NM OIL CONSERVATION

ARTESIA DISTRICT

MAY **0 5** 2015

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals and Natural Resources Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 REGIECY D appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Franc	cis Dr., Sant	a Fc, NM 8750	5	Sai	на ге,	, INIVI 8/.	303			
nABIS	5/3/	48115	Relea	se Notifica		and Co	rrective A		al Report Final Report	
Name 5201						Contact	. Danie			
XTO ENERGY INC. 270U Address							Sherry Pack Telephone No.			
200 N. LORAINE, STE. 800							432.620.6709			
Facility Name							Facility Type			
Nash 42							У			
Surface Owner Mineral Own XTO ENERGY INC. XTO ENER								API No. 30-015-21277		
LOCATION OF RELEASE										
Unit Letter Section Township Range Feet from the North/Sor							Feet from the	East/West Lir	e County	
.H	13	238	29E	1980	N	1	660	E	Eddy	
Latitude							da	l		
Latitude Longitude NATURE OF RELEASE										
Type of Release Volume Recovered										
Flaring						<u> </u>		200 mcfd		
Source of Release casinghead gas							Date and Hour of Occurrence 5/4/15 12:00 pm		Date and Hour of Discovery 5/5/15 8:00 am	
Was Immediate Notice Given? [187] Note Project of Management of State Project of Management of State Project										
Minte Diatolici dia ricultari dicerson										
By Whom? Patty Urias							5/5/15 10:00 am			
Was a Watercourse Reached? Yes X No							If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully. *										
n a maioreolaise was impacted, Describe i uny.										
Describe Cause of Problem and Remedial Action Taken. *										
Enterprise compressor issues causing us to flare approx. 5200mcfd as of 12:00 pm 5/4/15.										
Describe Are	ea Affected	d and Cleanup	Action Ta	ken. *						
Flaring is being used to minimize emissions										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations:										
OIL CONSERVATION DIVISION										
Signature:\	KAO.	lle	.aa			OIL CON	OLIVAII	ON DIVISION		
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ 			Approved by Environmental Specialist:					
Printed Name: Patty							The state of Environmental Specialist. Hyper			
Title: Regulatory Analyst							Approval Date: 5 4 5 Expiration Date:			
E-mail Address: patty_urias@xtoenergy.com							Conditions of Approval:			
Date: 5/5/	2015	••••	Phone:	432.620.4318	Remed	liation per O	.C.D. Rules	& Guidelines		
* Attach Additional Sheets If Necessary SUBMIT REMEDIATION PROPOSAL NO 1001 41										

ATER THAN:

Patterson, Heather, EMNRD

From:

Urias, Patty < Patty_Urias@xtoenergy.com>

Sent:

Tuesday, May 05, 2015 9:14 AM

To:

Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD

Cc:

Midland Flare

Subject:

Nash 42 Flare Notice

Attachments:

doc01740820150505102024.pdf

Good Morning,

We had a flare event start yesterday at our Nash 42 Bty. Enterprise is having compressor issues and not sure how long it will take for repairs.

Attached please find C141 and C129.

Thanks,

Patty Urias

Regulatory Analyst

XTO Energy Inc.

432.620.4318

432.618.3530 efax