	1625 N. French Dr., Hobbs. NM 88240 Statte District II Energy Miner: 1301 W. Grand Avenue, Artesia, NM 88210 Oil Con District III Oil Con 1000 Rio Brazos Road, Aztec, NM 87410 1220 So District IV 1220 So 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Release Notificati Name of Company COG Operating LLC Address 550 W. Texas, Suite 1300 Midland, Texas 79701 Facility Name Aid State SWD Surface Owner: State Mineral Owned Unit Letter Section Township Range Vinit Letter Section Township Range Feet from the	and Natura vation Div o St. France, NM 875 n and Co OPERA Contact Telephone N Facility Typ	lephone No. (432) 230-0077 cility Type SWD Lease No. (API#) 30-015-29569 DF RELEASE						
	O 14 17S 28E						Eddy		
B									
	NATURE OF RELEASE Type of Release: Produced Water with Skim Oil Volume of Release 700 bbls oil						Volume Recovered 650 bbls		
لی	Source of Release: Water Tanks			our of Occurrence		Date and Hour of Discovery		very	
	Was Immediate Notice Given?			9/22/2012 9/22/2012 8:00 a.m. If YES, To Whom? 100 minimum 100 minimum 100 minimum					
	Yes No X Not Require	Mike Bratcher-OCD Date and Hour 9/23/2012 7:33 p.m.							
	Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse.					
	☐ Yes No N/A								
(-14 Fri)	If a Watercourse was Impacted, Describe Fully.*								
	Describe Cause of Problem and Remedial Action Taken.* Water was released from the water tanks due to a plugged equalizer line and alarm failure. The alarms have be re-calibrated and the problem with the equalizer line has been solved. Describe Area Affected and Cleanup Action Taken.*								
(T. 192	Tetra Tech personnel inspected the site and collected samples to define the spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.								
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
ſ	In An			OIL CONSERVATION DIVISION					
	Signature: Ap Printed Name: Ike Tavarez (agent fort COG)			Approved by District Supervisor					
ηΓ				Approval Date: 42215 Expiration Date:					
- 1				conditions of Approval:					
	Date: 2 - 12 - 13 Phone: (432) 682-4559			••			Attached		
- i i i i i i i i i i i i i i i i i i i	Attach Additional Sheets If Necessary	·	*******			l	0 127		
						212	(P-132	1	

2RP-	1324
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