# **Closure Report**

Prepared for

Oxy USA P O Box 1988 Carlsbad, NM 88210

# Righthand Canyon 35 Fed #7 API # 30-015-34259 34524 Eddy County, NM

2RP-258

Prepared by Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768 Phone (432) 366-0043 Fax (432) 366-0884

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# Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768 Phone (432) 366-0043 Fax (432) 366-0884

March 3, 2009

NMOCD Attn: Mike Bratcher 1301 W. Grand Ave Artesia, NM 88210

> Re: Closure Report for Oxy USA Righthand Canyon 35 Fed #7 2RP-258

Mr. Bratcher,

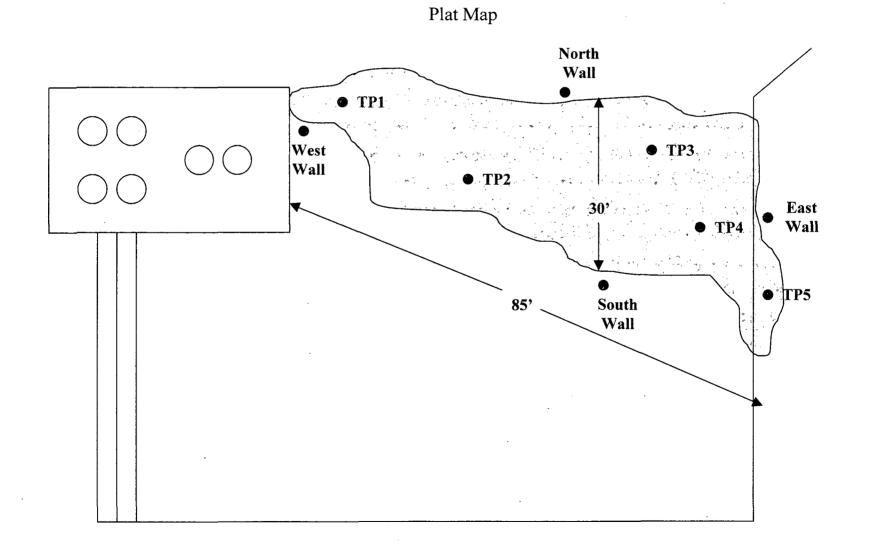
Oxy USA contracted Elke Environmental to complete the remediation of the spill at the Righthand Canyon 35 Fed #7 site. Due to impenetrable rock with the equipment available the vertical remediation was completed to 6" in depth. Lab confirmations were obtained at the 6" depth. Due to the hard rock in the area of the spill Curtis Elam (Elke) obtained verbal approval from Sherry Bohnam (NMOCD) to excavate only 6" in depth on January 22, 2009. The impacted soil was excavated and hauled to CRI Disposal. Clean caliche was backfilled into the excavation. No reseeding was performed due to the area being a caliche pad for a battery. Attached is the plat map, field analytical, lab confirmations, disposal tickets, pictures of the project and a Final C-141. If you have any questions about the enclosed report please contact me.

Thanks,

Logan Anderson

3 – Kelton Beaird (Oxy USA) 1 – Elke Environmental File

# **Oxy USA** Righthand Canyon 35 Fed #7



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# Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768

# **Field Analytical Report Form**

Client\_Oxy USA

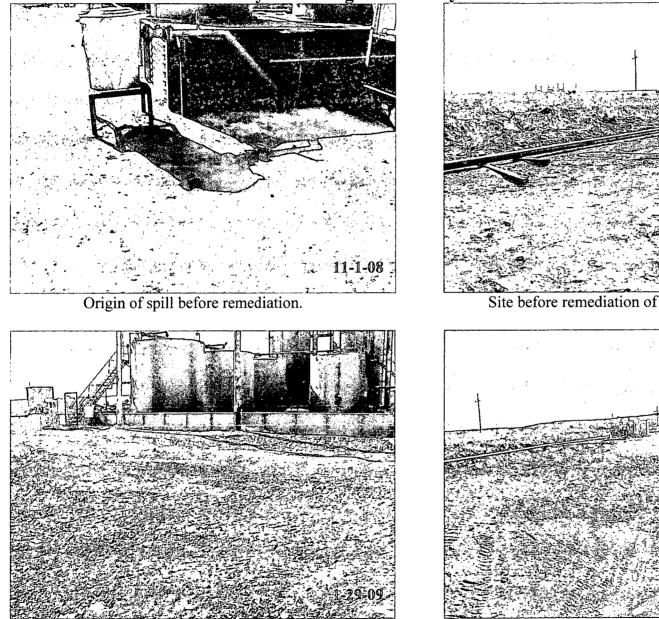
Analyst Curtis Elam

Site Righthand Canyon 35 Fed #7

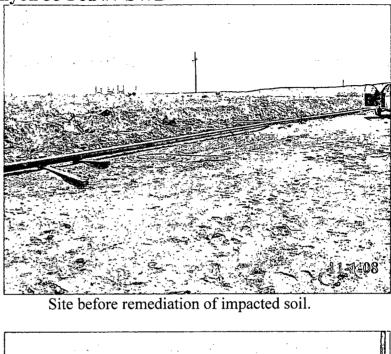
Date	Depth	TPH / PPM	Cl / PPM	PID / PPM	GPS
1-27-09	6"	214	213	0.0	32° 26.054' N 104° 28.181' W
1-27-09	6"	455	247	0.0	32° 26.039' N 104° 28.181' W
1-27-09	6"	211	256	0.0	32° 26.046' N 104° 28.176' W
1-27-09	6"	134	319	0.0	32° 26.049' N 104° 28.189' W
1-27-09	6"		276	31.6	32° 26.053' N 104° 28.192' W
1-27-09	6"		415	3.1	<u>32° 26.050' N</u> 104° 28.189' W
1-27-09	6"	· · · · · · ·	321	4.7	32° 26.052' N 104° 28.179' W
1-27-09	6"		298	4.4	32° 26.045' N 104° 28.180' W
1-27-09	6"		379	22.9	32° 26.040' N 104° 28.179' W
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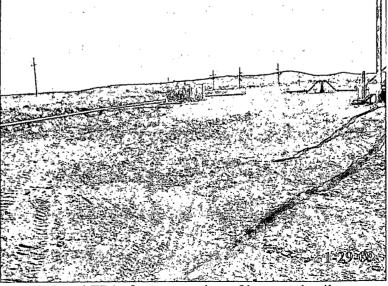
Analyst Notes <u>Samples for vertical confirmations were analyzed at the lab.</u>

Oxy USA – Righthand Canyon 35 Fed #7 SWD



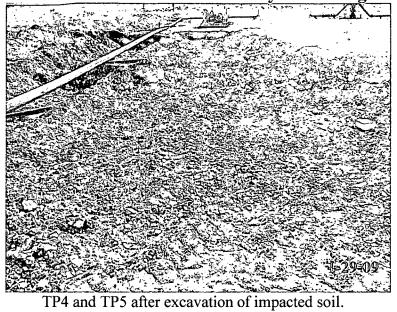
TP1 and TP2 after excavation of impacted soil.

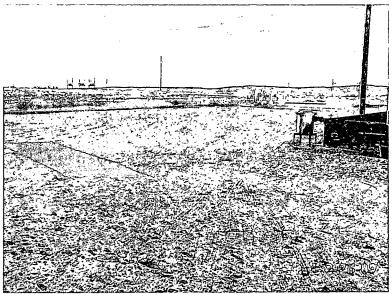




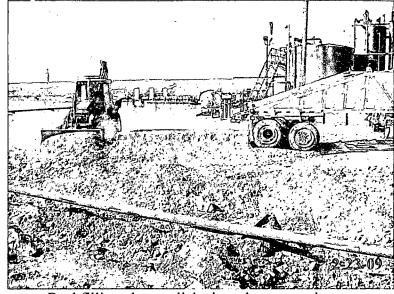
TP3 and TP4 after excavation of impacted soil.

Oxy USA – Righthand Canyon 35 #7 SWD

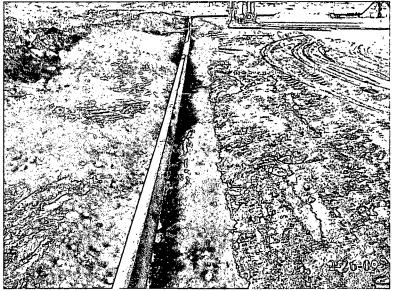




Site after backfill of clean caliche.



Backfilling clean caliche into the excavation.



Site after backfill of clean caliche.

New Mexico Office of the State Engineer POD Reports and Downloads	
Township: 21S Range: 24E Sections:	
NAD27 X: Y: Zone: Search Radius:	
County: Basin: Number: Suffix:	
Owner Name: (First) (Last) C Non-Domestic C Domestic © All	
POD / Surface Data Report Avg Depth to Water Report Water Column Report	
Clear Form iWATERS Menu Help	

AVERAGE DEPTH OF WATER REPORT 11/14/2008

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							(Depth	Water in	Feet)
Bsn	Tws	Rng Sec	Zone	X	Y	Wells	Min	Max	Avg
С	21S	24E 02				1	260	260	260
С	21S	24E 10				1	160	160	160
С	215	24E 20				1	90	90	90
С	21S	24E 22				1	80	80	80
С	21S	24E 23				1	50	50	50
С	<u>215</u>	24E 24					28	28	28
C	215	24E 26				1	150	150	150
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С	21S	24E 29				1	20	20	20

Record Count: 9

Closest Groundwater

http://iwaters.ose.state.nm.us: 7001/iWATERS/WellAndSurfaceDispatcher

11/14/2008

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New Mexico Office of the State Engineer POD Reports and Downloads
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NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) C Non-Domestic C Domestic All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form IWATERS Menu Help

AVERAGE DEPTH OF WATER REPORT 11/14/2008

								(Depth	Water in	Feet)
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С	22S	24E	15				2	100	100	100
С	22S	24E	19				1	218	218	218
C	22S	24E	21				2	400	400	400
С	22S	24E	24				1	213	213	213
. C	22S	24E	26				1	500	500	500
С	22S	24E	27				2	22	22	22
С	22S	24E	30				1	149	149	149
С	22S-	24E	31				1	240	240	240
С	22S	24E	32 -				2	245	245	245
С	22S	24E	36				1	22	22	22
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Record Count: 16

Closest Groundwater

http://iwaters.ose.state.nm.us:7001/iWATERS/WellAndSurfaceDispatcher

11/14/2008

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### CONTROLLED RECOVERY, INC. P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

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	CONTROLLED RECOVERY, INC.
P.O. Box 388	• Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com
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# CONTROLLED RECOVERY, INC.

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Gold - Transporter THE COLOR PRINTER - #7521

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### CONTROLLED RECOVERY, INC. Hobbs New Mexico 88241-0388 • (575) 393-1079 • www

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Volume of Material	D Bbls	·····	D-Yard 12	,	Gallons
Wash Out	Call Out	· · · · · · · · · · · · · · · · · · ·	After Hours		Debris Charge
RCRA Exempt waste. RCRA Non-Excharacteristics est	rmination, the above desc : Oil field wastes generate cempt: Oil field waste whi ablished in RCRA regulation following documentation is	ed from oil and gas exp ch is non-hazardous th ons, 40 CFR 261.21-261	loration and producti nat does not exceed .24, or listed hazardo	on operations and are the minimum standar us waste as defined in 4	ds for waste hazardous b 0 CFR. part 261. subpart l
MSDS Information	n D RCRA Hazardous	Waste Analysis 🛛 Pr	ocess Knowledge	Cher (Provide desci	ription above)
💭 CRI Approval #					· . ·
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# **Analytical Report 323748**

for

## Elke Environmental, Inc.

### **Project Manager: Logan Anderson**

Oxy

### 03-FEB-09



#### 12600 West I-20 East Odessa, Texas 79765

Texas certification numbers: Houston, TX T104704215-08B-TX - Odessa/Midland, TX T104704400-08-TX

Florida certification numbers: Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675 Norcross(Atlanta), GA E87429

> South Carolina certification numbers: Norcross(Atlanta), GA 98015

> North Carolina certification numbers: Norcross(Atlanta), GA 483

Houston - Dallas - San Antonio - Tampa - Miami - Latin America Midland - Corpus Christi - Atlanta



03-FEB-09



Project Manager: Logan Anderson Elke Environmental, Inc. 4817 Andrews Hwy P.O. Box 14167 Odessa, tx 79768 Odessa, TX 79762

Reference: XENCO Report No: **323748** Oxy Project Address: Right Hand Canyon 35 Fed # 7 SWD

#### Logan Anderson:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 323748. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 323748 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully

Brent Barron, II Odessa Laboratory Manager

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### Sample Cross Reference 323748



### Elke Environmental, Inc., Odessa, TX

Oxy

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
TP 1 @ 6"	. <b>S</b>	Jan-27-09 13:15	6 In	323748-001
TP 2 @ 6"	S	Jan-27-09 13:30	6 In	323748-002
TP 3 @ 6"	S	Jan-27-09 13:45	6 In	323748-003
TP 4 @ 6"	S	Jan-27-09 14:00	6 In	323748-004
TP 5 @ 6"	S	Jan-27-09 14:30	6 In	323748-005

Certificate of Ana Summary 323748



Elke Environm

**nelac** 

Project Name: Oxy

Inc., Odessa, TX

Date Received in Lab: Fri Jan-30-09 04:01 pm Report Date: 03-FEB-09

**Project Id:** 

Contact: Logan Anderson

Project Location: Right Hand Canyon 35 Fed # 7 SWD

reject Decision. ragin runa cutyon 55 res								Project Ma	nager:	Brent Barron,	п	
	Lab Id:	323748-	323748-001		323748-002		323748-003		323748-004		05	
Anglusia Dogwootad	Field Id:	TP 1 @	6"	TP 2 @	TP 2 @ 6"		TP 3 @ 6"		6"	TP 5 @ 6"		
Analysis Requested	Depth:	6 In		6 In		6 In		6 In		6 In		
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		
	Sampled:	Jan-27-09	13:15	Jan-27-09 J	13:30	Jan-27-09 1	3:45	Jan-27-09	14:00	Jan-27-09 1	4:30	
Anions by EPA 300	Extracted:											i i i i i i i i i i i i i i i i i i i
	Analyzed:	Feb-02-09	08:32	Feb-02-09 (	08:32	Feb-02-09 (	08:32	Feb-02-09	08:32	Feb-02-09 0	8:32	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Chloride		254	11.2	389	10.8	275	10.8	269	11.6	344	10.6	
Percent Moisture	Extracted:											
	Analyzed:	Jan-31-09	17:00	Jan-31-09 1	7:00	Jan-31-09 1	7:00	Jan-31-09 1	17:00	Jan-31-09 1	7:00	
	Units/RL:	%	RL	%	RL	%	RL	%	RL	%	RL	······································
Percent Moisture		10.98	1.00	7.81	1.00	7.09	1.00	14.06	1.00	5.81	1.00	
<b>TPH by EPA 418.1</b>	Extracted:											
	Analyzed:	Feb-02-09	09:05	Feb-02-09 (	09:05	Feb-02-09 (	9:05	Feb-02-09	09:05	Feb-02-09 0	9:05	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
TPH, Total Petroleum Hydrocarbons		1080	11.2	275	10.8	372	10.8	468	11.6	1030	10.6	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XBNCO Laboratories. XENCO Laboratories assumes to responsibility and makes no warrantly to be end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Since 1990 Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America - Atlanta - Corpus Christi

Brent Barron

Odessa Laboratory Director





- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the MQL and above the SQL.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- JN A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- \* Outside XENCO's scope of NELAC Accreditation.

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4143 Greenbriar Dr, Stafford, Tx 77477	(281) 240-4200	(281) 240-4280
9701 Harry Hines Blvd, Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive, San Antonio TX 78238	(210) 509-3334	(210) 509-3335
2505 North Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
12600 West I-20 East, Odessa, TX 79765	(432) 563-1800	(432) 563-1713
842 Cantwell Lane, Corpus Christi, TX 78408	(361) 884-0371	(361) 884-9116



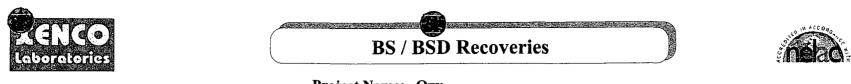
**Blank Spike Recovery** 



Project Name: Oxy

/ork Order #: 323748	Project ID:										
Lab Batch #: 748144	Sample: 748144-	1-BKS	Matr								
Date Analyzed: 02/02/2009	Date Prepared: 02/02/2	009	Analy	st: LATCO	OR						
Reporting Units: mg/kg	Batch #: 1	BLANK /	ANK /BLANK SPIKE RECOVERY STU								
Anions by EPA 300	Blank Result	Spike Added	Blank Spike	Blank Spike	Control Limits	Flags					
Analytes	[A]	[B]	Result [C]	%R [D]	%R						
Chloride	ND	10.0	11.2	112	80-120						

Blank Spike Recovery [D] = 100\*[C]/[B] All results are based on MDL and validated for QC purposes.



Project Name: Oxy

Work Order #: 323748 Analyst: LATCOR Lab Batch ID: 748145	Date Prepared:         02/02/2009         Date Analyzed:         02/02/2009           Sample:         748145-1-BKS         Batch #:         1         Matrix:         Solid											
Units: mg/kg	Units: mg/kg BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY											
TPH by EPA 4	418.1 Sar	Blank mple Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
TPH, Total Petroleum Hydrocarbo	ons	ND	2500	2240	90	2500	2360	94	5	65-135	35	

Relative Percent Difference RPD = 200\*[(C-F)/(C+F)] Blank Spike Recovery [D] = 100\*(C)/[B] Blank Spike Duplicate Recovery [G] = 100\*(F)/[E] All results are based on MDL and Validated for QC Purposes



## Form 3 - MS Recoveries

**Project Name: Oxy** 

Work Order #: 323748 Lab Batch #: 748144

Lab Batch #: 748144			Pro	oject ID:		
Jate Analyzed: 02/02/2009	Date Prepared:	02/02/2009	)	Analyst:	LATCOR	
QC- Sample ID: 323748-001 S	Batch #:	1		Matrix:	Soil	*
Reporting Units: mg/kg	MAT	'RIX / MA	TRIX SPIKE	RECO	VERY STU	DY
Inorganic Anions by EPA 300	Parent Sample Result	Spike Added	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes	[A]	[B]		101		
Chloride	254	225	479	100	80-120	

Matrix Spike Percent Recovery  $[D] = 100^{*}(C-A)/B$ Relative Percent Difference  $[E] = 200^{*}(C-A)/(C+B)$ All Results are based on MDL and Validated for QC Purposes



# Form 3 - 🔜 / MSD Recoveries

### **Project Name: Oxy**



Work Order #: 323748						Project II	<b>D</b> :				
Lab Batch ID: 748145	QC- Sample ID:	323748	-001 S	Ba	tch #:	1 Matrix	: Soil				
Date Analyzed: 02/02/2009	Date Prepared:	02/02/2	.009	Analyst: LATCOR							
Reporting Units: mg/kg		N	IATRIX SPIK	E / MAT	RIX SPI	KE DUPLICA	TE REC	OVERY	STUDY		
<b>TPH by EPA 418.1</b>	Parent Sample	Spike	Spiked Sample Result	Sample	Spike	Duplicate Spiked Sample		RPD	Control Limits	Control Limits	Flag
Analytes	Result [A]	Added [B]	[C]	%R [D]	Added [E]	Result [F]	%R [G]	%	%R	%RPD	
TPH, Total Petroleum Hydrocarbons	1080	2810	3650	91	2810	3770	96	5	65-135	35	

Matrix Spike Percent Recovery  $[D] = 100^{*}(C-A)/B$ Relative Percent Difference  $RPD = 200^{*}[(C-F)/(C+F)]$ 

Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not ApplicableN = See Narrative, EQL = Estimated Quantitation Limit



# Sample Duplicate Recovery



Project Name: Oxy

Work Order #: 323748

Lab Batch #: 748144	Project ID:
Date Analyzed: 02/02/2009	Date Prepared: 02/02/2009 Analyst: LATCOR
QC- Sample ID: 323748-001 D	Batch #: 1 Matrix: Soil
Reporting Units: mg/kg	SAMPLE / SAMPLE DUPLICATE RECOVERY
Anions by EPA 300	Parent Sample     Sample     Control       Result     Duplicate     RPD     Limits       [A]     Result     %RPD
Analyte	[B]
Chloride	254 253 0 20
Lab Batch #: 748095	
Date Analyzed: 01/31/2009	Date Prepared: 01/31/2009 Analyst: BEV
QC- Sample ID: 323748-001 D	Batch #: 1 Matrix: Soil
Reporting Units: %	SAMPLE / SAMPLE DUPLICATE RECOVERY
Percent Moisture	Parent Sample Sample Control Result Duplicate RPD Limits Flag [A] Result %RPD
Analyte	[B]
Percent Moisture	11.0 10.9 1 20

Spike Relative Difference RPD 200 \* | (B-A)/(B+A) | All Results are based on MDL and validated for QC purposes.

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79768     Project Neme: (14107       rx 79768     Post       -0043     Fax No:     432-386-0884       Report Pormet:     Is_elkeenv@yahoo.com       -0043     Premotion 4 ad Comment       -0043     Premotion 4 ad Comment</td><td>12500 West I-20 East Odesas, Texas 78785         Phy           virtonmental         Project Name:        </td><td>12000 Weet I-20 East Odeeaa, Texas 70760         Phone: 4           vinderson         Project Hense:         QV           vinderson         Project Hense:         QV           vinderson         Project Hense:         QV           rt1167         Project Hense:         Banderd           -0043         Fax No:         432-386-0884         Report Format:         Banderd           -0043         Promosten &amp; pd Constrato         Metrix:         Banderd           <t< td=""><td>12000 Weet I-20 East Odeeaa, Taxaa 77760         Phone: 433-563- Pac: 43265- Pac: 432-366-0984         Project Nerre:</td><td>12000 Winct I-20 East Octaves, Taxes 78780         Phone: 432-482-1600 Poi: 432-482-1712           Underson         Project Hense:         OKY           vinonmental         Project Hense:         OKY           11000 Winct I-20 East Vinonmental         Project Hense:         OKY           11107         Project Hense:         OKY           11107         Project As:         Bigs / Hense:         OKY           11107         Project As:         Bigs / Hense:         OKY           11107         Project As:         Bigs / Hense:         OKY           11003         Fax No:         432-386-0884         Report Format:         Bigs / Hense:         OK           11004         Fax No:         432-386-0884         Report Format:         Bigs / Hense:         OK           11004         Fax No:         432-386-0884         Report Format:         Bigs / Hense:         OK           11004         Fax No:         432-386-0884         Report Format:         Bigs / Hense:         OK           11004         Fax No:         432-386-0884         Report Format: 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     OKY           11003         Fax No:         432-386-0884         Report Format:         Bigs / Hense:         OK           11004         Fax No:         432-386-0884         Report Format:         Bigs / Hense:         OK           11004         Fax No:         432-386-0884         Report Format:         Bigs / Hense:         OK           11004         Fax No:         432-386-0884         Report Format:         Bigs / Hense:         OK           11004         Fax No:         432-386-0884         Report Format:         Bigs / Hense:         OK           11004         Fax No:         12         Sigs / Hense:         OK         OK         OK           1</td><td>12800 West I-30 East Outeess, Texas 76760         Phone: 432-863-1600 Poi: 432-863-1713           vinonmental         Project Nerrer:        </td></t<>	12000 Weet I-20 East Odeeaa, Taxaa 77760         Phone: 433-563- Pac: 43265- Pac: 432-366-0984         Project Nerre:	12000 Winct I-20 East Octaves, Taxes 78780         Phone: 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Page 11 of 13

#### Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client:	Elke End.	
Date/ Time:	130 07	16.01
Lab ID # :	3237	
Initials		

#### Sample Receipt Checklist

				Client Init	tials
#1	Temperature of container/ cooler?	Yes	No	4.5 0	
#2	Shipping container in good condition?	(es	No		7
#3	Custody Seals intact on shipping container/ cooler?	Yes	No	Not Present	-1
#4	Custody Seals intact on sample bottles/ container?	Yes '	No	Not Present	-1
#5	Chain of Custody present?	Yes	No		
#6	Sample instructions complete of Chain of Custody?	Yes	No		
#7	Chain of Custody signed when relinquished/ received?	Yes	No		-1
#8	Chain of Custody agrees with sample label(s)?	(Tes)	No	ID written on Cont./ Lid	-
#9	Container label(s) legible and intact?	Yes	No	Not Applicable	
#10	Sample matrix/ properties agree with Chain of Custody?	(er	No		
#11	Containers supplied by ELOT?	Yes	No		
#12	Samples in proper container/ bottle?	Yes	No	See Below	
#13	Samples properly preserved?	Yes	No	See Below	
#14	Sample bottles intact?	Yes	No		
#15	Preservations documented on Chain of Custody?	Yes	No	1	
#16	Containers documented on Chain of Custody?	Nes	No		
#17	Sufficient sample amount for indicated test(s)?	Xes	No	See Balow	
#18	All samples received within sufficient hold time?	Nes	No	See Below	
#19	Subcontract of sample(s)?	Yes	No	Not Applicable	
#20	VOC samples have zero headspace?	(Yes	No	Not Applicable	

#### Variance Documentation

\_\_\_\_

Contact:

Date/ Time:

Regarding:

Corrective Action Taken:

Check all that Apply:

See attached e-mail/ fax

Contacted by:

Client understands and would like to proceed with analysis Cooling process had begun shortly after sampling event

#### Andrea Lam

From: "Curtis Elam" <ce\_elkeenv@yahoo.com> To: "Andrea Lam" <andrea.lam@xenco.com> Sent: Monday, February 02, 2009 1:34 PM Subject: Re: WO 323748 / Oxy

Right Hand Canyon 35 Fed # 7 SWD. is correct

From: Andrea Lam <andrea.lam@xenco.com> To: Curtis Elam <ce\_elkeenv@yahoo.com> Sent: Friday, January 30, 2009 4:37:49 PM Subject: WO 323748 / Oxy

Curtis- Please respond to this email to confirm our phone call that the project location is Right Hand Canyon 35 Fed # 7 SWD.

- --

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Have a great weekend?

Thank You, Andrea Lam Sample Receiving / Project Assistant

Environmental Lab of Texas A Xenco Company 12600 W 1-20 E Odessa, TX 79765 432-563-1800

2/2/2009

<b>y</b> .								•		
<u>District [</u> 1625 N. French ] <u>District II</u> 1301 W. Grand ] <u>District III</u> 1000 Rio Brazos <u>District IV</u> 1220 S. St. Fran	Avenue, Arte s Road, Aztec	sia, NM 88210 ;, NM 87410		Energy Mir Oil C 1220	nerals a Conserv South	New Mexi and Natural vation Div St. France NM 875	Resources ision is Dr.	oct DCD-	142006 ARTE:	Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form
			Rele	ase Notific			ببيار بجرا يتبالك بالتأكر المتحد ويسترجعون	ction		In the party we pattered in all
						OPERA		(	_	al Report X Final Report
Name of Co						Contact Kel	ton Beaird			
	the second s	Carlsbad, NM Hand Canyo					lo. (O) 505-887 e Salt Water D			
RIGHT	HAND CA	NYON 35	FEDER	Mineral C				ispecu	Lease N	
Surface Ow	5.34529								Lease N	
Unit Letter	Section	Township	Range	LOCA Feet from the		South Line	Feet from the	Fast/	West Line	County
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3	35	215	24E	l	I			<u>i</u>		EDDY
			La	titude		_ Longitud	e			
	<u></u>			NAT	URE	OF RELI	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
Type of Rele Source of Re		e on unloading	g line				Release 12-15bb our of Occurrence			Recovered 10 bbls Hour of Discovery 2 9:30am
Was Immedia	ate Notice (		Yes 🗌	No 🗍 Not Re	quired	If YES, To Jim Amos	Whom? (BLM) Sherry B	ohnam		
		ird HES (Ox	y)				our See above			
Was a Water	course Read		Yes 🛛	No		If YES, Vo	lume Impacting	the Wat	ercourse.	
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	ŧ.	<u> </u>	l				
ı										
1										
		em and Reme								
A truck drive	r left the Va	lve on the unl	oading lin	e from the tank b	attery cra	acked causing	goil to fill up con	itainmer	nt bucket an	d overflowing on the location
	ation stayed				This is :	a very active	location. All vis	ible con	Itamination	will be hauled off for disposal
regulations al public health should their o	I operators or the envir operations have ment. In a	are required to conment. The ave failed to a ddition, NMO	o report ar acceptanc dequately CD accep	nd/or file certain re te of a C-141 repo investigate and re	elease no ort by the emediate	NMOCD ma contamination	d perform correct irked as "Final R on that pose a thr	tive act eport" d eat to gr	ions for rele loes not reli cound water	uant to NMOCD rules and cases which may endanger eve the operator of liability , surface water, human health ompliance with any other
Signature:	1	6×	/				OIL CON	SERV	ATION	DIVISION
Printed Name	: Kelton B	eaird,			A	pproved by	District Supervise			Remediation Actions to be completed and Final C-141 sub-inited with confirmation in uses/documentation on or before the Expiration Date.
Title: HES S	pecialist	· ·	<u></u>		A	pproval Date	: 10-22-0	8	Expiration I	
E-mail Addre		beaird@oxy.c	om			Conditions of	Approval: SUI	BAL (T LANA	- Lyses Fo	Attached
Date: 10-10-0 Attach Addit		ts If Necess		<u></u>		400000	L PRIOR	-10		-2RP - 258
annon wan	Lonar Office	II INCCOS	•• y			BA	CKFILL	-ING	<del>,</del>	Notity OCD 48 hours prior to

Notily OCD 48 hours prior to obtaining samples where analysis are to be presented to OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III io Brazos Road, Aztec, NM 87410 rv . St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** 

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

### **Release Notification and Corrective Action**

	OPERATOR	Initial Report	Final Report
Name of Company – OXY USA	Contact – Kelton Beaird		
Address - P O Box 1988 / 102 South Main St Carlsbad, NM	Telephone No 575-887-8337		·
Facility Name – Righthand Canyon 35 Federal #7	Facility Type – SWD Battery		

#### Surface Owner - Federal

Mineral Owner – Federal

Lease No.

### LOCATION OF RELEASE

I	Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	К	35	21S	24E					Eddy

Latitude 32° 26.060' N Longitude 104° 28.189' W

#### NATURE OF RELEASE

Type of Release – Oil	Volume of Release – 12 – 15 bbls	Volume Recovered – 10 bbls			
Source of Release - Valve on Unloading Line	Date and Hour of Occurrence	Date and Hour of Discovery -			
	10-8-08	10-8-08 @ 9:30 am			
Was Immediate Notice Given?	If YES, To Whom? Sherry Bohnam – NMOCD				
🛛 Yes 🔲 No 🗌 Not Required	Jim Amos – BLM				
By Whom? – Kelton Beaird - Oxy	Date and Hour – Same as above				
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	tercourse.			
🗌 Yes 🖾 No					

Vatercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* Truck driver left the valve open on the unloading line. Spill stayed on location. All fluid was picked up by a vacuum truck. The groundwater in the surrounding area shows > 100' using the SEO data. The following are the recommended action levels for the site : Chloride - 250 ppm, TPH - 5,000 ppm, BTEX - 100 ppm(field vapor analysis).

Describe Area Affected and Cleanup Action Taken.\* Due to the hard rock at the site, only 6" of impacted soil was able to be excavated and hauled to CRI Disposal. Confirmation lab samples were taken at the bottom of the excavation. Clean native soil was backfilled in the excavation. No re-seeding was completed due to the area being a caliche location for a battery. Attached is a plat map, field analytical, pictures, disposal tickets and lab confirmations f the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION			
Printed Name: Kelton Beaird	Approved by District Supervisor:			
Title: HES Specialist	Approval Date:	Expiration Date:		
Email Address: kelton_beaird@oxy.com Date: <u>3-9-07</u> Phone: 575-887-8337	Conditions of Approval:		Attached	

Attach Additional Sheets If Necessary