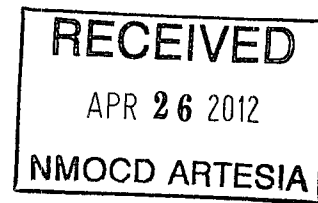




March 25, 2012

Mr. Mike Bratcher
NMOCD District 2
811 S. 1st Street
Artesia, NM 88210



AMARILLO
921 North Bivins
Amarillo, Texas 79107
Phone 806.467.0607
Fax 806.467.0622

ARTESIA
408 West Texas Ave.
Artesia, New Mexico 88210
Phone 575.746.8768
Fax 575.746.8905

AUSTIN
911 West Anderson Lane
Suite 202
Austin, Texas 78757
Phone 512.989.3428
Fax 512.989.3487

HOBBS
318 East Taylor Street
Hobbs, New Mexico 88240
Phone 575.393.4261
Fax 575.393.4658

MIDLAND
2901 State Hwy 349
Midland, Texas 79706
Phone 432.522.2133
Fax 432.522.2180

SAN ANTONIO
11 Commercial Place
Schertz, Texas 78154
Phone 210.265.8025
Fax 210.568.2191

TULSA
525 South Main Street
Suite 535
Tulsa, Oklahoma 74103
Phone 918.742.0871
Fax 918.382.0232

ENVIRONMENTAL CONSULTING
ENGINEERING
DRILLING
CONSTRUCTION
SPILL MANAGEMENT
GENERAL CONTRACTING

Subject: **Remediation and Closure Report**
Devon Energy Corporation
Littlefield AB Federal No. 5 release
API # 30-015-20001 – 2RP-988

Dear Mr. Bratcher,

Devon Energy Corporation has contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the referenced Littlefield AB Federal No. 5 release. The results of our soil assessment, completed remediation activities and closure request are submitted herein.

Incident Date

December 9, 2011

Background Information

The Littlefield AB Federal No. 5 is located approximately thirty-nine (39) miles east of Artesia, New Mexico. The legal location for the site is Section 22, Township 18 South and Range 31 East in Eddy County, New Mexico. More Specifically the latitude and longitude for the release are 32.72668 North and - 103.86361 West.

According to the soil survey provided by the United States Department of Agriculture National Resources Conservation Services, the soil in this area is made up of Kermit-Berino complex with 0 to 3 percent slopes, eroded. The local surface and shallow geology is Holocene to Pleistocene in age and is comprised of eolian sands and piedmont deposits which include silty soils underlain with hard caliche. The New Mexico State Engineer web site indicates the nearest ground water data to be in S7-T18S-R32E. The ground water in Section 7 is reported to be a depth of 430' below ground surface (bgs). The referenced groundwater data is presented in Appendix I.

The ranking for this site is 0 based on the as following:

Depth to ground water	>100'
Wellhead Protection Area	>1000'
Distance to surface water body	>1000'

Toll Free: 866.742.0742
www.talonlpe.com

Incident Description

On December 9, 2011 the union on the flow line located north of the Littlefield AB Federal No. 5 froze causing a release of 3 barrels of oil and 7 barrels of produced water. A vacuum truck was brought to the location and recovered 3 barrels of standing oil. The spill is located where the flow line crosses the lease road north of the Littlefield AB Federal No. 5 location. The spill area measures approximately 15-feet long by 20-feet wide.

Remedial Actions

On February 27, 2011 Talon personnel mobilized to the site to begin excavation of the impacted area. The impacted soil within the area of the release was removed to an average depth of 2.5 feet deep and transported to a NMOCD approved solid waste disposal facility, Lea Land, LLC pursuant to the work plan. The excavated area was left open until approval for backfilling was obtained from NMOCD.

On March 1, 2012 Talon personnel mobilized to the site to begin closure soil sampling activities on the sidewalls of the excavation per NMOCD requirements. Grab soil samples were collected and submitted for laboratory analysis.

All soil samples were collected by Talon personnel wearing clean nitrile gloves. The soil samples were placed in laboratory provided sample containers, iced and transported to Cardinal Laboratories in Hobbs, New Mexico for analysis. The samples were tested for Chlorides using method SM4500Cl-B, TPH (Total Petroleum Hydrocarbons) using EPA Method 8015M, and volatile organics (BTEX) using EPA Method 8021B. The complete laboratory report is attached as Appendix II.

Analytical Results

Analytical results received from Cardinal Laboratories are summarized below:

March 6, 2012

<u>Sample</u>	<u>Chlorides</u>	<u>BTEX</u>	<u>TPH</u>
S-1, Bottom exc 2.5'	80 mg/kg	<0.150 mg/kg	56.3 mg/kg
S-1, North side wall	<16	<0.150	<10
S-2, East side wall	<16	<0.150	<10
S-3, South side wall	<16	<0.150	<10
S-4, West side wall	<16	<0.150	<10

For this site's ranking, New Mexico Oil Conservation District action level criterion for BTEX is 50 mg/kg, Benzene is 10 mg/kg and TPH is 5,000 mg/kg. The chloride remediation standard is considered to be 1,000 mg/kg.

On March 7, 2012 the NMOCD and on March 8, 2012 the BLM granted approval for backfilling the excavation.

Summary and Conclusions

- Ground water in the project vicinity is 430-feet below land surface per the New Mexico State Engineer Database.
- The impacted soil from this release was excavated to a depth of 2.5-feet deep. The excavated soil will be transported to a NMOCD approved solid waste disposal facility.
- The BLM and NMOCD granted approval for backfilling. The excavated area was subsequently backfilled to grade using new material transported from a local borrow pit and contoured to match existing terrain.
- The location will be seeded using BLM LPC seed mix.
- Based on the depth to groundwater and the remedial actions implemented, it is unlikely that the impacts identified from this release will pose a threat to groundwater.

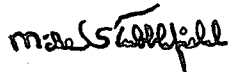
Closure

Therefore, on behalf of Devon Energy Corporation, we respectfully request that no further actions be required and that closure with respect to this release and that site closure be granted.

If we can provide additional information or be of further assistance please contact our office at 575.746.8768.

Respectfully submitted,

TALON/LPE



Mike Stubblefield
Project Manager



David J. Adkins
District Manager

APPENDIX I
GROUNDWATER DATA



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Code	Subbasin	County	Q 6	Q 4	Q 1	Q 2	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
CP 00672			LE	4	4	07	18S	32E			612475	3624947*	6986	524	430	94
CP 00672 CLW475398	O		LE	4	4	07	18S	32E			612475	3624947*	6986	540	460	80
CP 00818			LE	1	4	26	18S	30E			599289	3620364*	7178	240		
CP 00829			LE	2	4	16	19S	31E			606165	3614009*	7545	120		
RA 11590 POD1			ED	2	1	3	32	17S	31E		603315	3628545	7631	158		
L 01978		L	LE	1	3	23	18S	30E			598469	3621964*	7910	65	44	21
RA 11590 POD3			ED	3	1	2	32	17S	31E		603932	3629260	8084	60		
RA 11590 POD4			ED	4	1	1	32	17S	31E		603308	3629253	8287	55		

Average Depth to Water: 311 feet

Minimum Depth: 44 feet

Maximum Depth: 460 feet

Record Count: 8

UTMNAD83 Radius Search (in meters):

Easting (X): 606369

Northing (Y): 3621552

Radius: 10000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

APPENDIX II
LABORATORY RESULTS



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 06, 2012

MIKE STUBBLEFIELD

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: LITTLEFIELD AB FED. NO. 5 RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 03/01/12 15:14.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

TALON LPE
MIKE STUBBLEFIELD
408 W. TEXAS AVE.
ARTESIA NM, 88210
Fax To: (575) 745-8905

Received:	03/01/2012	Sampling Date:	03/01/2012
Reported:	03/06/2012	Sampling Type:	Soil
Project Name:	LITTLEFIELD AB FED. NO. 5 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	700794.020.01	Sample Received By:	Jodi Henson
Project Location:	DEVON ENERGY SEC22-T18S-R31E		

Sample ID: S-1 BOTTOM 2.5' (H200553-01)

BTEX 8021B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/05/2012	ND	1.88	93.8	2.00	4.76	
Toluene*	<0.050	0.050	03/05/2012	ND	2.04	102	2.00	4.10	
Ethylbenzene*	<0.050	0.050	03/05/2012	ND	2.09	104	2.00	3.65	
Total Xylenes*	<0.150	0.150	03/05/2012	ND	6.54	109	6.00	3.57	

Surrogate: 4-Bromofluorobenzene (PIL) 107 % 64.4-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	03/02/2012	ND	432	108	400	0.00	
TPH 8015M		mg/kg		Analyzed By: MS					

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	03/05/2012	ND	206	103	200	15.5	
DRO >C10-C28	56.3	10.0	03/05/2012	ND	195	97.3	200	8.29	

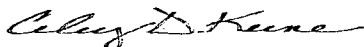
Surrogate: 1-Chlorooctane 103 % 55.5-154

Surrogate: 1-Chlorooctadecane 106 % 57.6-158

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE
MIKE STUBBLEFIELD
408 W. TEXAS AVE.
ARTESIA NM, 88210
Fax To: (575) 745-8905

Received:	03/01/2012	Sampling Date:	03/01/2012
Reported:	03/06/2012	Sampling Type:	Soil
Project Name:	LITTLEFIELD AB FED. NO. 5 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	700794.020.01	Sample Received By:	Jodi Henson
Project Location:	DEVON ENERGY SEC22-T18S-R31E		

Sample ID: S-2 NORTHSIDE WALL (H200553-02)

BTEX 8021B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/05/2012	ND	1.88	93.8	2.00	4.76		
Toluene*	<0.050	0.050	03/05/2012	ND	2.04	102	2.00	4.10		
Ethylbenzene*	<0.050	0.050	03/05/2012	ND	2.09	104	2.00	3.65		
Total Xylenes*	<0.150	0.150	03/05/2012	ND	6.54	109	6.00	3.57		

Surrogate: 4-Bromofluorobenzene (PIL) 105 % 64.4-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	03/02/2012	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	03/05/2012	ND	206	103	200	15.5		
DRO >C10-C28	<10.0	10.0	03/05/2012	ND	195	97.3	200	8.29		


Surrogate: 1-Chlorooctane 105 % 55.5-154

Surrogate: 1-Chlorooctadecane 120 % 57.6-158

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 MIKE STUBBLEFIELD
 408 W. TEXAS AVE.
 ARTESIA NM, 88210
 Fax To: (575) 745-8905

Received:	03/01/2012	Sampling Date:	03/01/2012
Reported:	03/06/2012	Sampling Type:	Soil
Project Name:	LITTLEFIELD AB FED. NO. 5 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	700794.020.01	Sample Received By:	Jodi Henson
Project Location:	DEVON ENERGY SEC22-T18S-R31E		

Sample ID: S-3 EAST SIDE WALL (H200553-03)

BTEX 8021B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/05/2012	ND	1.88	93.8	2.00	4.76		
Toluene*	<0.050	0.050	03/05/2012	ND	2.04	102	2.00	4.10		
Ethylbenzene*	<0.050	0.050	03/05/2012	ND	2.09	104	2.00	3.65		
Total Xylenes*	<0.150	0.150	03/05/2012	ND	6.54	109	6.00	3.57		

Surrogate: 4-Bromofluorobenzene (PIL) 104 % 64.4-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	03/02/2012	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	03/05/2012	ND	206	103	200	15.5		
DRO >C10-C28	<10.0	10.0	03/05/2012	ND	195	97.3	200	8.29		

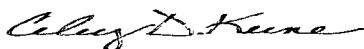
Surrogate: 1-Chlorooctane 98.0 % 55.5-154

Surrogate: 1-Chlorooctadecane 112 % 57.6-158

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 MIKE STUBBLEFIELD
 408 W. TEXAS AVE.
 ARTESIA NM, 88210
 Fax To: (575) 745-8905

 Received: 03/01/2012
 Reported: 03/06/2012
 Project Name: LITTLEFIELD AB FED. NO. 5 RELEASE
 Project Number: 700794.020.01
 Project Location: DEVON ENERGY SEC22-T18S-R31E

 Sampling Date: 03/01/2012
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: S-4 SOUTH SIDE WALL (H200553-04)

BTEX 8021B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/05/2012	ND	1.88	93.8	2.00	4.76	
Toluene*	<0.050	0.050	03/05/2012	ND	2.04	102	2.00	4.10	
Ethylbenzene*	<0.050	0.050	03/05/2012	ND	2.09	104	2.00	3.65	
Total Xylenes*	<0.150	0.150	03/05/2012	ND	6.54	109	6.00	3.57	

Surrogate: 4-Bromofluorobenzene (PIL) 107 % 64.4-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	03/02/2012	ND	432	108	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	03/05/2012	ND	206	103	200	15.5	
DRO >C10-C28	<10.0	10.0	03/05/2012	ND	195	97.3	200	8.29	

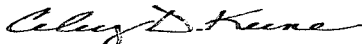
Surrogate: 1-Chlorooctane 101 % 55.5-154

Surrogate: 1-Chlorooctadecane 108 % 57.6-158

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE
MIKE STUBBLEFIELD
408 W. TEXAS AVE.
ARTESIA NM, 88210
Fax To: (575) 745-8905

Received: 03/01/2012
Reported: 03/06/2012
Project Name: LITTLEFIELD AB FED. NO. 5 RELEASE
Project Number: 700794.020.01
Project Location: DEVON ENERGY SEC22-T18S-R31E

Sampling Date: 03/01/2012
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: S-5 WEST SIDE WALL (H200553-05)

BTX 8021B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/05/2012	ND	1.88	93.8	2.00	4.76	
Toluene*	<0.050	0.050	03/05/2012	ND	2.04	102	2.00	4.10	
Ethylbenzene*	<0.050	0.050	03/05/2012	ND	2.09	104	2.00	3.65	
Total Xylenes*	<0.150	0.150	03/05/2012	ND	6.54	109	6.00	3.57	

Surrogate: 4-Bromofluorobenzene (PIL) 107 % 64.4-134

Chloride, SM4500Cl-B			mg/kg		Analyzed By: HM				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	03/02/2012	ND	432	108	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	03/05/2012	ND	206	103	200	15.5	
DRO >C10-C28	<10.0	10.0	03/05/2012	ND	195	97.3	200	8.29	

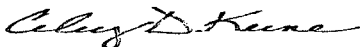
Surrogate: 1-Chlorooctane 94.9 % 55.5-154

Surrogate: 1-Chlorooctadecane 99.1 % 57.6-158

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

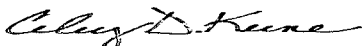
Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: <u>Talon/LPE</u>				BILL TO				ANALYSIS REQUEST														
Project Manager: <u>Mike Stubblefield</u>				P.O. #:																		
Address: <u>408 West Texas Ave.</u>				Company: <u>Talon/LPE</u>																		
City: <u>Artesia</u> State: <u>NM</u> Zip: <u>88210</u>				Attn:																		
Phone #: <u>505-441-7254</u> Fax #:				Address:																		
Project #: <u>700 799 020 01</u> Project Owner: <u>Devon Energy Corp.</u>				City:																		
Project Name: <u>Littlefield AB Federal No. 5 release</u>				State: Zip:																		
Project Location: <u>sec. 22 - T18S R31E</u>				Phone #:																		
Sampler Name: <u>Michael Stubblefield</u>				Fax #:																		
FOR LAB USE ONLY				MATRIX		PRESERV.		SAMPLING														
Lab I.D.	Sample I.D.	GRAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	SLUDGE	OTHER:	ACID/BASE:	ICE / COOL	OTHER:	DATE	TIME									
<u>H2DD553</u>																						
<u>1</u>	<u>S-1 bottom 2.5'</u>	<u>G</u>										<u>3/1/2012</u>	<u>10:05A</u>	<u>8015M TPIH</u>	<u>8021B BTEX</u>	<u>Total chlorides</u>						
<u>2</u>	<u>S-2 north side wall</u>	<u>G</u>										<u>3/1/2012</u>	<u>10:25A</u>									
<u>3</u>	<u>S-3 east side wall</u>	<u>G</u>										<u>3/1/2012</u>	<u>10:19A</u>									
<u>4</u>	<u>S-4 south side wall</u>	<u>G</u>										<u>3/1/2012</u>	<u>10:12A</u>									
<u>5</u>	<u>S-5 west side wall</u>	<u>G</u>										<u>3/1/2012</u>	<u>10:21A</u>									

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: <u>3/1/2012</u> Time: <u>3:14P</u>	Received By:	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No REMARKS:
<u>Michael Stubblefield</u>		<u>Jodi Jensen</u>	Add'l Phone #: Add'l Fax #:
Relinquished By:	Date: _____ Time: _____	Received By:	
Delivered By: (Circle One)	Sample Condition	CHECKED BY:	
Sampler - UPS - Bus - <u>Other:</u>	Cool <input type="checkbox"/> Yes <input type="checkbox"/> No Intact <input type="checkbox"/> Yes <input type="checkbox"/> No	<u>JA</u>	

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

#26

FINAL C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company : Devon Energy	Contact : Roger Hernandez	
Address : PO Box 250, Artesia, NM 88211	Telephone No. : 575-748-5238	
Facility Name : Littlefield AB #5	Facility Type: Oil well	
Surface Owner	Mineral Owner:	Lease No. : API #30-015-20001 2RP-988

LOCATION OF RELEASE

Unit Letter M	Section 22	Township 18S	Range 31E	Feet from the 660'	North/South Line FSL	Feet from the 660'	East/West Line FWL	County Eddy
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Latitude 32.72668 Longitude -103.86361

NATURE OF RELEASE

Type of Release : OIL & Produced Water	Volume of Release : 3 bbls oil & 7 bbls PW	Volume Recovered: 3 bbls oil
Source of Release : Flow line union	Date and Hour of Occurrence: 12/9/11 10:18 am	Date and Hour of Discovery: 12/9/11 10:18 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD/ Jeff Lekin BLM / Trish Badbear	
By Whom?	Date and Hour : NMOCD 12/9/11 12:35 pm; BLM 12/9/11 12:40 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

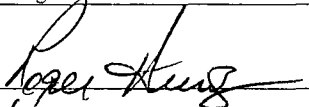
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* A union loosened due to the recent freeze, while thawing it caused a leak. A vacuum truck was immediately called and the union was tightened.

Describe Area Affected and Cleanup Action Taken.*

Talon/LPE was also contacted for the correction of the release. The impacted area was excavated to a depth of 2.5 foot deep, analytical testing was completed and the impacted soil was transported to Lea Land, LLC an approved disposal facility. The excavated area was backfilled to grade with new material transported from a local borrow pit.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Roger Hernandez 		OIL CONSERVATION DIVISION	
Printed Name: Roger Hernandez		Approved by District Supervisor:	
Title: Assistant Production Supervisor		Approval Date:	Expiration Date:
E-mail Address: roger.hernandez@dv.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 4/25/2012 Phone: 575-748-5238			

* Attach Additional Sheets If Necessary