	1245 SUSPEN	SE ENGINER AM 4/13/205 TYPE DLC DMAM1510353702]
A M	, exercit	ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	_
Ku		ADMINISTRATIVE APPLICATION CHECKLIST	
тнія	S CHECKLIST IS N	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	-
-	[DHC-Dow (PC-Po	s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
	-	-Rc 417	
]	TYPE OF AI [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD. NSL NSP SD. 157 584	50
	Check [B]	Commingling - Storage - Measurement DHC TTB N PLC TC OLS OLM 30-015 - 41866	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify Image: Specify	
	[D]	Other: Specify	
]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply U Image: Strain St	
	[B]	Offset Operators, Leaseholders or Surface Owner Offset Operators, Leaseholders, Leaseholders Offset Operators, Lease	1
	[C]	Application is One Which Requires Published Legal Notice $\frac{30-015}{Pout} + \frac{30-015}{V} + \frac{1}{S}$	· ~
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	402
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or, Spring,	ver
	[F]	Waivers are Attached - Willow LAKE Bone Sport	رميز
-		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.	64

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jennifer Duarte	anibolut	Regulatory Specialist	04/10/2015
Print or Type Name	Signature	Title	Date
		<u>Jennifer duarte@oxy.</u> e-mail Address	com
,			



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.513.6640 Jennifer duarte@oxy.com

April 10, 2015

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re: Request for a CTB & Commingle OXY Benelli, Devon 8 Fee wells, Devon 6 Fee wells CTB Location: Sec 8 – T25S – R28E Pool: Salt Draw; Morrow, West (96819); Hay Hallow Bone Spring North (30216); Willow Lake Bone Spring (64450) Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tanks Battery & Pool Commingle for the above mentioned wells.

A copy of our application submitted to the Division is attached.

Any objection or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Very Truly Yours,

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP Jennifer Duarte Regulatory Specialist

Enclosure

Benelli CTB 6 months production

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4		·····	OXY Ber	
\neg	Water	Gas	Oil	/lonth
_				3/1/2015
_		4,321		2/1/2015
_		4,390		1/1/2015
_		6,717		12/1/2014
		2,764		.1/1/2014
		944		.0/1/2014
_				
	Water	Gas	Devon 8 f	douth
7		Gas	Oil	Nonth
	4,157	1.022	638	3/1/2015
	2,591	1,033	434	2/1/2015
	2,514	828	229	1/1/2015
-	3,208	2,041	454	12/1/2014
	3,375	1,559	2,355	1/1/2014
5	2,036	690	2,020	10/1/2014
			Devon 8 F	
	Water	Gas	Oil	Month
4	624	······································	363	3/1/2015
-	563	716	342	2/1/2015
-	726	946	495	1/1/2015
-	1,560	1,983	817	2/1/2014
-	1,423	1,688	2,791	1/1/2014
	2,227	1,276	1,891	10/1/2014
-		1,270	1,051	.0/ 1/ 2014
_	,	ee #3H	Devon 8 f	
	Water	Gas	Oil	Month
2	4,932		1,933	3/1/2015
-	8,264	5,540	2,212	2/1/2015
	11,489	8,928	3,272	1/1/2015
-	12,214	17,136	3,575	2/1/2014
	5,436	7,059		1/1/2014
-	10,564	5,089		.0/1/2014
			3	1 the second
		ee #4H	Devon 8 f	
	Water	Gas	Oil	Month
0	22,730		9,891	3/1/2015
		110	280	2/1/2015
			 Devon 6 Fee #1	
-	Water	Gas	Oil	Month
	water	Jas		
			Devon 6 Fee #2	
	Water	Gas	Oil	Month

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APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, ON-LEASE MEASUREMENT, SALES, & STORAGE, OFF-LEASE GAS SALES

Commingling proposal for BENELLI CTB:

Proposal for Devon 8 FEE 1H, Devon 8 FEE 2H, Devon 8 FEE 3H, Devon 8 FEE 4H, Devon 6 FEE 1H, and Devon 6 FEE 2H: OXY USA INC is requesting approval for the Central Tank Battery, On-lease Measurement, Storage & Sales, & Off-Lease gas sales & measurement for the following wells:

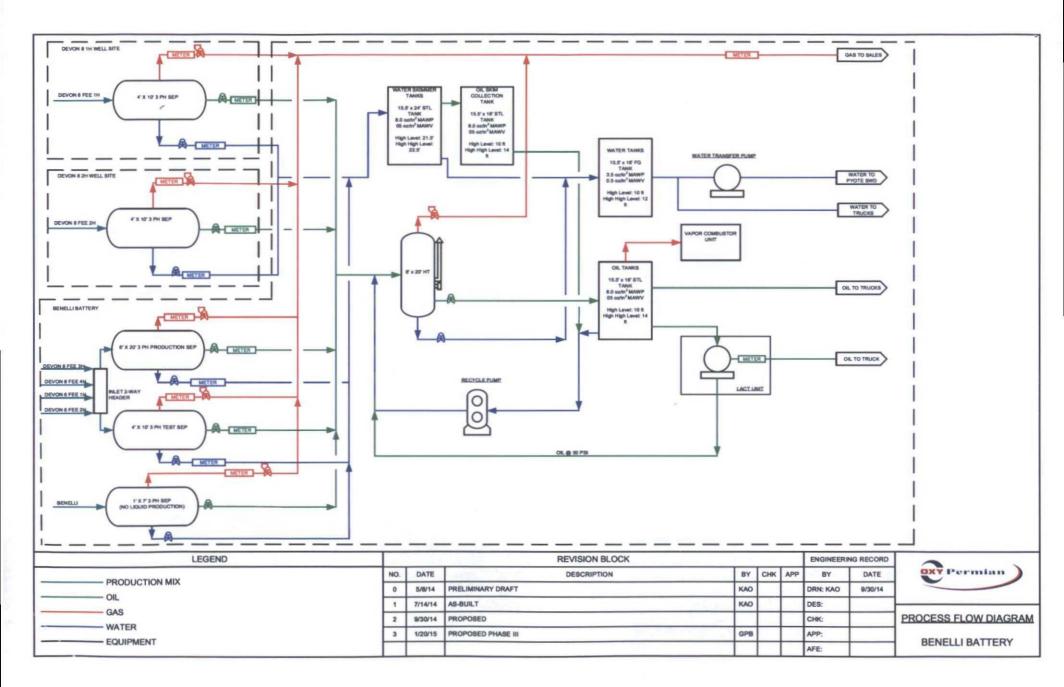
	Pool	Well Name	BOPD	GRAVITY	MCFPD	BTU	API	Location
	SALT DRAW MORROW, WEST (96819)	OXY Benelii #1	0		489	1150	30-015-34881	D-8-25S-28E
	Hay Hollow Bone Spring, North (30216)	Devon 8 Fee #1H	11	44	151	1260	30-015-39407	A-8-25S-28E
ſ	Hay Hollow Bone Spring, North (30216)	Devon 8 Fee #2H	4	44	97	1250	30-015-40347	I-8-25S-28E
	Hay Hollow Bone Spring, North (30216)	Devon 8 Fee #3H√	76	44	690	1260	30-015-41886	A-8-25E-28S
\mathbf{Y}	Hay Hollow Bone Spring, North (30216)	Devon 8 Fee #4H √	332	44	609	1250	30-015-42642	H-8-25S-28E
Γ	Willow Lake Bone Spring (64450)	Devon 6 Fee #2H	556	44	1522	1250	30-015-42931	H-6-25S-28E
	Willow Lake Bone Spring (64450)	Devon 6 Fee #1H√	556	44	1522	1250	FUTURE	1-6-25S-28E

✔Oil & Gas metering:

The central tank battery is located on the Oxy Benelli #1 wellsite (D-8-255-28E). The production flowlines from the Devon 8 FEE 3H, Devon 8 FEE 4H, Devon 6 FEE 1H, and Devon 6 FEE 2H join at a common header at the central tank battery which can send each well to either a three phase production or test separator. The production separator has turbine meters measuring oil and water flowrates, and the test separator has turbine meters measuring oil and water production. Wells will be tested monthly through the test separator for a minimum of 24 hours. The Devon 8 FEE 1H and Devon 8 FEE 2H both have dedicated 3 phase test separators at their respective wellsites which will continuously meter oil and water flowrates via turbine meters and gas production via orifice meter. The oil from all separators will dump to a common heater treater located at the central tank battery and subsequently to the onsite storage tanks. Water from all separators will dump directly to the water storage tanks located at the Central Tank Battery. Gas from all separators will join and flow through a common orifice check meter before entering a Crestwood gas sales line.

The oil production will be measured and sold on lease using a LACT Unit. Produced water will be trucked from the lease. The oil and gas meters will be calibrated on a regular basis per API and NMOCD specifications. The NMOCD will be notified of any future changes in the facility.

The amount of flash gas generated as the oil is reduced to atmospheric pressure is too minimal to install and operate a vapor recovery unit (VRU). Therefore, a Vapor Combustion Unit (VCU) is installed in order to comply with EPA 40 CFR Part 60, Subpart 0000. All flash gas will be metered prior to combustion.



		Dr., Hobbs, NIM 88240				New Mez			Form. C-102 Permit. 30332	
Metrict II 301 W. Gran	d Ave., Attes	(505) 595-0720 ia, NM 88210 (505) 748-9720	En	Oil	Conserv	vation Di		Irces		
Vistrict. III					220 S. S					
	os Rd., Aster 34-6178 Fax	, NIM 87410 (505) 334-6170			Santa Fe	, NM 87	505			
vistrict IV										isti
		ta Fe, NM 8750 (505) 476-3462	5							e xisti met ev
		WEL	LOCA	TION AN	D ACREA	GE DEDIC	ATION PLA	T		me
1.	API Humber		2. P	ool Code						
30	-015-34881	_	9	6819		SALT DRAW; MORROW, WEST (G)				
4. P	roperty Code				5. Property Nam	ty Name 6. Well No.				
	35703			(OXY BENELI	ZNELLI 001				
7.	OGRID No.				8. Operator Nam	e.		9. Elevation	L	
	192463		OX	USA WTP LIMITED PARTNERSHIP				3033		
				10. 5	Surface Loc	ation				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
D	8	25S	28E		990	N	660	W	EDDY	
		11	Bottom	Hole Loo	ation If Di	fferent Fra	m Surface			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
12. Dedi	ated Acres	13. J	oint or Infill	14	. Consolidation	lidation Code 15. Order 1				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Elizabeth Bush-Ivie

Title: Regulatory Team Leader Date: 5/17/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Gary Eidson

Date of Survey: 5/12/2006 Certificate Number: 12641

District 1 1625 N. French Dr., Hobbs, NM 88240 District 19 1301 W. Grand Avenue, Artesia, NM 88210 District 19 1000 Rio Brazos Rd., Aztec, NM 87410 District N 1220 S. St. Francis Dr., Sonto Fe, NM 87505 WELL LOCATION AND ACPEACE DEDICATION DIAT. MELL LOCATION AND ACPEACE DEDICATION DIAT. RecEIVED APR 6 2012 APR 6 2012 APR 6 2012 Cervised October 12, 2005 Appropriate District Office State Lease- 4 Copies Fee Lease- 3 Copies MELL LOCATION AND ACPEACE DEDICATION DIAT.								
	ACREAGE DEVIL							
	I it. it.)	11-			
	• •				Well Number 1H			
•					Devotion			
<u> </u>	L PERMIAN I	LP			3009.3			
Surf	ace Location							
		North/South line	Feel from the	East/Wes	l line County			
28 EAST, N.M.P.M.	990'	NORTH	330'	EAS	T EDDY			
Bottom Hole Locat	ion If Different	From Sur	face -					
				East/Wes	t fine County			
28 EAST, N.M.P.M.	571'	NORTH	342'	WES	T EDDY			
Consolidation Code Order No.					· · · · · · · · · · · · · · · · · · ·			
this completion with all interes								
	Energy, Minerals & Not 10 OIL CONSER 1220 South Santa Fr WELL LOCATION AND Pool Code 302.16 Pro DEVON Op OCCIDENTAL Surf Range 28 EAST, N.M.P.M. Bottorn Hole Locat Range	Energy, Minerals & Natural Resources OIL CONSERVATION DIVISIO 1220 South St. Francis D Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDIC Pool Code 30216 Property Name DEVON "8" FEE Operator Name OCCIDENTAL PERMIAN I Surface Location Range Lot Idal Feet from the 28 EAST, N.M.P.M. Source Location If Different Range Lot Idal Feet from the 28 EAST, N.M.P.M. Source Location If Different Range Lot Idal Feet from the 571' Consolidation Code Order Ho.	State of New Mexico APR Energy, Minerals & Natural Resources Department 10 OIL CONSERVATION DIVISIONMOCD / 1220 South St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 30216 Property Name DEVON "8" FEE Operator Name OCCIDENTAL PERMIAN L.P. Surface Location Range Lot Mark Bottorn Hole Location If Different From Surface Range Lot Mark Surface Location Range Lot Mark Surface Location Range Lot Mark Sourface Location Range Lot Mark Sourface Location Range Lot Mark Sourface Irom the North/South line Range Lot Mark <td>State of New Mexico APR 6 2012 Energy, Minerals & Natural Resources Department 00 OIL CONSERVATION DIVISIONMOCD ARTSEGIA 1220 South St. Francis Dr. Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Nome 302.16 Hay Hot Law Bone Spriv Property Name DEVON "8" FEE Operator Name Operator Name DEVON "8" FEE Operator Name Operator Name Operator Name DEVON "8" FEE Operator Name Operator Name Operator Name Operator Name Operator Name Operator Name Operator Name</td> <td>State of New Mexico APR 6 2012 Energy, Minerals & Natural Resources Department Revised NO OIL CONSERVATION DIVISION MOCD ARTSEGNATO Approp 1220 South St. Francis Dr. State of New M87505 State of New M87505 37505 Santa Fe, NM 87505 Fe WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Pool Code Pool Name 302.16 Hay Hollow Bone Sprinc, N Property Name DEVON "8" FEE Operator Name OCCIDENTAL PERMIAN L.P. Surface Location Surface Location Range Lot Idn Feet from the North/South line Feet from the East/Wes Bottom Hole Location If Different From Surface Range Lot Idn Feet from the North/South line East/WES 28 EAST, N.M.P.M. 571' NORTH 342' WES Consolidation Code Order No. 571' NORTH 342'</td>	State of New Mexico APR 6 2012 Energy, Minerals & Natural Resources Department 00 OIL CONSERVATION DIVISIONMOCD ARTSEGIA 1220 South St. Francis Dr. Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Nome 302.16 Hay Hot Law Bone Spriv Property Name DEVON "8" FEE Operator Name Operator Name DEVON "8" FEE Operator Name Operator Name Operator Name DEVON "8" FEE Operator Name Operator Name Operator Name Operator Name Operator Name Operator Name Operator Name	State of New Mexico APR 6 2012 Energy, Minerals & Natural Resources Department Revised NO OIL CONSERVATION DIVISION MOCD ARTSEGNATO Approp 1220 South St. Francis Dr. State of New M87505 State of New M87505 37505 Santa Fe, NM 87505 Fe WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Pool Code Pool Name 302.16 Hay Hollow Bone Sprinc, N Property Name DEVON "8" FEE Operator Name OCCIDENTAL PERMIAN L.P. Surface Location Surface Location Range Lot Idn Feet from the North/South line Feet from the East/Wes Bottom Hole Location If Different From Surface Range Lot Idn Feet from the North/South line East/WES 28 EAST, N.M.P.M. 571' NORTH 342' WES Consolidation Code Order No. 571' NORTH 342'			

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		330'		OPERATOR CERTIFICATION
5	<i></i>	anaanaanaana ahaa		I hereby certify that the information contained herein is true and complete
	GRID_AZ_= 274°42'	1703.5'		to the best of my knowledge and belief, and that this organization either owns a working interest or
	PRODUCING AREA			unleased mineral interest in the land including the proposed bottom hole
	PROJECT AREA	330'		location or has a right to drill this well at this location pursuant to a contract with an awner of such a
	•	r.		mineral or working interest, or to o voluntary pooling agreement or o
TMD NEW MEXICO EAST		[SURFACE LOCATION NEW MEXICO EAST	compulsory pooling order heretofore entered by the division.
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				I hereby certify that the sell location shown any the pict was Alatted from
				field notes of central survey inde by me or under my subscription, and that the same is the and correct to the
				besi prim telifi.
				Dole Varey
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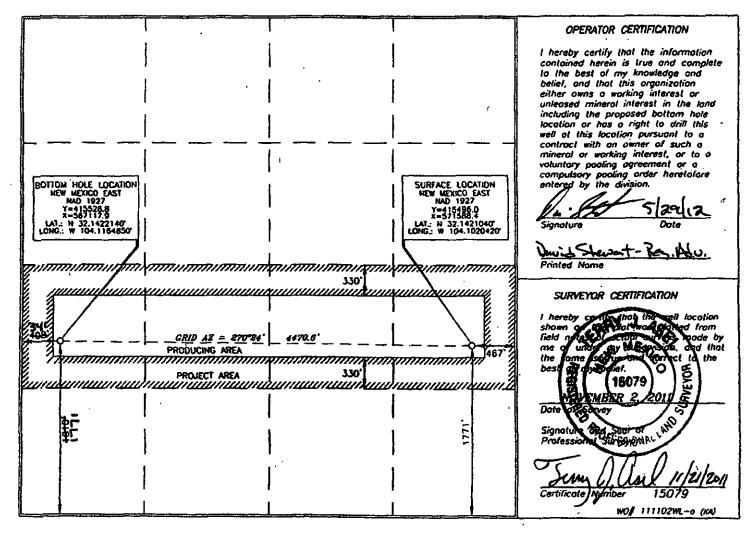
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District () 1301 W. Grand Avenue, District () 1000 Ris Brozos Rd., A District N	1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Department District II Energy, Minerals & Natural Resources Department 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION District II 1220 South St. Francis Dr. 1000 Ris Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District N Santa Fe', NM 87505 1220 S. SL. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT						Revised October to Appropriate Dis State Lease	trict Office - 4 Copies - 3 Copies REPORT
API Number Pool Code Poo								
30-0(5-6	6347	30216		Hay Ho	llow Bo	e Sorin	n, North	٦
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35510		DEVOI	∀″8	" FEE				2H
OGRID No.		Ор	perator 1	lame		····		Elevation
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1 8 2	5 SOUTH	28 EAST, N.M.P.M.	1	1771'	SOUTH	467'	EAST	EDDY
		Bottom Hole Loca	tion	If Differen	t From Sur	face	East/West int	
LIL or lot no. Section	Township							County

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UL or lot no.	Section	Township	Range	1	loi kin	Feet from the	North/South line	Feel from the	East/West int	County
L	8	25 SOUTH	28 EAST, N.N	l.P.M.		1810	South	4 00 ' 341	WEST	EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.			<u></u>			
160	_	W								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District.1 1025 N French Dr., Hi Phone (575) 303-6161 District.JI 811 S First St., Artesia Phone (575) 748-1283 District.III 1000 Rio Brazos Road, Phone (505) 334-6178 Distrist.IV 1220 S St. Francis Dr., Phone (505) 478-3460	Fax NIV a, NN 88219 5 Fax (575) 74 4 Aztec, NN 8 5 Fax (505) 33 5 Santa Fd, NN	OIL: CONS ARTESIA DI 8-9721 JUL 28 7410 4-6170 18750 RECEI 6-3462	2014 VED	SY, Miner OIL CO 12	DNSERVA 20 South St Santa Fe, N	ral Resources D FION DIVISIO . Francis Dr. M 87505	Department N	Revi Submit one	Form C-102 sed August 1, 2011 copy to appropriate District Office IENDED REPORT		
1	VELL LOCATION AND ACREAGE DEDICATION PLAT										
30-015				30216		Hay Hollow Bone Spring, North					
⁴ Property (388	Code		<u> </u>		Property Deucon 9	•			Well Number 314		
15796				Occide	"Operator	Mian LP		1	*Elevation)4(.5		
, <u> </u>				·	Surface	Location					
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L M	в	255	<u>28E</u>		572	South	392	west	Eddy		
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line	County		
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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	· · ·		"OPERATOR CERTIFICATION
			Thereby certify that the information contained herein is true and complete -
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			mens a working interest or unleased numeral interest in the load including
· ·			the programed bottom lode location or lies a right to drill this well at this
			location provingent to a contract with an inspect of such a mineral or working
			aderest, or to a solution, pooling agreement or a compulsory pooling
1			arder heretalare entered by the division
		•	Signature 7/18/14_
			Durid Stewart SR. Reg. Adu.
			Printed Name david_stewant@oxy.com E-mail Auktress
		· · · · · · · · · · · · · · · · · · ·	
			SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
		·	made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
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			organization of the sound of th
	PRODUCING AREA		
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NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 1 8 2014

<u>Pertik 1</u> 1423 N. Franch Dr., Habba, NM 22240 <u>Hanne</u> (573) 333-4161 Fac: (573) 333-4720 <u>Herrics II</u> 211 S. First Sz., Artzaka, NM 22210 Phome: (573) 748-1283 Fac: (575) 748-9720 <u>Pertik II</u> 1500 Ho Branne Rosel, Actor, NM 87410 Phome: (525) 334-4178 Fac: (525) 334-4170 <u>Pertik IV</u> 1220 S. St. Franch Dr., Sama Fe, NM 87505 Phome: (525) 476-3460 Fac: (525) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011

District Office

AMENDED REPORT

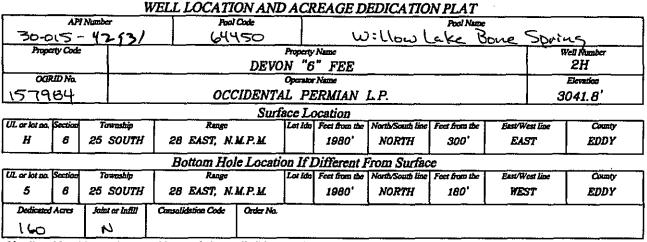
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	-	GRID No.	_			•				Operator								Elevation
	5	<u>198</u>				·		000	CIDENTA	L PL	ERMIA	N	L.P		<u> </u>	·	3	3020.2'
			° r						Surfi	ace Li	ocation	_						<u>.</u>
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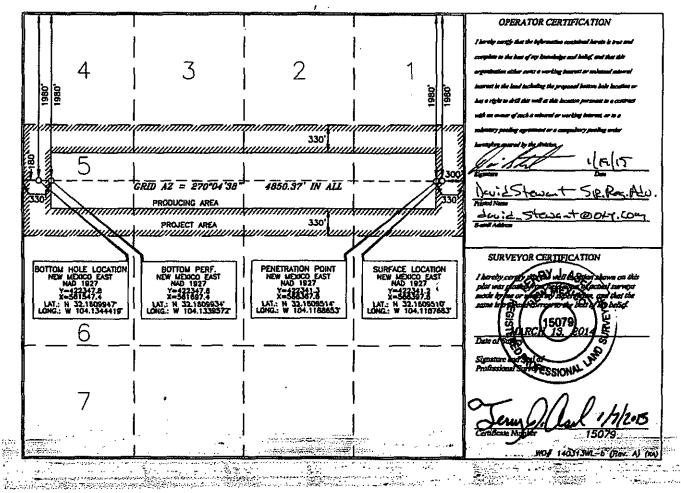


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D AMENDED REPORT



No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NM OIL CONSERVATION

ARTESIA DISTRICT

<u>Despire I</u> 1625 M. Frenceb De., Hobbe, NM 82540 Penner: (373) 393-4141 Fea: (378) 393-0730 <u>Despire III</u> 811 S. First Sz., Artenin, NM 82110 <u>Phone: (373) 748-1221 Fea: (375) 748-9720</u> <u>Phone: (373) 748-1221 Fea: (375) 748-9720</u> <u>Phone: (375) 748-1221 Fea: (375) 354-6170</u> <u>Phone: (375) 374-6178 Fea: (375) 354-6170</u> <u>Phone: (375) 374-6178 Fea: (375) 374-6170</u> <u>Phone: (375) 374-3420</u> Fea: (375) 374-3420

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State of New Mexico Energy, Minerals & Natural Resources Department 3 0 2015 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505

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McMillan, Michael, EMNRD

From:	Jennifer_Duarte@oxy.com
Sent:	Monday, May 04, 2015 8:28 AM
То:	McMillan, Michael, EMNRD
Subject:	RE: Bennelli Battery Eddy Co. N.M.
Attachments:	Scanned from a Xerox multifunction device.pdf

Mr. McMillan,

Sorry for the delayed response. I just spoke with my Landman and currently the working interest is different in the Benelli well, but identical in all the Devon Fee wells. The mineral interest is all 100% Devon. Also, please find attached the description of how we plan on metering the well and a revised Administrative Checklist. Please let me know if you need anything else. Thanks!

Thank you,

Jennifer Duarte

Regulatory Specialist Room# 29.131 Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc. Phone: 713/513-6640, Fax: 713/985-8781, Cell: 832/740/3716

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us] Sent: Thursday, April 30, 2015 5:26 PM To: Duarte, Jennifer A Subject: RE: Bennelli Battery Eddy Co. N.M.

Can you give me an update on the status of the identical ownership. If the wells are marginal, with identical ownership they can be measured with well testing. Thank you

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 F. 505.476.3462 <u>Michael.mcmillan@state.nm.us</u>

From: McMillan, Michael, EMNRD Sent: Friday, April 24, 2015 8:51 AM To: 'Jennifer_Duarte@oxy.com' Subject: RE: Bennelli Battery Eddy Co. N.M.

A new C-107-B is not required. The only thing that changes is the Administrative application checklist from a CTB to a PLC.

Provide a summary of how the wells will be measured.

Thank You Michael McMillan

District I State of New Mexico Form C-107-B 1625 N. French Drive, Hobbs, NM 88240 Revised August 1, 2011 Energy, Minerals and Natural Resources Department District II 811 S. First St., Artesia, NM 88210 District III OIL CONSERVATION DIVISION Submit the original 1000 Rio Brazos Road, Aztec, NM \$7410 application to the Santa Fe 1220 S. St Francis Drive District IV office with one copy to the Santa Fe, New Mexico 87505 1220 S. St Francis Dr, Santa Fe, NM appropriate District Office. 87505 APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP) **OPERATOR NAME:** Occidental Permian L.P. (157984) **OPERATOR ADDRESS:** 5 Greenway Plaza, Ste. 110; Houston, TX 77046 APPLICATION TYPE: Deol Commingling Deol and Lease Commingling Deol and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled) Federal LEASE TYPE: Fee Fee State Is this an Amendment to existing Order? Yes XNo If "Yes", please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No (A) POOL COMMINGLING Please attach sheets with the following information Gravities / BTU of Calculated Gravities / Calculated Value of (1) Pool Names and Codes Non-Commingled BTU of Commingled Volumes Commingled Production Production Production Please see attached spreadsheet Are any wells producing at top allowables? Yes XNo (2)(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No. (4) Measurement type: Metering Other (Specify) Allocation by Well Test Will commingling decrease the value of production? Tes XNo If "yes", describe why commingling should be approved (5)(B) LEASE COMMINGLING Please attach sheets with the following information Pool Name and Code. (1)(2) Is all production from same source of supply? Xes No ⊠Yes □No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: Metering I Other (Specify) Allocation by Well Test

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1)Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

Is all production from same source of supply? □Yes □No (1)Include proof of notice to all interest owners. (2)

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

A schematic diagram of facility, including legal location. (1)

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE:__REGULATORY SPECIALIST__DATE:_04/10/2015_ SIGNATURE: S TELEPHONE NO.: (713) 513-6640 / (832)740-3716 TYPE OR PRINT NAME: JENNIFER DUARTE

E-MAIL ADDRESS: jennifer_duarte@oxy.com_

Pool	Well Name	BOPD	GRAVITY	MCFPD	ΒΤυ	ΑΡΙ	Location	Operator
SALT DRAW MORROW, WEST (96819)	OXY Benelli #1	0		489	1150	30-015-34881	D-8-25S-28E	OCCIDENTAL PERMIAN LTD
Hay Hollow Bone Spring, North (30216)	Devon 8 Fee #1H	11	44	151	1260	30-015-39407	A-8-25S-28E	OCCIDENTAL PERMIAN LTD
Hay Hollow Bone Spring, North (30216)	Devon 8 Fee #2H ·	4	44	97	1250	30-015-40347	I-8-25S-28E	OCCIDENTAL PERMIAN LTD
Hay Hollow Bone Spring, North (30216)	Devon 8 Fee #3H	76	44	690	1260	30-015-41886	A-8-25E-28S	OCCIDENTAL PERMIAN LTD
Hay Hollow Bone Spring, North (30216)	Devon 8 Fee #4H	332	44	609	1250	30-015-42642	H-8-25S-28E	OCCIDENTAL PERMIAN LTD
Willow Lake Bone Spring (64450)	Devon 6 Fee #2H	556	44	1522	1250	30-015-42931	H-6-25S-28E	OCCIDENTAL PERMIAN LTD
Willow Lake Bone Spring (64450)	Devon 6 Fee #1H	556	44	1522	1250	FUTURE	1-6-25S-28E	OCCIDENTAL PERMIAN LTD

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