ENGINEER AM

5/12/2015

TYPÉ DHE

PANAMIS13059872

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation Division - Engineering Bureau - Conservation - Engineering Bureau - Conservat



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THIS	CHECKLIST	T IS MAN	DATO	RY FOR	ALL ADMINIS	STRATIVE APP	LICATIONS FO	R EXCEPTIONS ON LEVEL IN SA	TO DIVISION F	RULES AND REGULATIONS
Applica	DHC) P)	n-Stan -Down PC-Poo [\	dard hole ol Co V F X ·	Location Comm mming Waterf SWD-S	on] [NSP-Ningling] [ ling] [OL: lood Expa alt Water	lon-Standar CTB-Lease S - Off-Leas Insion] [PM Disposal] [	rd Proration Commingli se Storage] X-Pressure IPI-Injection	Unit] [SD-S	imultaneous ol/Lease C ease Measu e Expansio ncrease}	n] n Response]
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	[0	C]	Inje		<del>-</del>	Pressure Ind		anced Oil Re	covery PPR	30-015-4210, POOI
	[]	D]	Othe	er: Spec	ify					-CASS DNAW P
[21		CATIO A]		-				Apply, or 🗆 I  Interest Ow	ners	ر ع 3 و / /
	[]	B]	$\boxtimes$	Offset	Operators	, Leaseholde	ers or Surfac	ce Owner		-46-015 GO6 5232704454PX WOLFEREND 98125
	[6	C] .		Applic	ation is O	ne Which R	equires Publ	lished Legal	Notice	Wolfe Amp 4Pp
	[1	D]						l by BLM or nds, State Land Off	52.0	98/25
	[]	E]	$\boxtimes$	For all	of the abo	ove, Proof of	f Notificatio	n or Publicat	ion is Attac	hed, and/or,
	[]	F]		Waive	rs are Atta	ched				
[31					ND COMI CATED A		FORMATIO	ON REQUIF	RED TO PR	ROCESS THE TYPE
	d is <mark>accur</mark>	r <b>ate</b> an	d co	mplete	to the bes	t of my kno	wledge. I als		d that no ac	tion for administrative tion will be taken on this
	1	Note: S	atem	ent must	be complet	ed by an indiv	/idual with ma	ınagerial and/o	r supervisory	capacity.
Deana V Print or	Veaver Type Name	;	<del></del>	_ <u>Q</u>	ana ignature	Near	er	Productio Title	n Clerk	Mayle 2015
								dweaver@r	nec com	

e-mail Address



# PEOENTO COR

MI MY 12 P 3: 35

May 6, 2015

Oil Conservation Division Attn: Phillip R Goetze 1220 South St. Francis Dr. Santa Fe, NM 87505

Re:

Down Hole Commingling, and measurement of

Hydrocarbon Production for:

Ape Fee #1

Section 4, T23S, R27E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Bone Spring and Upper Wolfcamp production in the Ape Fee #1. Production of both pools will be measured at the TB located in the NE/4 NW/4, Sec. 4 T23S R27E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Allocation will be done using the fixed allocation percentage.

Should you require any additional information concerning this application, please call Deana Weaver at 575-748-1288. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

leana Weaver

Deana Weaver Production Clerk

dweaver@mec.com

DW/

District I 1621 N. French Drive, Hobbs, NM 8824

District 11 1301 W. Grand Avenue, Anesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 874 1 0

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

#### Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

X Single Well

X Establish Pre-Approved Pools

EXISTING WELLBORE

X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation				60, Artesia, NM 882	11-0960				
Operator Ape Fee	1		Address 23S-27E			Eddy			
Lease	Well No.		ter-Section-Town	ship-Range		Eddy County			
OGRID No. 013837 Property Co	de <u>40417</u>	_ API No. <u>30-0</u>	015-42101	Lease Type: _	Federa	State x Fee			
DATA ELEMENT	UPPI	ER ZONE	INTE	RMEDIATE ZONE		LOWER ZONE			
Pool Name			Cass Drav	w; Bone Spring	WC-015 G Wolfcamp	3-06 S232704H; Upper			
PoolCode			10380		98125				
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			6487-892	6'	8926-90	020'			
Method of Production (Flowing or Artificial Lift)		<b></b>	Artificial	Lift	Artifici	al Lift			
Bottomhole Pressure (Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)									
Oil Gravity or Gas BTU (Degree API or Gas BTU)			46.0		46.0				
Producing, Shut-In or New Zone			Producing	3	New Zo	one			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	est Production. te: For new zones with no production history.  Date:		Date: 3/			Date: 3/1/2015  Rates: 35/164/76			
,			Rates: 843/3942/1814			33/104/70			
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or explanation will be required.)	oil	Gas	% Oil	Gas	oil	Gas %			
Tapanata in a require,			<sup>~</sup>  96	96	[4	4			
Are all working, royalty and overriding If not, have all working, royalty and ov		ts identical in all		ones?		Yes X No No			
Are all produced fluids from all commi				y contined man.		Yes X No			
Will commingling decrease the value o	f production?					YesNoX			
f this well is on, or communitized with or the United States Bureau of Land Ma						Yes No_X			
NMOCD Reference Case No. applicabl	e to this well:								
Attachments:  C- 1 02 for each zone to be commin Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of	at least one yeary, estimated proor formula.	ar. (If not availabed oduction rates and royalty interests	ole, attach expland supporting descriptions of the supporting descriptions of the supporting descriptions of the support of th	nation.) ata.					
		PRE-APP	ROVED PO	<u>OLS</u>					
If application is	to establish Pro	-Approved Pool	s, the following	additional information	will be requ	ired:			
List of other orders approving downhol List of all operators within the propose Proof that all operators within the prop- Bottornhole pressure data.	d Pre-Approved	l Pools							
I hereby certify that the information	above is true	and complete	to the best of	my knowledge and b	elief				
SIGNATURE DANA W	ewer	TITLE	Production C	Clerk	DATE	May 6, 201			
ГҮРЕ OR PRINT NAME Deana V	/eaver			TELEPHONE NO. (					
E-MAIL ADDRESS dweaver@me	ec.com								

Digioca I 1628 N. French Dr., Habbo, NNI 65240 Photoe (575) 393-8161 Env. (575) 393-4720 Pigotto IJ 811 S. First Sr., Artesta NNI 88240 Photoe (475) 748-12834 (v) (575) 748-9720 Digitica III 1609 Rio Brazen Road, Artes, NNI 87440 Photoe (505) 334-6178 Fac. (505) 334-6170 District N 1220 S. St. Francio Dr., Narta Fe. NNI 57505 Photoe (505) 476-3460 Cac. (505) 178-3462

12 Dedicated Acres

40

"Joint or Infill

" Consolidation Code

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0	01		10380	Cas	Cass Draw; Bone Spring				
*Property 40417					* Well Number				
<sup>2</sup> OGRID 1383			Operator Name MACK ENERGY CORPORATION					* Clevation 3151.2	
					<ul> <li>Surface</li> </ul>	Location			
UL, ar lot no. L,	Section 4	Township 23 S	Range 27 E	l.et tdn	Feet from the 2310	North/South line SOUTH	Feet from the 330	East/West line WEST	County EDDY
			" <b>[</b>	Bottom H	ole Location	If Different Fre	om Surface	,	4
UL or lat no.	Section	Lownship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

14 Order No.

	MR01.01187F	2665.49 FT #89'45'C	00°E 2661.18 FT	"OPERATOR CERTIFICATION
	NW CORNER SEC. 4	N Q CORNER SEC. 4	NE CORNER SEC. 4	I hereby everals that the information contained becomes true and complete
1	LAI. = 32'20'28.861"N	LAT. = 37'20'28.950'N	LAT. = 32'20'29.059"N	to the best of my knowledge and be led, and that this organization enhan
	LONG. = 104'12'13.295'W		i LONG. = 104'11'11.218'W	own a working interest or surfeased numeral ugen a in the hand on hiding
	HMSP EAST (FT)	NMSP EÅST (FT) N = 487954,77	HMSP EAST (FT) N = 487966.38 (T	the people of bother halo location or has a right to artil his well of this
ij	N = 487939,47 E = 581374,86	N ₹ 487954.77 E = 584033.68	E = 585700.21	he amon per time to a contract with account of the lea numeral or working
=	2 - 37/3/ //25		8	li i
		!	[5]	micrest or to a voluntary prolong agreement or a computative prolong
M,07,11	L4	is !	12 11	eder here interest in the distant
		NOTE: LATITUDE AND LONGITUDE COORDINATES ARE	83 8	Lyana Waver 56.15
55		ISHOWN USING THE MORTH AMERICAN DATUM OF 19 (14-083) IN DEGREES, MINUTES AND DECIMAL SECON	83 1 m	Siplature Date
2659.54		FORMAL LISTED NEW METICO STATE PLANE EAST	in line	Deana Weaver
<u> </u>		(COORDINATES ARE GRID (HADBS), BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLA		Primed Name
-		JEAST COORDINATES MODIFIED TO THE SUPFACE.	i i	
ŀ		1	E O CORNER SEC. 1	dweaver@mec.com
Į l		( I	LAT. = 32'20'03.290"N LONG. = 104'11'11,777'W	F-mail Address
	W O CORNER SEC. 4.		NWSP EAST (FT)	
	SCALED	APE FEE #1 CLEV. = 3151.2	N = 485362.27	*SURVEYOR CERTIFICATION
	330'•	LAI = 32.19.59.154"   (HAD83)	E = 585655.89	I hereby certify that the well location shown on this
	SUPFACE	LONG = 104112 09.374 W	j_	, ,
3	LOCATION	timSP EAST (FT)   III = 484937.93	[E ]	plat was platted from field notes of actual surveys
Ò		E ~ 581714.93	57.83	made by me or under my supervision, and that the
M. 01.11.00N		<u>.</u>	637	same is true and correct to the best of me belief,
				TASUARY (4) 2014
II '1	223	· · ·		i
2659.54	1 25	1	m	Date of Staves
9.5	ì	1	1 185	//{器/ - /、/ - //
ti i	SW CORNER SEC.	a S O CORNER SEC. 4	SE CORNER SEC. 4 8	LAND MANAGER
]	LAT. = 32'19'36.	237 H (AI, = 32 19 36.715 N	LAT. = 32'19'37.197"N 50 LONG. = 104'11'12.340'W	Signification News Of Procession Property
	10NG. = 104'12'1.	3,160°W (090 104°11°42,755°W NASE EAST (FT)	MMSP LAST (FT)	Certificate Number 1 II (Number 1 RAMILEO PLS 12797
l i	18MSP EAST (FT) 18 = 482521.65	u = 482673.27	N = 487725.43	//~
	E = 581392.89	E = 584001.64	E = 585611.17	SERVEY SO 2610
ľ '	\$88:52'00"W	2609.86 F1 \$68'51'17	"W 2610,55 [T	

| District | 1 | 1625 N | Francis Dr. | Histor, NM 5-2-10 | Phone (575) 393-9164 | Francis Dr. | 255 393-9720 | Queen H | ST Francis NM 5-2-10 | ST Francis NM 5-2-10 | Phone (575) 748-1253 | Progress NM 5-2-10 | Queen H | Phone (595) 33-6-175 | Earl (595) 33-6-170 | Queen H | Phone (595) 33-6-175 | Earl (595) 33-6-170 | Queen H | Phone (595) 33-6-170 | Phone (595) 33-6-170 | Phone (595) 476-3400 | Pan. (595) 476-3402 | Phone (595) 476-3400 | Pan. (595) 476-3400 |

12 Dedicated Acres

40

Joint or Infill

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>4</sup> API Sumber				<sup>2</sup> Pool Code <sup>3</sup> Pool Name							
30-015	5-4210	1	98	125	WC	-015 G-06	S232704H;	Upper Wo	1fcamp		
Property	Property Code Property Name								* Well Number		
40417 APE FEE									. 1		
<sup>2</sup> OGRID	No.		Operator Name								
13837 MACK E					K ENERGY C	ORPORATIO:		3151.2			
					" Surface	Location					
UL, or lot so.	Section	Fownship	Range	Lot ldn	Feet from the	North South line	Feet from the	East(West line	County		
I.	1	23 S	27 E		2310	SOUTH	330	WEST	EDDY		
			" b	3ottom H	ole Location	If Different F	rom Surface				
UL or lat no.	Section	Township	Range	Lot Jdn	Feet from the	North/South line	Feet from the	East/West line	County		
	1			l	l	l					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.

N89'40'16"E 2565,49 F1 N89'45'00"E 2661.18 F1   "OPERATOR C	ERTIFICATION
1 MA CORRER SEC. 4 NO CONTENT SEC. 4	containat berein is mie and complex
LAI. = 32°20°28.861"N LAI. = 37°20′28.980"N LAI. = 32°20′29.059"N Anth Known knowledge and the 1 CONC. = 104°11°13.295"W LONG. = 104°11°142.232"W LONG. = 104°11°11.218"W	
MUSP EAST (FT) HMSP EAST (FT) HMSP EAST (FT)	nunceal outers it in the land including
$\frac{1}{2}$ N = 487939.47 N = 487966.38 $\frac{1}{10}$   the proposed button hale location in	•
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interes or ma reduntary prolong a	, , , , , , , , , , , , , , , , , , ,
14 L1	ا سي اسي ا
NOTE: LATITUDE AND CONGULDE COORDINATES ARE SHOWN USING THE HORRY DATUM OF 1983	5.6.15
FORMAL USIED NEW ME (CO STATE PLATE EAST COORDINATES ARE GRO (NADB3), BASIS OF BEARING COORDINATES ARE GRO (NADB3), BASIS OF BEAR (NADB3)	
EAST COORDINATES MODIFIED TO THE SURFACE	
E O CORNER SEC. 4   dweaver@mec.c	om
SCALED NASP EASI (IT)	
	ERTIFICATION [
330'   LAI. = 32'19'59.154'It (HAD83)   Thereby certify that the ne	ll location shown on this
TOCATION Trues ever term	notes of actual surveys
8   11 m 484937.93   made by me or inder my s	ipervision, and that the
11 # 484937.93   12 # 484937.93   2   2   2   2   2   2   2   2   2	the best of my belief,
S	` '
2 Control Suprey	
St COBULB SEC 18	Sidn - W
SW COFFIER SEC. 4 5 0 COPFIER SEC. 4 (AL = 37 19 37.197 7) (5)	++
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(masp East (FT)   NMSP East (FT)   HMSP East (FT)   (configure Number Fill Mill FT)   (configure Number FT)   (configure Number FT)   (configure Number FT)   (configure Number	FIE (VIII at E 19 8 12797
f = 584001.54 E = 58601.17	SERVEY NO 2640
\$88*52*QQ*W 2509 86 Ft \$68*51*17*W 2610.66 FT	

# **MEMO**

DATE:

April 2, 2015

TO:

**NMOCD** 

FROM:

Travis K. Lanning

RE:

Ape Fee #1

T23S, R27E, NMPM
Section 4: NW/4SW/4,
Eddy County, New Mexico

Mack Energy Corporation respectfully requests approval to downhole commingle production from the Bone Spring and Wolfcamp formations in our Ape Fee No. 1.

All formations have identical working and revenue interests.

Please do not hesitate to contact me should you require any further information.

Sincerely,

Mack Energy Corporation

Travis K. Lanning

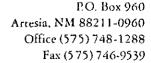
Land Manager

# **Division Order Attachment**

Owner Code	Owner Name	Addr Sub #	Net Revenue Interest	Interest Type	Susp Code	Tax Id
	on: APE FEE - REV DISTR	M. G. W.	ه مین درمندون درمندون کاربو	"lnact	ive: No	
County, State: Eddy			<del>- 1</del> ·		,	-, -
Map Reference: Town	ship: 023-S Range: 027-E Section: 04 Qtr/Qtr:			• 0		,
Effective Date: 08/01/2014 003158	Payor: Mack Energy Corporation Rolla R. Hinkle III	00001	0.01041666	ORRI	MIN	585-80-0080
003136	P.O. Box 2292	00001	0.01041000		IAIIIA	383-80-0080
	Roswell, NM 88202-2292	US	(575) 622-5061	_		
003791	Madison M. Hinkle P. O. Box 2292	00001	0.01041666	ORRI	MIN	585-80-0079
	Roswell NM 88202-2292	us	505/622-5061			
015826	Ross Duncan Properties LLC	00001	0.01250000	ORRI	MIN	450717304
	P.O Box 647			]		
015826	Artesia, NM 88211-0647 Ross Duncan Properties LLC	00001	0.03227723	J RI	MIN	450717304
013020	P O Box 647	00001	0.03221723	٦'``	WILLY	430717304
	Artesia, NM 88211-0647	US				
016112	B&G Royalties	00001	0.02781250	RI	MIN	85-0418113
	P O Box 376 Artesia, NM 88211-0376	US	575-746-1706			
016112	B&G Royalties	00001	0.00055804	ORRI	MIN	85-0418113
	P O Box 376					
016114	Artesia, NM 88211-0376  Xplor Resources, LLC	us 00001	575-746-1706 0.01752232	J ORRI	MIN	45-2633139
010114	1104 North Shore Drive	Mike Hyden	0.01732232	7	Willy	43-2035103
	Carlsbad, NM 88220	us	675-302-6678	_		
016114	Xplor Resources, LLC	00001	0.00727656	RI	MIN	45-2633139
	1104 North Shore Drive Carisbad, NM 88220	Mike Hyden US	575-302-6678			
016764	Panhandle Properties, LLC	00001	0.00558036	ORRI	MIN	45-3530132
	P O Box 647			1		
016795	Artesia, NM 88211-0647	00001	575-513-2544	J RI	MIN	
016785	Loretta B. Hayes  309 Pecos River Drive	00001	0.00107143	ן ר'	MILLA	
	Carisbad, NM 88220	us	• •	j		
016789	Kenneth E. Bindel	00001	0.00669643	RI	MIN	525-60-6869
	415 San Juan Manor Carlsbad, NM 88220	vs vs	575-885-5505			
017789	Kevin R. Decker	00001	0.00107143	RI	MIN	
•	5138 Mt. St. Vrain Avenue			1		
018095	Frederick, CO 80504  Southwest Petroleum Land Svc, LLC	00001	303-720-1382 0.00252221	J Ri	MIN	85-0477085
010093	1901 W. 4th Street	·.	0.00232221	ו'"	WIII	03-0477003
	Roswell, NM 88201	US .		<u>.</u>		
018098	Geraldine Webber	00001	0.00892857	RI T	MIN	525-28-9078
	Pantego, TX 76013	us ·	817-657-2971			
018099	Bernice Browning	00001	0.00892857	_RI	MIN	525-44-0080
	9659 W. Sierra Pinta Drive	,	000 500 5504			
020970	Peoria, AZ 85382-0906 Blackbird Royalties LLC	00001	928-526-5531	J RI	MIN	45-5420796
525575	28 Haley Circle		*.	7		
	Roswell, NM 88201	υs	575-910-8187	<u>_</u>		
020971	Long LLC 215 S. State Street, Suite 100	00001	0.04166700	RI T	MIN	20-3505849
	Salt Lake City, UT 84111	US	801-328-1866			
020992	Kevin Conlin	00001	0.04166667	_RI	MIN	567-65-9626
	25210 Jake Street					
101	Veneta, OR 97487 Chase Oil Corporation	00001	0.63750001	_ _ _	MIN	85-0403681
101	P.O. Box 1767	*:	0.0070001	ר	******	20 0 .00001
	Artesia, NM 88211-1767	us .	(575) 746-9853	<u>.</u>		
110	Robert C. Chase	00001	0.03750000	WI	MIN -	585-80-7468

# **Division Order Attachment**

Owner Code	Owner Name	Addr Sub #	Net Revenue Interest	Interest Type	Susp Code	Tax ld
	P.O. Box 297		Andrew and the controller of the			
	Artesia, NM 88211-0297	US	505-748-1288			
185	Ventana Minerals LLC	00001	0.03750000	WI	MIN	27-1251162
	P. O. Box 359					
	Artesia, NM 88211	US,	,			
195	DiaKan Minerals LLC	00001	0.03750000	w	MIN	27-1243802
	P. O. Box 693					
	Artesia, NM 88211-0693	UŚ√		•		
			<u> </u>	_		
				_		
22			1.00000000	_		





Rolla R. Hinkle III P.O. Box 2292 Roswell, NM 88202-2292

### VIA CERTIFIED MAIL 7014 1820 0001 6619 1302 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

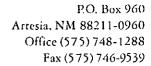
This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Ape Fee #1 located in Sec. 4 T23S R27E, 2310 FSL & 330 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Deana Weaver
Production Clerk
dweaver@mec.com

DW/





Madison M. Hinkle P.O. Box 2292 Roswell, NM 88202-2292

### VIA CERTIFIED MAIL 7014 1820 0001 6619 1319 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Ape Fee #1 located in Sec. 4 T23S R27E, 2310 FSL & 330 FWL, Eddy County, New Mexico.

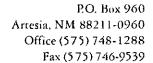
Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

1a Weaver

DW/





Ross Duncan Properties LLC P.O. Box 647 Artesia, NM 88211-0647

### VIA CERTIFIED MAIL 7014 1820 0001 6619 1326 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

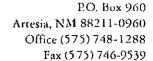
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Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Deana Weaver
Production Clerk
dweaver@mec.com

DW/





B&G Royalties P.O. Box 376 Artesia, NM 88211-0376

#### VIA CERTIFIED MAIL 7014 1820 0001 6619 1333 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

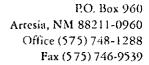
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Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

DW/





Xplor Resources, LLC 1104 North Shore Drive Carlsbad, NM 88220

#### VIA CERTIFIED MAIL 7014 1820 0001 6619 1340 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

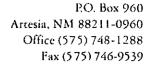
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Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

DW/





Panhandle Properties, LLC P.O. Box 647 Artesia, NM 88211-0647

## VIA CERTIFIED MAIL 7014 1820 0001 6619 1357 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

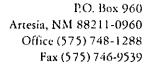
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Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

DW/





Loretta B. Hayes 309 Pecos River Drive Carlsbad, NM 88220

#### VIA CERTIFIED MAIL 7014 1820 0001 6619 1364 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

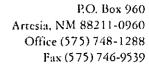
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Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

DW/





Kenneth E. Bindel 415 San Juan Manor Carlsbad, NM 88220

# VIA CERTIFIED MAIL 7014 1820 0001 6619 1371 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

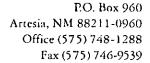
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Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

DW/





Kevin R. Decker 5138 Mt. St. Vrain Avenue Frederick, CO 80504

# VIA CERTIFIED MAIL 7014 1820 0001 6619 1388 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

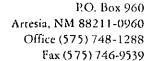
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Sincerely,

Deana Weaver
Production Clerk
dweaver@mec.com

DW/





Southwest Petroleum Land Service LLC 1901 W. 4<sup>th</sup> Street Roswell, NM 88201

#### VIA CERTIFIED MAIL 7014 1820 0001 6619 1395 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

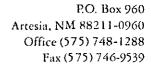
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Sincerely,

Deana Weaver
Production Clerk
dweaver@mec.com

DW/





Geraldine Webber 1600 Newsome Ct., Pantego, TX 76013

#### VIA CERTIFIED MAIL 7014 1820 0001 6619 1401 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

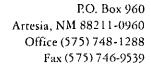
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Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

DW/





Bernice Browning 9659 W. Sierra Pinta Drive Peoria, AZ 85382-0906

#### VIA CERTIFIED MAIL 7014 1820 0001 6619 1418 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

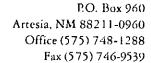
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Sincerely,

Deana Weaver
Production Clerk
dweaver@mec.com

DW/





Blackbird Royalties LLC 28 Haley Circle Roswell, NM 88201

### VIA CERTIFIED MAIL 7014 1820 0001 6619 1425 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Ape Fee #1 located in Sec. 4 T23S R27E, 2310 FSL & 330 FWL, Eddy County, New Mexico.

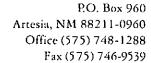
Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

unaWeaver

DW/





Long LLC 215 S. State Street Suite 100 Salt Lake City, UT 84111

# VIA CERTIFIED MAIL 7014 1820 0001 6619 1432 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Ape Fee #1 located in Sec. 4 T23S R27E, 2310 FSL & 330 FWL, Eddy County, New Mexico.

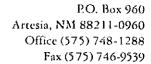
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Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

ana Weaver

DW/





Kevin Conlin 25210 Jake Street Veneta, OR 97487

#### VIA CERTIFIED MAIL 7014 1820 0001 6619 1449 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Ape Fee #1 located in Sec. 4 T23S R27E, 2310 FSL & 330 FWL, Eddy County, New Mexico.

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Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

DW/

#### Michael,

Mack Energy has perforated and produced some of our wells in the Carlsbad area. It was discovered that the bottom section of perforations were actually in the Wolfcamp formation. After meeting with Paul Kautz and Randy Dade to discuss this issue, we agreed to test one of the wells(Derrick Fee #1) and use this data for all wells within this area.

The water analysis for the Den SWD #1 and Spoon SWD #1 is attached.

#### Isolated Wolfcamp perfs, Bone Spring Production Only

Date:	Oil	Gas	Water
3/22/2015	22	154	87
3/23/2015	25	152	127
3/24/2015	25	「「生152 堂」」 こんごじ	117 万美方式
3/25/2015	22. 上版	161	119
3/26/2015	25 - 1	134	,1115
3/27/2015	<b>[</b> ] Y 与 [22] [15] 与 [3]	连世140年,伊州中共	1141
3/28/2015	25	152	85

#### Commingled Wolfcamp and Bone Spring

Date:	Oil	Gas	Water
4/30/2015 5/1/2015 5/2/2015	28 22 25	153 153 161	146 162 236 150

#### Commingled Bone Spring and Wolfcamp Avg:

Avg: 25 Oil, 157 MCF, 173 Water

#### Bone Spring Only Avg:

Avg: 24 Oil, 149 MCF, 112 Water

Avg: 96% Oil

#### Wolfcamp Only Avg:

Avg: 1 Oil, 8 MCF, 61 Water

Avg: 4% Oil