

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-718-A
Administrative Application Reference No. pMAM1508951108

April 27, 2015

COG Operating LLC
Attention: Ms. Kanicia Castillo

COG Operating LLC (OGRID 22937) is hereby authorized to surface commingle oil and gas production from Wildcat G-01 S192617K; Glorieta-Yeso Pool (97788) from the following leases and wells:

<u>Name</u>	<u>API No.</u>	<u>Footages</u>
<u>ULSTR</u>		
Bradley 8 Fee Well No. 1H M-8-19S-26E	30-015-41162	150` FSL & 330` FWL
Bradley 8 Fee Well No. 2H N-8-19S-26E	30-015-39811	150` FSL & 1800` FWL
Bradley 8 Fee Well No. 5H M-8-19S-26E	30-015-43004	150` FSL & 990` FWL
Bradley 8 Fee Well No. 6H N-8-19S-26E	30-015-42784	150` FSL & 2310` FWL
Bradley 8 Fee Well No. 26H C-17-19S-26E	30-015-42757	165` FNL & 2310` FWL

The project area for these wells include the W/2 of Section 8, Township 19 South, Range 26 East, NMPM, Eddy County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Bradley 8 Fee Well No. 2H central tank battery (CTB), located in Unit N of Section 8, Township 19 South, Range 26 East, NMPM, Eddy County, New Mexico.


The oil and gas production for the Bradley 8 Fee Well No. 1H and Bradley 8 Fee Well No. 5H wells shall be measured with a combination of well testing and allocation meters before commingling with production from other wells. The oil and gas production for the Bradley 8 Fee Well No. 2H and Bradley 8 Fee Well No. 6H, and Bradley 8 Fee Well No. 26H wells shall be measured with a combination of well testing and allocation meters before commingling with production from other wells. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This Division Order supersedes Division Order CTB-718, issued on July 8, 2014.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on April 27, 2015.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Artesia