

## **Incident Report Form**

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Location: Devon Energy   U	JS Land				
<b>Incident Number:</b> 27195					
Devon Supervisor: Ryan, V	Nesley				
<b>Devon Supervisor Phone:</b>					
Incident Category: Enviro	nment				
Involvement: Property On	nly				
Incident Type: Spill					
Regulated By:					
1. Reporting Information					
Person-In-Charge (PIC) / Immediate Supervisor (D		PIC / DIS Phone:			
<b>Report Date:</b> 1/18/2013		Report Time: 9 HH 14 MM A	М		
	Brooke Owens/ Lease Operator	<b>Phone:</b> (575) 513-9582			
Name / Title of person that	at discovered the inc	ident:			
Brooke Owens/ Lease Opera	tor				
Incident Date: 1/17/2	2013	Incident Time: 5 HH 0 MM PN	1		
2. Incident Summary					
Incident Statement:		·			
		the lease operator arrived to find that the lease operator arrived to find that the least of produced water.	ne load		
Summary of What Happer	red?				
line valve had failed causing single tank battery. The well water. The lease operators for tank open because of the difference temperatures and the condit 2'5" of total production when occurred outside of the contacted and recovered about BLM. There have been arranged	a spill of 94bbls of oil a on location is an older or the facility had decid ficulty in operating the ion of the closed valve in the valve failed and reainment but remained out a barrel of oil. The figements made to clear	the lease operator arrived to find that the and 12bbls of produced water. The facility well that is a low producer of oil and produce to leave the load line valve closest to valve. The spill was the result of the front the end of the load line. The tank has eleased the contents of the tank. The sponthe caliche wellpad. A vacuum truck foreman for the area notified the OCD and up the contaminated soil.	ity is a roduced to the eezing od about oill was		
Working Activity: Operations - Field Production					
Incident Related To: Tools	s / Equipment				
Additional Information At					
Diagram of Scene 🗌	Photographs 🗌	Police/Regulatory Report  Oth	er 🗌		

3. Contractor Information Contractor Co. Name: Address:	बित्मालाभा ्र । ः		<del></del>	
		1 2		
Contact:		Phone:		
Title:				
4. Location				• `
Location (name/desc	ri <b>ption):</b>	oscg#	<b>#:</b>	
State:	Area/Blk:	Counti	r <b>y</b> :	
County/Parish:	L	SD/Legal Desc:		
Rig#:	Pipeline:	Well #:		
Longitude:		Latitude:		
Nearest Town, (Name	, distance and direction (	from incident):		
6. Spills and Air Rele	ases			
Spills Cause: Weather	r Related			•
<del>-</del>				
Materials Released:	Oil Produced Water	Fresh Water	Chemical 🗆	Other $\square$
	Oil Produced Water	Fresh Water 🔲	Chemical 🗌	Other
Materials Released: Specify Other:	Oil Produced Water Released in Bbls (m3)		Chemical 🗌	. •
Specify Other:		Recov	_	. •
	Released in Bbls (m3)	Recov	ered in Bbls (m	. •
Specify Other: Oil:	<b>Released in Bbls (m3)</b> 94 (14.94481)	Recov	ered in Bbls (m 1 (0.15899)	. •
Specify Other: Oil: Produced Water:	Released in Bbls (m3) 94 (14.94481) 12 (1.90785)	Recov	ered in Bbls (m 1 (0.15899) 0 (0)	. •
Specify Other:  Oil:  Produced Water:  Fresh Water:  Chemical:	Released in Bbls (m3) 94 (14.94481) 12 (1.90785) 0 (0)	Recov	ered in Bbls (m 1 (0.15899) 0 (0) 0 (0)	. •
Specify Other: Oil: Produced Water: Fresh Water: Chemical: Other:	Released in Bbls (m3) 94 (14.94481) 12 (1.90785) 0 (0) 0 (0) 0 (0)	Recov	ered in Bbls (m 1 (0.15899) 0 (0) 0 (0) 0 (0) 0 (0)	. •
Specify Other:  Oil:  Produced Water:  Fresh Water:  Chemical:  Other:  Size of Affected Area:	Released in Bbls (m3) 94 (14.94481) 12 (1.90785) 0 (0) 0 (0) 0 (0)	Recov	ered in Bbls (m 1 (0.15899) 0 (0) 0 (0) 0 (0) 0 (0)	. •
Specify Other:  Oil:  Produced Water:  Fresh Water:  Chemical:  Other:  Size of Affected Area:	Released in Bbls (m3) 94 (14.94481) 12 (1.90785) 0 (0) 0 (0) 0 (0)	Recove	ered in Bbls (m 1 (0.15899) 0 (0) 0 (0) 0 (0) 0 (0) illed:	. •
Specify Other:  Oil:  Produced Water:  Fresh Water:  Chemical:  Other:  Size of Affected Area:  Equipment:  Describe Area, Proper  Immediate Concern:	Released in Bbls (m3) 94 (14.94481) 12 (1.90785) 0 (0) 0 (0) 0 (0) 75' X 100'  ty, and Wildlife impacted	Recove	ered in Bbls (m 1 (0.15899) 0 (0) 0 (0) 0 (0) 0 (0) illed:	. •
Specify Other:  Oil:  Produced Water:  Fresh Water:  Chemical:  Other:  Size of Affected Area:	Released in Bbls (m3) 94 (14.94481) 12 (1.90785) 0 (0) 0 (0) 0 (0) 75' X 100'  ty, and Wildlife impacted	Recove	ered in Bbls (m 1 (0.15899) 0 (0) 0 (0) 0 (0) 0 (0) illed:	. •

41890	Incident	Equipment Standards	Submit report to EHS within 48hrs	White, Roy	1/19/2013	1/18/2013	Incident report was submitted
41891	Incident	Communication	Discuss incident at upcoming safety meeting. Emphasize the importance of replacing all faulty valves to prevent this type of incident.	White, Roy	2/20/2013		
41892	Incident	Standards	Notify the OCD and BLM of the spill	White, Roy	1/18/2013	1/18/2013	Agencies where notified
41893 ′	Incident	Standards	Contact a remediation contractor to clean-up location.	White, Roy	1/25/2013		

16. Weather/Site Conditions

**Describe Conditions of Ground:** 

**Describe Sea conditions** 

**Wave Height:** 

**Direction:** 

Speed:

**Current Direction:** 

Temperature:

Did the weather affect this

incident?

Wind Speed:

**Wind Direction:** 

**Describe Weather:** 

18. Notifica	tions			
Date	Person/Agency	Time	Phone Number	Fax Number
1/18/2013	Oil Conservation Division		575-748-1283	
1/18/2013	Bureau of Land Management		575-234-5972	
1/17/2013	Rudy Zuniga (Devon)		575-390-5435	
1/17/2013	Ben (Banta)		575-631-4988	
1/17/2013	Tommy Landreath (Musslewhite Trucking)		575-207-5231	
1/18/2013	Roy White (Devon)		575-513-1741	

Incident Advisor: Purdy, David

19. Summary of Classes

**Incident Type** 

Class

Spill

Class 2