District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Ring Brazos Road, Azteo, NM 87410 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Form C-141 JUL 3 0 2013 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in NMOCD a名內中臣句词。9.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

	OPERATOR	Initial Report	Final Report
Name of Company: LINN Energy	Contact: Joe Hernandez		
Address: 2130 W Bender Blvd Hobbs, NM	Telephone No.: 575-942-8675		
Facility Name: Turner B 106	Facility Type: Water Flood		

Surface Owner: BLM

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Mineral Owner: BLM

API No.: 3001526706

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
Р	17	17S	31E	15	S	1305	E	Eddy

Latitude: 32 49' 38.5" Longitude: 103 53' 15.2"

NATURE OF RELEASE

Type of Release: Produced Water & Oil	Volume of Release: 7/4	Volume Recovered: 1/3		
Source of Release: Poly Pipeline	Date and Hour of Occurrence:	Date and Hour of Discovery:		
	11/28/2011 - 0730	11/28/2011 - 0800		
Was Immediate Notice Given?	If YES, To Whom?			
Yes 🗌 No 🗍 Not Require	d M. Bratcher OCD / T. Gregston BL	.M		
By Whom? Joe Hernandez	Date and Hour: 11/29/2011 - 1455			
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.		
If a Watercourse was Impacted, Describe Fully.*:				
		· · ·		
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Describe Cause of Problem and Remedial Action Taken.*: Poly line fur repaired.	e failed. There was no plug in the line, a	nd the flowline did not pressure up. Fuse		
Describe Area Affected and Cleanup Action Taken.*: The leak occurred on the production pad and trailed out into the pasture for approx. 400'. Impacted soils above regulatory threshold levels were manually and mechanically excavated from the spill area. Please note sample site SP1 was next to the wellhead area and SP 1A was adjacent to the pumping unit and the limits of excavation had been reached due to the proximity of the wellhead and pumping unit. Impacted soils were transported off-site for disposal at Lea Land Landfill. Once the impacted soils were removed to acceptable levels, the production pad and the pasture areas were backfilled with like materials and smoothed to grade, then the pasture area was seeded with a BLM mix #2 & #4. Water bars were installed to prevent wind and water erosion.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
had 1	OIL CONSERV	ATION DIVISION		

Signature: In Reman	<u>OIL CONSERVATION DIVISION</u>
Printed Name: Jose Hernandez	Approved by District Supervisor:
Title: Foreman	Approval Date: 4/14/15 Expiration Date: NA
E-mail Address: jhernandez@linneenrgy.com Date: 10/15/2012 Phone: 575-738-1739	Conditions of Approval: Final Attached
Attach Additional Sheets If Necessary	200-970