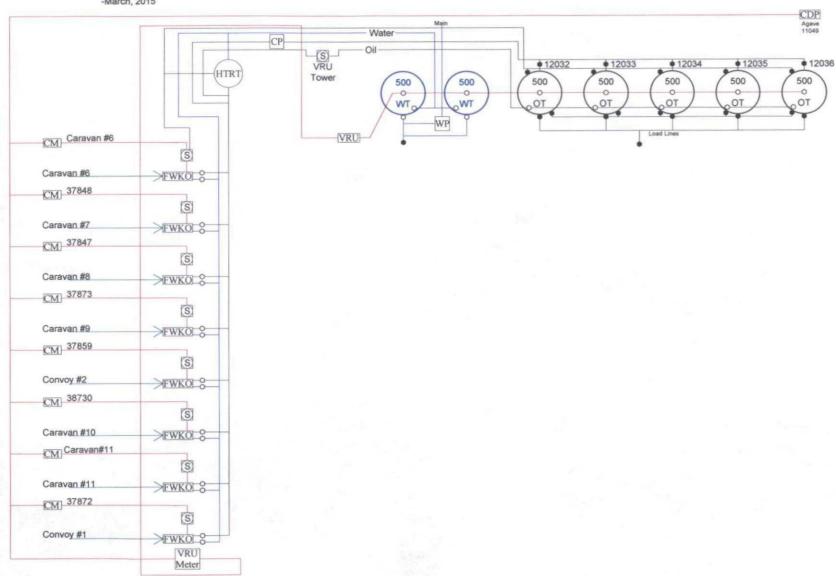
Caravan - Convoy Battery

* Sec 33 - T24S-R33E* Unit C Lea County, NM



105 South 4th Street * Artesia, NM 88210 (575) 748-1471

> -Aaron Bishop -March, 2015



= Valve Closed
O = Valve Opened WP = Water Pump

CM = Check Meter

FWKO = Free Water Knock Out S = Seperator

(HTRT) = Heater Treater

CP = Circulating Pump

CDP = Central Delivery Point

MARTIN YATES, III

FRANK-W. YATES -

S.P YATES 1914-2008



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

JOHN A. YATES

JOHN-A.-YATES-JR.— CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI
EXECUTIVE VICE PRESIDENT
CHIEF FINANCIAL OFFICER

JAMES S. BROWN

Convoy BUC State #1H Lea County, New Mexico

RE: Surface Lease Commingle

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface lease commingle oil & gas production for the Caravan BVV State #6H, 7H, Caravan BVW State #8H, 9H, 10H, Caravan BVX State #11H, Convoy BUC State #1H and #2H.

The battery is located at Sec. 33-T24S-R33E, Unit C. Please see attached site security diagram The ownership is diversified.

Oil Measurement

Each of these wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the battery. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to totals battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

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Gas Measurement

Total gas production and sales will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Agave's CDP meter #11049 is located at the battery.

Estimated daily gas production for the Caravan #6H is 310 MCF, Caravan #7H is 429 MCF, Caravan #8H is 374 MCF, Caravan #9H is 305 MCF, Caravan #10H is 153 MCF, Caravan #11H is 700 MCF, Convoy #1H is 700 MCF, and for the Convoy #2H is 484 MCF.

The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.

If you have any questions, please contact me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

KATHY H. PORTER SECRETARY DENNIS G. KINSEY

MARTIN YATES, III 1912-1985

FRANK W YATES --1936-1986

> S.P YATES 1914-2008



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.vatespetroleum.com

JOHN A. YATES CHAIRMAN EMERITUS

JOHN-A YATES JR

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES 5. BROWN CHIEF OPERATING OFFICER

RE: Surface Lease Commingle Convoy BUC State #1H Lea County, New Mexico

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I hereby approve this application

Company: Myco Industries, Inc.

MARTIN YATES, III 1912-1985

FRANK W. YATES — 1936-1986

> S.P YATES 1914-2008



JOHN A. YATES CHAIRMAN EMERITUS

JOHN A.-YATES JR. --CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.vatespetroleum.com

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MARTIN YATES, III 1912-1985 FRANK W.-YATES

> 1936-1986 S.P YATES 1914-2008



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

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JOHN A. YATES

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CHIEF FINANCIAL OFFICER

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Production Analyst

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Company: Abo Petroleum Corporation

RANK-W.-YATES

S.P YATES 1914-2008



JOHN A. YATES

JOHN A.-YATES-JR.-CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI
EXECUTIVE VICE PRESIDENT
CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET

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Com**pa**ny: <u>John A. Yates</u>

FRANK W.-YATES -1936-1986

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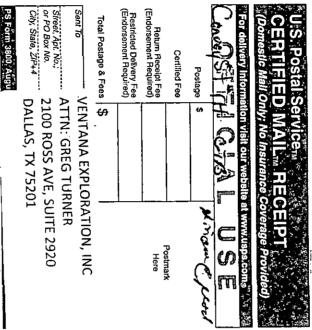
Company: Trust O/W/O Pegg

KATHY H. PORTER SECRETARY DENNIS G. KINSEY



7014 0510 0001 0743 9134 -7014 0510 0001 0743 9134

ADDRESS SERVICE REQUESTED



VENTANA EXPLORATION, INC ATTN: GREG TURNER 2100 ROSS AVE, SUITE 2920 DALLAS, TX 75201

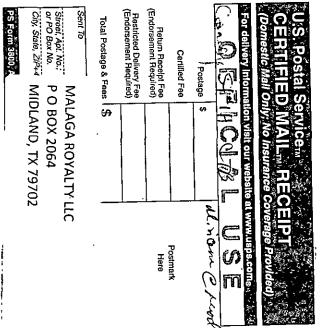
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE TO THE RIGHT

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
VENTANA EXPLORATION, INC ATTN: GREG TURNER 2100 ROSS AVE, SUITE 2920	
DALLAS, TX 75201	3. Service Type
<u> </u>	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 7014 0510 0001	0743 9134
PS Form 3811, July 2013 Domestic Re	turn Receipt



7014 0510 0001 0743 9141 7014 0510 0001 0743 9141

ADDRESS SERVICE REQUESTED



MALAGA ROYALTY LLC P O BOX 2064 MIDLAND, TX 79702

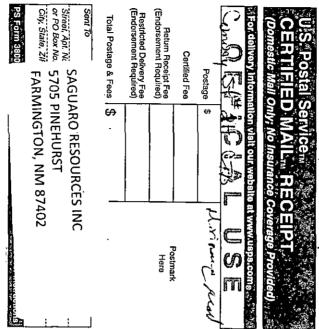
PLACE STICKER AT TOP OF ENVELOPE TO THE HIGHT

SENDER: COMPLETE: THIS SECTION Complete items 1, 2, and 3. Also complete	COMPLETE THIS SECTION ON DELIVERY A. Signature
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	X
1. Article Addressed to: MALAGA ROYALTY LLC P O BOX 2064	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
MIDLAND, TX 79702	3. Service Type ☐ Certified Mail® ☐ Priority Mail Express™ ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ Collect on Delivery 4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 7014 0510 0001	0743 9141
PS Form 3811, July 2013 Domestic Re	eturn Receipt



7014 0510 0001 0743 9158 7014 0510 0001 0743 9158

ADDRESS SERVICE REQUESTED



SAGUARO RESOURCES INC 5705 PINEHURST FARMINGTON, NM 87402

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT

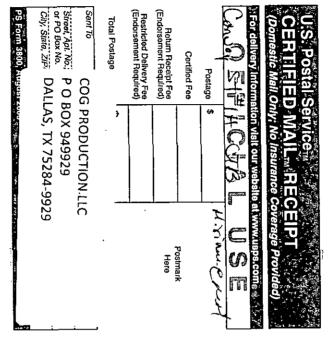
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL. A. Signature	IVERY
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Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) D. Is delivery address different from iter	C. Date of Delivery
1. Article Addressed to:	If YES, enter delivery address below	
SAGUARO RESOURCES INC		
FARMINGTON, NM 87402	1 <u> </u>	elpt for Merchandise
	☐ Insured Mail ☐ Collect on ☐ 4. Restricted Delivery? (Extra Fee)	□ Yes
2. Article Number 7014 0510 0001	0743 9158	
PS Form 3811, July 2013 Domestic Ret	urn Receipt	





7014 0510 0001 0743 9165 7014 0510 0001 0743 9165

ADDRESS SERVICE REQUESTED



COG PRODUCTION LLC P O BOX 949929 DALLAS, TX 75284-9929

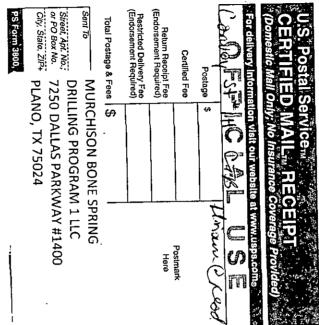
PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT

SENDER: COMPLETE THIS SECTION: Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you.	A. Signature X B. Received by (Printed Name) COMPLETE THIS SECTION ON DELIVERY. Agent Agent C. Date of Delivery
 Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	D. Is delivery address different from item 1? If YES, enter delivery address below: D. Is delivery address below:
COG PRODUCTION LLC P O BOX 949929	
DALLAS, TX 75284-9929	3. Service Type ☐ Certified Mail ³ ☐ Priority Mail Express™ ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ Collect on Delivery
	4. Restricted Delivery? (Extra Fee) ☐ Yes]
2. Article Number: 7014 0510 0001	0743 9165
PS Form 3811, July 2013 Domestic Ret	urn Receipt



7014 0510 0001 0743 9172 7014 0510 0001 0743 9172

ADDRESS SERVICE REQUESTED



MURCHISON BONE SPRING DRILLING PROGRAM 1 LLC 7250 DALLAS PARKWAY #1400 PLANO, TX 75024

TO SEE WHITE CONTRACT ON THE PER	TO A COURT OF MUNICIPALITY OF A COURT OF A C
A Second MILL CONTINUE TA CO	PLACE STICKEN AT TOP OF ENVE
	TABLE IN THE PROPERTY OF THE P
22 II (2)); E1, JULY 85 (0);	BYNH BO GOT TA GBYPTED BOAT IN : 「 「 」 「 「 」 「 「 」 「 」 「 」 「 」 「 」 「 」
the state of the s	

Landio ant or add raws	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	LJ Addressee ,
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
MURCHISON BONE SPRING	1
DRILLING PROGRAM 1 LLC	:
7250 DALLAS PARKWAY #1400	
PLANO, TX 75024	3. Service Type ACcertified Mail □ Priority Mail Express™
	☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ Collect on Delivery
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Numbe 7014 0510 0001 0	743 7172
PS Form 3811, July 2013 Domestic Retu	urn Receipt

ADDRESS SERVICE REQUESTED

7014 0510 0001 0743 9189 7014 0510 0001 0743 9189

PS Form 380	Sent To Sirvet, Apt. N or PO Box Nt P O B City, State, Zi MIDL	Total Postage & Fees	Restricted Delivery Fee (Endorsement Required)	Return Receipt Fee (Endorsement Required)	Certified Fee	Postage	For delivery informatio	(Domestic Mall Or	U.S. Postal S
	MEC PETROLEUM CORPORATION P O BOX 11265 MIDLAND, TX 79702	\$		Here	Posimark	\$	15 C% -	Mall Only, No Insurance Coverage Provided)	eivice Nati Becelet

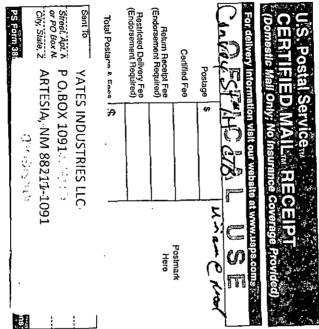
MEC PETROLEUM CORPORATION P O BOX 11265 MIDLAND, TX 79702

OF ENVELOPE TO THE RIGHT	:	
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: MEC PETROLEUM CORPORATION	A. Signature X	
P O BOX 11265 MIDLAND, TX 79702	3. Service Type ### Certified Mail*	
2. Article Number 7014 0510 0801 (Transfer from se 7014 D510 D001 PS Form 3811, July 2013 Domestic Re	D743_9189 sturn Receipt	



494 6470 1000 1020 4107 4948 1470 1000 1120 4107

ADDRESS SERVICE REQUESTED



YATES INDUSTRIES LLC P O BOX 1091 ARTESIA, NM 88211-1091

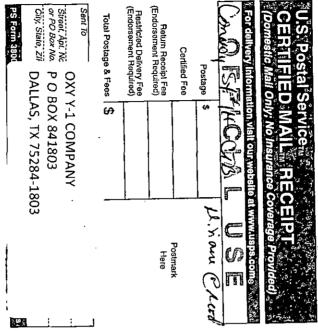
PLACE STICKER AT TOP OF ENVELOPE TO THE FIGHT

ENDELOPE TO THE HIGHT STATES TO THE HIGHT STAT	40 dol. IV and the second seco
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: YATES INDUSTRIES LLC P O BOX 1091	A. Signature X
ARTESIA, NM 88211-1091	3. Service Type Certified Mail* Priority Mail Express* Registered Return Receipt for Merchandise Insured Mail Collect on Delivery Restricted Delivery? (Extra Fee) Yes
(Transfer from se 7014 0510 0001 PS Form 3811, July 2013 Domestic Ret	
1)



7014 0510 0001 0743 9202 7014 0510 0001 0743 9202

ADDRESS SERVICE REQUESTED



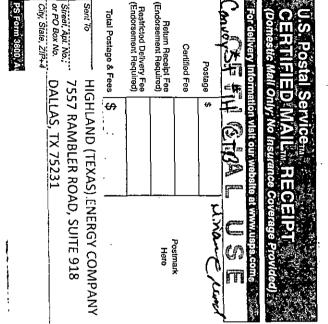
OXY Y-1 COMPANY P O BOX 841803 DALLAS, TX 75284-1803

PLACE STICKER AT TOP OF ENVELOPE TO THE HIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you.	A. Signature X B. Received by (Printed Name)	Agent Addressee C. Date of Delivery					
 Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	D. Is delivery address different from iter If YES, enter delivery address below	n 1? 🔲 Yes					
OXY Y-1 COMPANY P O BOX 841803							
DALLAS, TX 75284-1803	3. Service Type ☐ Certified Mail* ☐ Priority Mall Express** ☐ Registered ☐ Return Receipt for Mercha ☐ Insured Mail ☐ Collect on Delivery						
	4. Restricted Delivery? (Extra Fee)	☐ Yes					
2. Article Number 7014 0510 0001	0743 9202						
PS Form 3811, July 2013 Domestic Ret		i					

7014 0510 0001 0743 9127 7014 0510 0001 0743 9127

ADDRESS SERVICE REQUESTED



HIGHLAND (TEXAS) ENERGY COMPA 7557 RAMBLER ROAD, SUITE 918 DALLAS, TX 75231

OF THE RETURN ADDRESS, FOLD AT DOTTED LINE.

1		i	<u></u>	<u> </u>
SENDER: COMPLETE-THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY	-, ·	•
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature	☐ Agent ☐ Addressee		
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery		
1. Article Addressed to:	D. Is delivery address different from iter If YES, enter delivery address below	1		
HIGHLAND (TEXAS) ENERGY COMPANY 7557 RAMBLER ROAD, SUITE 918		· !		
	3. Service Type Certified Mail Priority Mai Registered Return Rec Insured Mail Collect on I	eipt for Merchandise		
	4. Restricted Delivery? (Extra Fee)	☐ Yes		
2. Article Number 7014 0510 0001	0743 9127			•-
PS Form 3811, July 2013 Domestic Ret	urn Receipt			
i '	1	1		

ates Petroleum Corporation 05 South 4th Street rtesia, NM 88210

			envice MAIL-REO	ear e
9226	9226	(Domestic Mall On	nly; No Insurance C	
0743	Ehlo	Postage Certified Fee	S	Wiring 100 d
1000	1000	Hetum Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)		Postmark Here
0510	0270		\$	
7014	7014	Streef, Apt. No.: or PO Box No. City, State, 2!P+4	BEX 114 Fe DM	
•		PS Form 3800, August 20		See Reverse for Listructions

NEW MEXICO STATE LAND OFFICE COMMISIONER OF PUBLIC LANDS 310 OLD SANTA FE TRAIL P O BOX 1148 SANTA FE, NM 87504-1148

, į,

Property Type	Property Header	Days	Oil Beg	Oil End	Oil	Oil	Oil	Gas	Gas	Gas Şales	Gas	Water	Water	Water '
Code	Name	Úр	Inv	inv	Production	Sales	Uses	Production	Sales	MMBTU	Uses	Production	Uses	Injection
	System: DS00096 CARAVAN & C	ONVOÝ	STATE BATTER				reij.				* 1, **			
9/30/2	િલ્ફ લેકોફિલ્ <mark>ફાલ્યું ભૂતિકાર</mark> ને મહિલ્ફાર દૃક્ષિણ 014	.	e i transfer de de la companya de l La companya de la co	ં મહા હતારે ખેં જે કિમ્મ્ય દિવ	errogani bilingan	ي ريسها ۱۶۰ د مجاه د معها الرواح و ۱۹	angle or anything of		the first the state of the stat	The property of the	kil dig of the side of	reford by the	Santien graften bereite	godin grafik jegon
WellComp	CARAVAN BVV STATE #7H/BONE SPRING		0.00	1,209.00	3,939.00	2,730.00	0.00	3,719,00	3,719.00	3,793.97	0.00	20,144,00	20,144.00	0.00
	9/30/2014	Total: "	0.00	1,209.00	3,939,00	2,730.00	0.00	3,719.00	3,719.00	3,793,97	0,00	20,144.00	20,144.00	0.00
10/31/2	2014						•							
WellComp	CARAVAN BVV STATE #7H/BONE SPRING	30	1,209,00	494.00	16.281.00	16.924.00	0.00	18,830,00	18.830,00	24,646.85	0.00	21,745.00	21,745.00	0.00
WellComp	CARAVAN BVV STATE #7H/BONE SPRING	30	0.00	0.00	0.00	0,00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WellComp	CARAVAN BVV STATE #7H/BONE SPRING	30	0.00	0.00	0.00	0.00	70.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	10/31/2014	Total;	1,209.00	494.00	16,281.00	16,924,D0	71.00	18,830.00	18,830.00	24.646.85	0.00	21,745.00	21,745,00	0.00
11/30/3	2014													
WellComp	Comp CARAVAN BVV STATE #7H/BONE SPRING	30	494.00	709.00	14.141.00	13,926,00	0.00	15,726.00	15,726.00	21,097,63	0.00	15,842,00	15,842.00	0.00
-	11/30/2014	Total:	494.00	709.00	14,141.00	13,926,00	0.00	15,726,00	15,726.00	21,097.63	0.00	15,842,00	15.842.00	0.00
12/31/2	2014				•••			,						
WellComp	CARAVAN BVV STATE #7H/BONE SPRING	31	709.00	500.00	11,036,00	11,240,00	0.00	17,424.00	17,424,00	23,360,78	0.00	14,721.00	14,721.00	0.00
WellComp	CARAVAN BVV STATE #7H/BONE SPRING		0.00	0.00	00.0	0.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	12/31/2014		709.00	500.00	11,036,00	11,240,00	5.00	17,424,00	17.424.00	23,360,78	0.00	14,721.00	14,721.00	0.00
1/31/20	015		103,05	000.00	77,030.00	71,240.00	4.00	17,124.00	17,427.00	201000110	0.00	11,121.00	11,121100	
WellComp	CARAVAN BVV STATE #7H/BONE SPRING	31	500.00	363.00	8.939.00	9.047.00	0.00	8,227.00	8,227.00	11.037.22	0.00	7.298.00	7,298,00	0,00
WellComp	CARAVAN BVV STATE #7H/BONE SPRING		0.00	0.00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WellComp	CARAVAN BVV STATE #7H/BONE SPRING		0.00	0.00	0.00	0.00	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WellComp	CARAVAN BVV STATE #7H/BONE SPRING	31	0.00	0.00	0,00	0.00	25.00	0.00	0.00	0.00	0.00	0.00	9.00	0.00
	1/31/2015	Total:	500 00	363.00	8,939.00	9,047.00	29.00	8,227.00	8,227.00	11,037.22	0.00	7,298.00	7,298.00	.0.00
	CARAVAN & CONVOY STATE BATTERY	Total:	2,912.00	3,275.00	54,336.00	53,867.00	105.00	63,926.00	63,926.00	83,936.45	0.00	79,750.00	79,750.00	0.00
•	New Mexico	Total:	2,912.00	3,275.00	54,336.00	53.867.00	105.00	63,926.00	63,926.00	83,936,45	0.00	79,750.00	79,750.00	0.00
	Report	Total:	2,912.00	3,275.00	54,336.00	53,867.00	105.00	63,926.00	63,926.00	83,936.45	0.00	79,750.00	79,750.00	0.00

Production Date Equals 9/30/2014 12:00:00 AM AND 1/31/2015 12:00:00 AM State In List New Mexico* Well Equals 001321 CARAVAN BVV STATE #7H

Printed: 3/27/2015 10:19:42 AM

Page: 1

EisRpt0001000170

Property Type Code	Property Header Name	Days Qu	Oil Beg	Oil End Jav	. Oil Production	Oli Sales	OII Uses	Gas Production	Gas Sales	Gas Sales MMBTU	Gas Uses	Water Production	Water Uses	`Water Injection
New Mexi	CO					_							The state of the s	
9/30/20	The second of the contract of the second of			in steal .	gertae e s	त्यप्रकृष्टि स्टेप्टेन प्रकाई	at a constant	-5, % - :	er e	e, ejimaje keek		Altern Garage		
WellComp	CARAVAN BVW STATE #8H/BONE SPRING	30	0.00	647.00	2,107.00	1,460.00	0.00	2,218.00	2,218,00	2,262.03	0.00	18,297,00	18,297.00	0.00
	9/30/2014	Total:	0.00	647.00	2,107.00	1,460.00	0.00	2,218.00	2,218.00	2,262.03	0.00	18,297.00	18,297.00	0.00
10/31/2	2014						•							
WellComp	CARAVAN BVW STATE #8H/BONE SPRING	3 26	647.00	347.00	11,545,00	11,796.00	0.00	13,398.00	13,398.00	17,537.15	0.00	18,250.00	18,250.00	0.00
WellComp	CARAVAN BVW STATE #8H/BONE SPRING	3 26	0.00	0.00	0 00	0.00	49.00	0.00	0.00	0.00	0.00	0.00	. 0.00	0.00
	10/31/2014	Total:	647.00	347.00	11,545.00	11,796.00	49.00	13,398.00	13,398.00	17,537.15	0.00	18,250.00	18,250.00	0.00
11/30/2	2014													
WellComp	CARAVAN BVW STATE #8H/BONE SPRING	€ 30	347,00	457.00	9,030.00	8,920.00	0.00	16,735.00	16,735.00	22,450.84	(0.00	16,444.00	16,444.00	0.00
	11/30/2014	Total:	347.00	457.00	9,030.00	8,920.00	0.00	16,735.00	16,735.00	22,450.84	0.00	16,444.00	16,444.00	0.00
12/31/2	2014				•									
WellComp	CARAVAN BVW STATE #8H/BONE SPRING	€ 27	457.00	214.00	4,496.00	4,737.00	0.00	12,149.00	12,149.00	16,299.57	0,00	10,007.00	10,007.00	0.00
WellComp	CARAVAN BVW STATE #8H/BONE SPRING	3 27	0.00	0.00	0.00	0.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	12/31/2014	Total:	457.00	214.00	4,496.00	4.737.00	2.00	12,149,00	12,149.00	16,299,57	0.00	10,007.00	10,007.00	0.00
1/31/20	015													
WellComp	CARAVAN BVW STATE #8H/BONE SPRING	30	214.00	193,00	4,695.00	4,702.00	0.00	7,878.00	7,878.00	10,568.03	0.00	5,814.00	5,814.00	0.00
WellComp	CARAVAN BVW, STATE #8H/BONE SPRING	30	0.00	00,00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	00,0
WellComp	CARAVAN BVW STATE #8H/BONE SPRING		0.00	0.00	0.00	0.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	1/31/2015	Total:	214.00	193.00	4,695.00	4,702.00	14.00	7,878.00	7,878.00*	10,568.03	0.00	5,814.00	5,814.00	(0.00
	CARAVAN & CONVOY STATE BATTERY	Total:	1,665.00	1,858,00	31,873.00	31,615.00	65.00	52,378.00	52,378.00	69,117.62	0.00	68,812.00	68,812.00	0.00
	New Mexico	Total:	1,665.00	1,858.00	31,873.00	31,615.00	65.00	52,378.00	52,378.00	69,117,62	0.00	68,812.00	68,612.00	0.00
	Report	Total:	1,665.00	1,858,00	31,873.00	31,615.00	65.00	52,378.00	52,378.00	69,117.62	0.00	68.812.00	68,812.00	0.00

Production Date Equals 9/30/2014 12:00:00 AM AND 1/31/2015 12:00:00 AM State In List 'New Mexico' Well Equals 001322 CARAVAN BVW STATE #8H

Printed: 3/27/2015 10:21:46 AM

Page: 1

EisRpt0001000170

Property	Property		Óil	Qil						Gas				***
Type Code	Header Name	Bays Up	Beg Inv	End Inv	Oil Production	Oil Sales	Oil Uses	Gas Production	Gas Sales	Sales MMBTU	Gas Uses	Water Production	Water Uses	Water Injection
New Max Delivery 12/31/	System: DS00096 CA	RAVAN & CONVOY	STATE BATTERY											
WellComp	CARAVAN BVX STATE #10H	31	0.00	69.00	1,633.00	1,563.00	0.00	1,529.00	1,529.00	2,054,26	0.00	13,484.00	13,484.00	0.00
WellComp	CARAVAN BVX STATE #10H	31	0.00	0.00	0,00	0.00	1.00	0.00	0.00	0.00	0.00	. 0,00	0.00	0,00
		12/31/2014 Total; "	0.00	69.00	1,633.00	1,563.00	1.00	1,529,00	1,529.00	2,054.26	0.00	13,484.00	13,484.00	0.00
1/31/2	015													
WellComp	CARAVAN BVX STATE #10H	29	69.00	276.00	7,052.00	6,825.00	0.00	7,494,00	7,494.00	10,053,02	0.00	13,366,00	13,366.00	0.00
WellComp:	CARAVAN BVX STATE #10H	29	0.00	0.00	0.00	0.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WellComp	CARAVAN BVX STATE #10H	29	0.00	0.00	0.00	0.00	18.00	0.00	0.00	0.00	0.00	0,00	0.00	0.00
		1/31/2015 Total:	69.00	276.00	7,052.00	6,825.00	20.00	7,494.00	7,494.00	10,053,02	0.00	13,366,00	13,366.00	0,00
	CARAVAN & CONVOY STATE BA	TTERY Total:	69.00	345.00	8,685.00	8,388.00	21.00	9,023.00	9,023.00	12,107.28	0.00	26,850,00	26,850,00	0.00
	New Mexico	Total:	69.00	345.00	8,685.00	8,388.00	21.00	9,023.00	9,023.00	12,107.28	0.00	26,850.00	26,850.00	0.00
		Report Total;	69.00	345.00	8,685.00	8,388.00	21.00	9,023.00	9,023.00	12,107.28	0.00	26,850,00	26,850.00	0.00

Production Date Equals 9/30/2014 12:00:00 AM AND 1/31/2015 12:00:00 AM State In List New Mexico' Well Equals 001324 CARAVAN BVX STATE #10H

Property Type Code	Property Header Name		Days Up	Oil Beg Inv	Oil End Inv	Oil Production	Oil Sales	Oil Uses	Gas Production	Gas Sales	Gas Sales MMBTU	Gas Uses	Water Production	Water Uses	Water Injection
Delivery S	ystem: DS00096	ARAVAN & C	ONVOYS	TATE BATTERY		-									
WellComp	CONVOY BUC STATE #2H		30	0.00	450.00	9,288.00	8,838.00	0.00	13,203.00	13.203.00	17,712.53	0.00	25,364.00	25,364.00	0.00
		11/30/2014	Total:	0.00	450.00	9,288.00	8,838.00	0.00	13,203.00	13,203,00	17,712.53	0.00	25,364.00	25,364.00	0.00
12/31/2	014														
WellComp	CONVOY BUC STATE #2H		31	450.00	406.00	9,065.00	9,105.00	0.00	12,446.00	12,446.00	16.706.39	0.00	13,179,00	13,179.00	0.00
WellComp	CONVOY BUC STATE #2H	•	31	0.00	0.00	0.00	00.0	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		12/31/2014	Total:	450.00	406.00	9,065.00	9,105.00	4.00	12,446.00	12,446.00	16,706.39	0.00	13,179.00	13,179.00	0.00
1/31/20	15														
WellComp	CONVOY BUC STATE #2H		30	406.00	351.00	8,665.00	8,693.00	0.00	17,513.00	17,513.00	23,494,73	0.00	11,868.00	11,868.00	0.00
WellComp	CONVOY BUC STATE #2H		30	0.00	0.00	0.00	0.00	1,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WellComp	CONVOY BUC STATE #2H		30	0.00	0.00	0.00	0.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WellComp	CONVOY BUC STATE #2H		30	0,00	0.00	0.00	0.00	. 24.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		1/31/2015	Total:	406,00	351.00	8,665.00	8,693.00	27.00	17,513.00	17,513.00	23,494.73	0.00	11,868.00	11,868.00	0.00
	CARAVAN & CONVOY STATE I	BATTERY	Total:	856.00	1,207.00	27,018.00	26,636.00	31.00	43,162.00	43,162.00	57,913.65	0.00	50,411.00	50,411.00	0.00
	New Mexico		Total: -	856.00	1,207.00	27,018.00	26,636.00	31.00	43,162.00	43,162.00	57,913.65	0.00	50,411.00	50,411.00	0.00
		Report	Total:	856.00	1,207.00	27,018.00	26,636.00	31.00	43,182.00	43,162.00	57,913.65	0.00	50,411.00	50,411.00	0.00

Production Date Equals 9/30/2014 12:00:00 AM AND 1/31/2015 12:00:00 AM State In List New Mexico Well Equals 001873 CONVOY BUC STATE #2H