District 1 1625 N. French Dr., Hobbs, NM 88240 District II §11 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 875

ć

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Videress       Telephone No.         200 N. LORAINE, STE. 800       432.620.6709         2020 N. LORAINE, STE. 800       432.620.6709         2021 N. LORAINE, STE. 800       Facility Type         Battery       Battery         variate Owner       Nimeral Owner         KTO ENERGY INC.       Nimeral Owner         KTO ENERGY INC.       Nimeral Owner         H       13       238       298         141       13       238       298       1980         NATURE OF RELEASE       Longitude	20 S. SI. Francis Dr., Santa Fe, NM 87505	5	Santa Fe	, NM 875	05			
ame       Contact         COTO ENERGY INC.       Sherry Pack         ddress       Telephone No.         432.620.6709       Sherry Pack         relative Name       Battery         bash 42       Battery         urfac Owner,       Mineral Owner,         KTO ENERGY INC.       AFI No.         TO ENERGY INC.       AFI No.         Winter Owner,       Township         Rat Letter       Section         H       13       235         29E       1980         Nature Collease       Counted         NATURE OF RELEASE       Volume Recovered         Valence of Release       Volume of Release         Viet of Release       Date and Hour of Discovery         Gradead gas       Osta and Hour of Discovery         Watercourse Reached?       Yes         Yes of Release       Mineral Owner         Yes of Release       If Yes, To Whon?         Yes (TRelease       Matercourse.         Yes (Water)       Yes (No.         If Yes, Volume Impacting the Watercourse.       ARTESIA DIST         Yater course was Impacted, Describe Fully.*       MAY 06 f         'a Watercourse was Impacted, Describe Fully.*       MAY 06 f	DO LEYD DEAL	Release No			rrective A		- Demont DT Final Danag	
KTO ENERGY INC.       Sherry Pack         Address       Telephone No.         address       The entry Type         Battery       APJ No.         XTO ENERGY INC.       APJ No.         ADD INFORMATION ADDITIONAL Inter Peet Fema the Enst/West Line County       Enddy         Init Letter       Steering       County       Eddy         Maximum       Nature       Longitude       Eddy         Volume of Release       Date and Hour of Occurrence, Altrin 5 AOM       Altrin 5 GOAM         Was Introdiate Notice Given?       Yet       No       No Required         Mike Bratcher and Heather Patterson       Make Bratcher and Heather Patterson         Ay Whom?       Date and Hour of Occurrence, Altrin 5 3.30AM       NM OL CONSE         Was Intrediate Notice Given?       Yet       No		$\sim$	OPE				al Report X Final Repor	
Videress       Telephone No.         200 N. LORAINE, STE. 800       432.620.6709         Asta 42       Battery         Marker Stelling Name       Facility Yape         Battery       Battery         API No.       XTO ENERGY INC.         KTO ENERGY INC.       Mineral Owner         KTO ENERGY INC.       LOCATION OF RELEASE         Jail Letter       Section         H       13       235       29E         1380       N       660       E       Eddy         Latitude       Longitude				1	Pack			
200 N. LORAINE, STE. 800       432.620.6709         Facility Type       Battery         Nash 42       Mineral Owner         XTO ENERGY INC.       XTO ENERGY INC.         LOCATION OF RELEASE       API No.         Init Letter       Section.         H       13       23S         29E       1980       N         660       E       Eddy         Latitude       Longitude								
incluity Name       Pacifility Type         Nash 42       Mineral Owner         XTO ENERGY INC.       Mineral Owner         XTO ENERGY INC.       Non-Norman Strength Inc.         Init Letter       Section       Township         Range       Feet from the       Non-Norman Strength Inc.         Init Letter       Section       Township       Range         H       13       23S       29E       1980       N       660       E       Eddy         Latitude       Longitude								
urface Owner       Mineral Owner       API No.         XTO ENERGY INC.       XTO ENERGY INC.       API No.         init Letter       Section       Township       Range       Feet from the       NorthSouth Line       Feet from the       East/West Line       County         H       13       23S       29E       1980       N       Eddy       Eddy         Latitude								
TO ENERGY INC.       30-015-21277         LOCATION OF RELEASE         LICE ATTON OF RELEASE         Init Letter       Section       Township       Range       Feet from the       Section       Section       County         H       1980       N       Go Clip. 21277         LOCATION OF RELEASE         Value of Release       County       Latitude       County         NATURE OF RELEASE         Yee of Release       12564 mcf       Volume Recovered         Mathematic Release         Section Release         Section Release         Value of Release	Nash 42			Batter	/			
XTO ENERGY INC.       30-0.15-21271         LOCATION OF RELEASE         INTECTION OF RELEASE         Name       Feet from the North/South Line Feet from the East/West Line County         H       13       23S       29E       1980       N       Eddy         Latitude	urface Owner	·····	Mineral Ow	ner			API No.	
Init Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         H       13       23S       29E       1960       N       660       E       Eddy         Latitude	KTO ENERGY INC.						30-015-2127	
Init Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         H       13       23S       29E       1980       N       660       E       Eddy         Latitude			LOCATIO	N OF RE	LEASE			
Latitude       Longitude         Type of Release       NATURE OF RELEASE         Type of Release       Volume of Release       12564 mcf         Wolume of Release       Date and Hour of Occurrence (A17715 6AM)       Date and Hour of Discovery (A17715 6AM)       Date and Hour of Discovery (A17715 6AM)         Was Immediate Notice Given?       If YES, To Whom?       Date and Hour of Discovery (A17715 9:30AM)       Date and Hour of Discovery (A17715 9:30AM)       NM OIL CONSE (A17715 9:30AM)         Was an Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)	Init Letter Section Township					East/West Lin	e County	
Latitude       Longitude         Type of Release       NATURE OF RELEASE         Type of Release       Volume of Release       12564 mcf         Wolume of Release       Date and Hour of Occurrence (A17715 6AM)       Date and Hour of Discovery (A17715 6AM)       Date and Hour of Discovery (A17715 6AM)         Was Immediate Notice Given?       If YES, To Whom?       Date and Hour of Discovery (A17715 9:30AM)       Date and Hour of Discovery (A17715 9:30AM)       NM OIL CONSE (A17715 9:30AM)         Was an Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)         Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE (A17715 9:30AM)	H 13 23S	29E 19	80 1	N	660	Е	Eddy	
NATURE OF RELEASE         YFaring       Volume of Release       Volume of Release       Volume of Release         Casinghead gas       Date and Hour of Occurrence       Volume of Release       Date and Hour of Occurrence         Yes Immediate Notice Given?       X Yes       No       Not Required       If YES, To Whom?         Yes Immediate Notice Given?       X Yes       No       Not Required       If YES, To Whom?       Not Required         Yes       Xa a Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE         Yas a Watercourse was Impacted, Describe Fully.*       MAY 0 6 7       RECEIV         'a Watercourse was Impacted, Describe Fully.*       MAY 0 6 7         Recervice Cause of Problem and Remedial Action Taken. *       *         netreprise plant shutdown causing us to flare as of 4/17/15. We stopped flaring 4/20/15 with a total of 96 hrs and 2,564 mcf.         Describe Area Affected and Cleanup Action Taken. *         Interprise plant shutdown causing us to flare ensotifications and perform corrective actions which may endager on the environment.         Interprise plant shutdown causing us to flare on the environment.         Interprise plant shutdown causing us to flare environment.         Interprise plant shutdown causing us and creduate contamination hat pore a threat to group water, surface water, human health are the wiromed. <td></td> <td></td> <td></td> <td>l</td> <td></td> <td></td> <td></td>				l				
The field set of Release       Volume of Release       Volume of Release       Volume of Release         Casing head gas       Date and Hour of Occurrence       4/17/15 6AM       Date and Hour of Occurrence         Vas Immediate Notice Given?       X Yes       No       Not Required       If YES, To Whom?       Date and Hour of Occurrence       4/17/15 6AM       Date and Hour of Occurrence         Vas Whom?       X Yes       No       Not Required       If YES, To Whom?       Mike Bratcher and Heather Patterson         Vas a Watercourse Reached?       Yes       X No       If YES, Volume Impacting the Watercourse.       ARTESIA DIST         'a Watercourse was Impacted, Describe Fully. *       MAY 0 6 f       Construction       MAY 0 6 f         'escribe Cause of Problem and Remedial Action Taken. *       *       MAY 0 6 f       Construction         interprise plant shutdown causing us to flare as of 4/17/15. We stopped flaring 4/20/15 with a total of 96hrs and       2,564 mcf.         Describe Area Affected and Cleamup Action Taken. *       *       Interprise plant shutdown causing us to flare as of file or fine inclease anotifications and perform corrective actions for elease which way endanger public health or the environment. The accegnance of a C141 report bit who NMCD market as "Final Report" deen not release which way endanger public health or the environment. The accegnance of a C141 report bit who NMCD market as "Final Report" deen nor release which way endanger public health or the environment. Th	Ľ,			_ Longitut				
Durce of Release       Date and Hour of Occurrence       Date and Hour of Discovery         Casinghead gas       If YES, To Whom?       Date and Hour of Mike Bratcher and Heather Patterson         y Whom?       Patty Urias       If YES, To Whom?       Mike Bratcher and Heather Patterson         y Whom?       Date and Hour       4/17/15 9:30AM       NM OIL CONSE         As a Watercourse Renched?       Yris       X No       If YES, Volume Impacting the Watercourse.       AM OIL CONSE         a Watercourse was Impacted, Describe Fully. *       MAY 0 6 7       MAY 0 6 7         a Watercourse was Impacted, Describe Fully. *       MAY 0 6 7         rescribe Cause of Problem and Remedial Action Taken. *       mterprise plant shutdown causing us to flare as of 4/17/15. We stopped flaring 4/20/15 with a total of 96hrs and 2,564 mcf.         Seeseribe Area Affected and Cleanup Action Taken. *       Iaring is being used to minimize emissions         Interby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and egulations all operators are required to report and/or file certain release notifications and perform corrective actions for release which may endanger whold the information share failed to adquately investigate and remediate containingion har pose a torrelieve the operator of liability thould ther operations have failed to adquately investigate and remediate containingion that pose a not releve the operator of responsibility for compliance with any other detart, stare of alawa and/or regulatons.			NATURE				P	
ourse of Release       Date and Hour of Occurrence 4/17/15 6AM       Date and Hour of Discovery 4/17/15 6AM         Vas Immediate Notice Given?       Yes       No       Not Required       If YES, To Whom?       Mike Bratcher and Heather Patterson         Ay Mono?       Patty Urias       Anternot Mike Bratcher and Heather Patterson       Mike Bratcher and Heather Patterson         Yas a Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse.       MM OIL CONSE         Yas a Watercourse was Impacted, Describe Fully.*       If YES, Volume Impacting the Watercourse.       MAY 0 6 7         Ta Watercourse was Impacted, Describe Fully.*       MAY 0 6 7         Describe Cause of Problem and Remedial Action Taken. *       *         interprise plant shutdown causing us to flare as of 4/17/15. We stopped flaring 4/20/15 with a total of 96hrs and 2,564 mcf.         Describe Area Affected and Cleanup Action Taken. *       *         Iterety certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In addition NMCD acceptance of a C-141 report by the NMCD marked as "Final Report does not relieve the operator of liability that the information given above is true and complete to the best of responsibility for compliance with any other federat, state oreliabions have failed to adequately investigate and fr	Sype of Release		Volume of	Release 12	564 mcf	Volume Recovered		
Vas Immediate Notice Given?       X Yes       No       Not Required       If YES, To Whom?       Mike Bratcher and Heather Patterson         Vas a Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE         'a Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse.       NM OIL CONSE         'a Watercourse was Impacted, Describe Fully. *       MAY 0 6 7         'a Watercourse of Problem and Remedial Action Taken. *       MAY 0 6 7         interprise plant shutdown causing us to flare as of 4/17/15. We stopped flaring 4/20/15 with a total of 96hrs and 2,564 mcf.         Describe Area Affected and Cleanup Action Taken. *         Inregulations all operators are required to report and/or flic certain release notifications and perform corrective actions for releases which may endager public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability for compliance with any other         tend tail on call have and/or regulations.       OIL CONSERVATION DIVISION         ignature:       Putty Uuas       Approved by Environmental Specialist:         May other       Conditions of Approval       Attached         -inail Address: patty_urias@xtoenergy.com       Conditions of Approval:       Attached         -inail Address: patty_urias@xtoenergy.com       Conditions of Approval:       Attached	Source of Release				our of Occurrenc	e	Date and Hour of Discovery	
Image: Second						MAOCI	4/1//15 6:00AM	
Patty Urias       4/17/15 9:30AM       NM OIL CONSE         /as a Watercourse Reached?       If YES, Volume Impacting the Watercourse.       ARTESIA DIST         /a Watercourse was Impacted, Describe Fully.*       MAY 0 6 7         /a Watercourse was Impacted, Describe Fully.*       MAY 0 6 7         /a Watercourse was Impacted, Describe Fully.*       RECEIV         // a Watercourse was Impacted, Describe Fully.*       RECEIV         // a Watercourse of Problem and Remedial Action Taken.*       *         nterprise plant shutdown causing us to flare as of 4/17/15. We stopped flaring 4/20/15 with a total of 96hrs and 2,564 mcf.       *         // escribe Area Affected and Cleanup Action Taken.*       *         hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and capacity of tability that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and capacity investigate and remediate contamination that pose a true actions for release which may endanger which healt of the environment. The acceptance of a C-141 report does not relieve the operator of lability for compliance with any other dedraft, state or local laws and/or regulations.         gnature:       Patty         Intel Name: Patty       Approved by Environmental Specialist:         mail Address:       Patty_urias@xtoenergy.com         attached laws and/or regulations.       Conditions of Approval: <td>X</td> <td>res No</td> <td>Not Required</td> <td></td> <td></td> <td>and Heath</td> <td>er Patterson</td>	X	res No	Not Required			and Heath	er Patterson	
As a Watercourse Renched?       Yes       If YES, Volume Impacting the Watercourse.       ARTESIA DIST         a Watercourse was Impacted, Describe Fully.*       MAY 0 6 6         a Watercourse was Impacted, Describe Fully.*       RECEIV         escribe Cause of Problem and Remedial Action Taken.*       RECEIV         netroprise plant shutdown causing us to flare as of 4/17/15. We stopped flaring 4/20/15 with a total of 96hrs and 2,564 mcf.       Receive Area Affected and Cleanup Action Taken.*         laring is being used to minimize emissions       If every contribution of the certain release notifications and perform corrective actions for releases which may endanger mobile health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not releave which may endanger mobile health or the environment. In addition MMOCD acceptance of a C-141 report does not releve the operator of responsibility for compliance with any other detrait, state or local laws and/or regulations.         gnature:       Dill CONSERVATION DIVISION intervention of responsibility for compliance of a C-141 report does not releve the operator of responsibility for compliance with any other detrait, state or local laws and/or regulations.         gnature:       Dill CONSERVATION DIVISION intervention of accounter and acceptance of a C-141 report does not releve the operator of responsibility for compliance with any other detrait, state or local laws and/or regulations.         inted Name:       Patty       Approved by Environmental Specialist:         inted Name:       Patty       Approval Date:       Expiratio	By Whom? Patty Urias							
Image:				IFYES, Vo			NM OIL CONSI	
RECEIV escribe Cause of Problem and Remedial Action Taken. *  Interprise plant shutdown causing us to flare as of 4/17/15. We stopped flaring 4/20/15 with a total of 96hrs and 2,564 mcf.  rescribe Area Affected and Cleanup Action Taken. *  laring is being used to minimize emissions  hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and gulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not releve the operator of responsibility for compliance with any other deral, state or local laws and/or regulations.  guature:  DIL CONSERVATION DIVISION  and Address: patty_urias@xtoenergy.com  the: S/5/2015 Phone: 432.620.4318  Attach Additional Sheets If Necessary	Y	res X No					ARTESIA DI	
Describe Cause of Problem and Remedial Action Taken. *  Interprise plant shutdown causing us to flare as of 4/17/15. We stopped flaring 4/20/15 with a total of 96hrs and 2,564 mcf.  Describe Area Affected and Cleanup Action Taken. *  Haring is being used to minimize emissions  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have regulations.  ignature:      Dill CONSERVATION DIVISION     Approved by Environmental Specialist:     Approval Date:     Expiration Date:     Expiration Date:     Attached      Attach Additional Sheets If Necessary	a Watercourse was Impacted, Descri	ibe Fully. *		,I.,			MAY U 6	
Interprise plant shutdown causing us to flare as of 4/17/15. We stopped flaring 4/20/15 with a total of 96hrs and 2,564 mcf.         Describe Area Affected and Cleanup Action Taken. *         laring is being used to minimize emissions         Increby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD roles and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger value of the environment. In addition NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report does not relieve the operator of liability for compliance with any other release notifications and perform corrective actions for releases which may endanger value during on the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other release notifications.         Instead Name:       Patty         Inted Name:       Patty         Inted Name:       Patty         Intel Address:       patty_urias@xtoenergy.com         Intel Address:       patty_urias@xtoenergy.com         Intel:       5/5/2015       Phone:         * Match Additional Sheets If Necessary       Qual Qual Proval	escribe Cause of Problem and Reme	dial Action Taken.	*				RECEI	
2,564 mcf.         Describe Area Affected and Cleanup Action Taken. *         Flaring is being used to minimize emissions         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.         Fignature:       OIL CONSERVATION DIVISION         Printed Name:       Patty         Printed Name:       Patty         Printed Name:       Patty_urias@xtoenergy.com         Conditions of Approval       Attached         Attache Additional Sheets If Necessary       Phone:	•			1/15 Was	tonned flarin	a 1/20/15 w	with a total of 96brs and	
Iaring is being used to minimize emissions         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.         ignature:       OIL CONSERVATION DIVISION         inted Name:       Patty         itle:       Regulatory Analyst         -mail Address:       patty_urias@xtoenergy.com         intel:       5/5/2015         Phone:       432.620.4318		lusing us to na	ile as 01 4/11	/1J. We 5	topped nam	9 4/20/15 W		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.         ignature:          OIL CONSERVATION DIVISION         Approved by Environmental Specialist:         Approved by Environmental Specialist:         Approval Date:         Expiration Date:         Expiration Date:         Solutions of Approval:         Attached         Attached         Attached         Attached dditional Sheets If Necessary	·	Action Takan *					•	
I hereby certify that the information given above is true and complete to the best of my knowledge and understaind that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.         ignature:       OIL CONSERVATION DIVISION         rinted Name:       Patty         rinted Name:       Patty         rinted Name:       Patty_urias@xtoenergy.com         conditions of Approval:       Attached         attached       Match Additional Sheets If Necessary	-							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.  Fignature: Patty  Finted Name: Patt	laring is being used to minin	nize emissions	; ;					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.  Fignature: Patty  Finted Name: Patt								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name:       Patty         Printed Name:       Patty         Citle:       Regulatory Analyst         E-mail Address:       patty_urias@xtoenergy.com         Conditions of Approval:       Attached         * Attach Additional Sheets If Necessary       A2.00	I hereby certify that the information given	above is true and co	mplete to the best	of my knowled	ge and understand	that pursuant to	NMOCD rules and	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Approved by Environmental Specialist:       Approved by Environmental Specialist:         Approval Date:       Expiration Date:         E-mail Address:       Patty_urias@xtoenergy.com         Oate:       5/5/2015         Phone:       432.620.4318	regulations all operators are required to re	eport and/or file certain eptance of a C-141 re	n release notificat	tions and perfo CD marked as	m corrective action 'Final Report" doe	ns for releases w s not relieve the	hich may endanger operator of liability	
federal, state or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name:       Patty         Printed Name:       Patty         Title:       Regulatory Analyst         E-mail Address:       patty_urias@xtoenergy.com         Conditions of Approval:       Attached         * Attach Additional Sheets If Necessary       Q.Q.Q.	public health or the environment. The account		d remediate conta	mination that p	ose a threat to grou	ind water, surfac	e water, human health	
ignature:       Yetty Urab         trinted Name:       Patty         Approved by Environmental Specialist:       Approved by Environmental Specialist:         Title:       Regulatory Analyst         Approval Date:       Expiration Date:         E-mail Address:       patty_urias@xtoenergy.com         Conditions of Approval:       Attached         Phone:       432.620.4318	public health or the environment. The according to the should their operations have failed to adec	quately investigate an					re with any other	
ignature:       Patty       Approved by Environmental Specialist:       Approved by Environmental Specialist:         itile:       Regulatory Analyst       Approval Date:       Expiration Date:         itile:       patty_urias@xtoenergy.com       Conditions of Approval:       Attached         itile:       5/5/2015       Phone:       432.620.4318       Attached         * Attach Additional Sheets If Necessary       0.00       0.00       0.00	public health or the environment. The according to a should their operations have failed to a decord or the environment. In addition NMOCD is	acceptance of a C-14	l report does not i	relieve the oper	ator of responsibili	ty for compliant		
rinted Name: Patty       Approval Date:       K	public health or the environment. The according the second should their operations have failed to adecord the environment. In addition NMOCD is the environment.	acceptance of a C-14	l report does not i	relieve the oper	ator of responsibili			
rinted Name: Patty       Approval Date:       K       Monume         itle: Regulatory Analyst       Approval Date:       Expiration Date:         -mail Address: patty_urias@xtoenergy.com       Conditions of Approval:       Attached []         -mail: 5/5/2015       Phone: 432.620.4318       Attached []         * Attach Additional Sheets If Necessary       Q       Q	public health or the environment. The accession of the environment is a should their operations have failed to a decort the environment. In addition NMOCD is federal, state or local laws and/or regulation of the environment of the environment.	acceptance of a C-14	l report does not i	relieve the oper	ator of responsibili			
mail Address:       patty_urias@xtoenergy.com       Conditions of Approval:       Attached         ate:       5/5/2015       Phone:       432.620.4318       Attached         * Attach Additional Sheets If Necessary       QQQ       QQQ	bublic health or the environment. The accordance of the environment. In addition NMOCD is detected and the environment. In addition NMOCD is detected, state or local laws and/or regulation of the environment.	acceptance of a C-14	l report does not i		ator of responsibili <u>OIL CONS</u>	SERVATIO		
Attached Attached Attached	public health or the environment. The acception of the operations have failed to a decorr the environment. In addition NMOCD rederal, state or local laws and/or regulation gnature:	acceptance of a C-14	l report does not i		ator of responsibili <u>OIL CONS</u>	SERVATIO		
Pate:     5/5/2015     Phone:     432.620.4318       * Attach Additional Sheets If Necessary     0.00     0.00	public health or the environment. The accessional their operations have failed to adec or the environment. In addition NMOCD is federal, state or local laws and/or regulation ignature: Patty rinted Name: Patty	acceptance of a C-14	l report does not i	Approved	ator of responsibili OIL CONS	SERVATIO	IN DIVISION	
* Attach Additional Sheets If Necessary	public health or the environment. The accesshould their operations have failed to adec or the environment. In addition NMOCD is federal, state or local laws and/or regulation ignature: Patty Printed Name: Patty Title: Regulatory Analyst	acceptance of a C-14 ons.	l report does not i	Approved Approval 1	ator of responsibili OIL CONS by Environmenta Date:	SERVATIO	DN DIVISION Addression Date:	
	public health or the environment. The accessional their operations have failed to adecor the environment. In addition NMOCD rederal, state or local laws and/or regulation ignature: Patty the state of	acceptance of a C-14 ons.	l report does not i	Approved Approval 1	ator of responsibili OIL CONS by Environmenta Date:	SERVATIO	DN DIVISION Addression Date:	
$\sim 1242$	nublic health or the environment. The acceloration have failed to adec from the environment. In addition NMOCD is ederal, state or local laws and/or regulation gnature: Outby Use inted Name: Patty the: Regulatory Analyst email Address: patty_urias@xt ate: 5/5/2015	toenergy.com Phone: 432.620	l report does not i	Approved Approval 1	ator of responsibili OIL CONS by Environmenta Date:	SERVATIO	DN DIVISION Addression Date:	
	public health or the environment. The accellation of the operations have failed to adecorrect the environment. In addition NMOCD is rederal, state or local laws and/or regulation gnature:         gnature:       Other operations have failed to adecorrect the environment. In addition NMOCD is regulated gnature:         inted Name:       Patty         inted Name:       Patty         intel Name:       Patty         intel Name:       Patty         intel Segulatory       Analyst         -mail Address:       patty_urias@xt         ate:       5/5/2015	toenergy.com Phone: 432.620	l report does not i	Approved Approval 1	ator of responsibili OIL CONS by Environmenta Date:	SERVATIO	DN DIVISION Attached	

## Patterson, Heather, EMNRD

From:	Urias, Patty <patty_urias@xtoenergy.com></patty_urias@xtoenergy.com>
Sent:	Wednesday, May 06, 2015 7:31 AM
То:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Subject:	RE: Nash 42 Flare Notice
Attachments:	doc01747320150506082721.pdf

This flare event stopped on 4/20/15 – please see attached sundry. Thanks,

Patty Urias

Regulatory Analyst

XTO Energy Inc.

432.620.4318

432.618.3530 efax

From: Urias, Patty
Sent: Friday, April 17, 2015 9:28 AM
To: <u>mike.bratcher@state.nm.us</u>; <u>heather.patterson@state.nm.us</u>
Cc: Midland Flare
Subject: Nash 42 Flare Notice

Nash 42 Battery went to flare yesterday at 6AM due to Enterprise Plant shutdown. Please see attached documentation and thanks,

Patty Urias

Regulatory Analyst

XTO Energy Inc.

432.620.4318

432.618.3530 efax