District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr. Santa Fa. NM 87

State of New Mexico Energy, Minerals and Natural Resource TESIA DISTRICT

MAYDING 1 1CON 15 appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

1220 S. St. Fran	cis Dr., San	ta Fe, NM 8750)5	Ja	ma re,	, 14101 07.	.	CEIVE	·	
nane	5141	41198	Relea	ase Notific		and Co RATOR Contact	rrective A		al Report Final Report	
	RGY INC	,	5	380	•		Uriae			
XTO ENERGY INC. 538						Patty Urias Telephone No.				
200 N. LORAINE, STE. 800							432.620.6709			
Facility Name						Facility Type				
Nash 42							ÿ			
Surface Owner Mineral Own									API No.	
XTO ENERGY INC.					XTO ENERGY INC.				30-015-21277	
77 '. *	Fa .					OF RE				
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Lin	ne County	
H	13	238	29E	1980	1	ı	660	E	Eddy	
		I	√atitude			Longitu	de			
			_	NA	TURE	OF REI				
Type of Release Flaring						Volume of		200 mcfd	Volume Recovered	
Source of Release casinghead gas						Date and Hour of Occurrence 5/18/15 6:00 AM Date and Hour of Discovery 5/18/15 8:00 am				
Was Immediate Notice Given?						If YES, To Whom? Mike Bratcher and Heather Patterson				
By Whom? Patty Urias							Date and Hour 5/19/15 10:00 am # 8: 23am			
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.			
			Yes X] No						
If a Watercou							, , , , , , , , , , , , , , , , , , , ,			
				•						
Enterprise compressor issues causing us to flare intermittently as of May 18, 2015. Our flow rate is 5200mcfd. Please accept this as notice for May 18, 2015 - June 30, 2015.										
Describe Are	a Affected	l and Cleanup	Action Ta	ken. *						
Flaring is I	being us	ed to min	imize em	nissions						
regulations al public health should their o or the environ	l operators a or the envir perations ha ment. In ad	are required to a connent. The active failed to ad	report and/o sceptance of equately inv) acceptance	r file certain release a C-141 report by t	e notificat the NMO iate conta	ions and perfo CD marked as mination that	orm corrective actions "Final Report" does pose a threat to gro	ons for releases ves not relieve the ound water, surfa	o NMOCD rules and which may endanger operator of liability ce water, human health ce with any other	
						OIL CONSERVATION DIVISION				
Signature: Patty Williams						Approved by Environmental Specialist:				
Printed Name: Patty Urices						Approved by Environmental Specialist:				
Title: Regulatory Analyst						Approval	Date: 5/21/	15 Exp	iration Date: N/A	
E-mail Address: patty_urias@xtoenergy.com Conditions of Approval.C.D. Rules & Guidelines.										
	/2015	7.000		432.620.4318	UBMITE	REMEDIATIO	N PROPO	SAL NO		
* Attach Ad	ditional Sh	eets If Neces	sary		L	ater th	IAN: <u>0/3/</u>	112	- 2RP-2962	

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate
District Office

FO Permit No.	
	(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

XTO ENERGY INC. A. Applicant whose address is 500 W. Illinois, Ste. 100 Midland, TX 79701 43 hereby requests an exception to Rule 19.15.18.12 for _____ days or until June 30 , Yr 15 , for the following described tank battery (or LACT): Name of Lease NASH UNIT Name of Pool NASH DRAW; DELAWARE/BS (AVALON Location of Battery: Unit Letter H Section 13 Township 23S Range 29E Number of wells producing into battery 9 Based upon oil production of 216 barrels per day, the estimated * volume B. **223,600** MCF; Value **5200** per day. of gas to be flared is C. Name and location of nearest gas gathering facility: **Enterprise Gathering LLC** Distance Estimated cost of connection D. This exception is requested for the following reasons: Enterprise compressor issues causing E. us to flare intermittenly. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature Printed Name Patty Urias, Regulatory Analyst Title & Title Date E-mail Address patty_urias@xtoenertgy.com 5/21/2015 432.620.4318 Telephone No. Date

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

Patterson, Heather, EMNRD

From:

Urias, Patty <Patty_Urias@xtoenergy.com>

Sent:

Thursday, May 21, 2015 6:36 AM

To: . ,

Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD

Cc:

Midland Flare

Subject:

RE: Nash 42 Flare Notice

Attachments:

doc01819220150521074312.pdf

Heather/Mike,

Enterprise continues to have compressor issues causing us to flare intermittently each day since May 18th. Please accept this as notice of intermittent flaring for May 18 – June 30th and I will submit subsequent forms at end of June.

Thanks,

Patty Urias

Regulatory Analyst

XTO Energy Inc.

432.620.4318

432.618.3530 efax

From: Urias, Patty

Sent: Tuesday, May 19, 2015 8:23 AM

To: heather.patterson@state.nm.us; mike.bratcher@state.nm.us

Cc: Midland Flare

Subject: Nash 42 Flare Notice

We flared approx. 13 hrs and 5345mcf at our Nash 42 Bty on Sunday due to Enterprise plant shut down.

I will submit forms later today.

Thanks,

Patty Urias

Regulatory Analyst

XTO Energy Inc.

432.620.4318

432.618.3530 efax