NM OIL CONSERVATION

ARTESIA DISTRICT

MAY **0 5** 2015

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals and Natural Resources Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 REGIFE D appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Franc	cis Dr., Sant	a Fe, NM 8750	15	Sai	na re,	INIVI 8.7.	303			
FAB 5 2 63 476 Release Notification and Corrective Action NAB 5 2 63 2 64 Print Final Report Final Fina										
Name XTO ENERGY INC. 5380						Contact Sherry Pack				
Address							Telephone No.			
200 N. LORAINE, STE. 800 Facility Name							432.620.6709 Facility Type			
Nash 42							Battery			
Surface Owner XTO ENERGY INC. Mineral Own XTO ENERGY									API No.	
LOCATION OF RELEASE										
Unit Letter	r Section Township Range Feet from the North/South Line Feet from the East/				East/West Lin	e County				
.н	13	238	29E	1980	N		660	E	Eddy	
Latitude Longitude										
NATURE OF RELEASE										
Type of Release Volume of Release Flaring 52								200 mcfd	Volume Recovered	
Source of Release casinghead gas							Pate and Hour of Occurrence 5/4/15 12:00 pm		Date and Hour of Discovery 5/5/15 8:00 am	
Was Immediate Notice Given? X Yes										
By Whom? Patty Urias							Date and Hour 5/5/15 10:00 am			
Was a Watercourse Reached? Yes X No						If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully. *										
The state of the s										
Describe Cause of Problem and Remedial Action Taken. *										
Enterprise compressor issues causing us to flare approx. 5200mcfd as of 12:00 pm 5/4/15.										
		i and Cleanup								
Flaring is being used to minimize emissions										
f 1	E. d. a d. a		. 1		.1 1 .				NV1000	
regulations al	ll operators :	are required to	report and/o	r file certain release	notificat	ions and perf	orm corrective action	ons for releases w	NMOCD rules and hich may endanger	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.										
OIL CONSERVATION DIVISION										
Signature: Leias										
Printed Name: Patty							Approved by Environmental Specialist:			
Title: Regulatory Analyst							Approval Date: 5 415 Expiration Date:			
E-mail Addre	ess: pat	ty_urias@	xtoenerg	ıy.com		Conditions of Approval:				
Date: 5/5/2015 Phone: 432.620.4318 Remediation per O.C.D. Rules & Guidelines										
* Attach Additional Sheets If Necessary SUBMIT REMEDIATION PROPOSAL NO 200000										

ATER THAN:_

Patterson, Heather, EMNRD

From:

Urias, Patty < Patty_Urias@xtoenergy.com>

Sent:

Tuesday, May 05, 2015 9:14 AM

To:

Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD

Cc:

Midland Flare

Subject:

Nash 42 Flare Notice

Attachments:

doc01740820150505102024.pdf

Good Morning,

We had a flare event start yesterday at our Nash 42 Bty. Enterprise is having compressor issues and not sure how long it will take for repairs.

Attached please find C141 and C129.

Thanks,

Patty Urias

Regulatory Analyst

XTO Energy Inc.

432.620.4318

432.618.3530 efax