State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Form C-141 evised October 10, 2003

SEP 09 2013 Submit 2 Copies to appropriate District Office in accordance NMOCD ARTESIA with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR	Initial Report	🛛 🛛 Final Report
Name of Company Oxy Permian Ltd.	Contact Christopher Jones		
Address 1502 W. Commerce Dr., Carlsbad, NM	Telephone No. (575) 628-4121		
Facility Name Federal C 35 #003	Facility Type Production		

Surface Owner	Mineral Owner	Lease No. API#30-015-30619
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LOCA	TION	<b>OF REI</b>	LEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
K	4	185	33E					Eddy County, NM	

Latitude <u>N 32:43196°</u>

Longitude <u>W 104.57110°</u>

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 20 bbls	Volume Recovered 0 bbls		
Source of Release Failure in 3" poly production line	Date and Hour of Occurrence 9/21/2012 @ 8:00 am	Date and Hour of Discovery		
Was Immediate Notice Given?	If YES. To Whom?			
🛛 Yes 🗌 No 🗌 Not Required	Mike Bratcher- NMOCD, Terry Gregston-BLM			
By Whom? Christopher Jones	Date and Hour 09/21/2012 @ 9:10 a	un		
Was a Watercourse Reached?	If YES, Volume Impacting the Water	rcourse.		
🗌 Yes 🛛 No				
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.*	·····	······································		
The failure of a 3" poly production line caused 20 bbls of produced water	to last ante the mound. O this was a			
The famile of a 5° poly production the caused 20 bols of produced water	to leak onto the ground. U bois were re	ecovered and the line was repaired.		
Describe Area Affected and Cleanup Action Taken.*	· · · · · · · · · · · · · · · · · · ·			
The area affected was approximately 60' x 60'. Remediation was completed	ed in accordance with the remediation :	plan approved by Mike Bratcher of		
NMOCD via email on 01/15/2013 and approved by Terry Gregston of the		plan approvod by trince or active or		
I hereby certify that the information given above is true and complete to the				
regulations all operators are required to report and/or file certain release no	otifications and perform corrective actic	ons for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the	NMOCD marked as "Final Report" do	bes not relieve the operator of liability		
should their operations have failed to adequately investigate and remediate	contamination that pose a threat to gro	ound water, surface water, human health		
or the environment. In addition, MMOCD acceptance of a C-141 report do	es not relieve the operator of responsib	ility for compliance with any other		
federal, state, or local laws and/or regulations.	OUL GOLGEBIL			
	<u>OIL CONSERVA</u>	ATION DIVISION		
Signature:	1			
		1 1 6		
Printed Name: Christopher Jones	Approved by District Supervisor:	nola		
	-11			
Title: HES Specialist	Approval Date: 5/4/15 E:	xpiration Date: N//		
E-mail Address: Christopher Jones@oxy.com (	onditions of Approval:	Attached		
C = F = R				
Date: 2 2 Phone: (575) 628-4121	The	$\sim$		
Attach Additional Sheets If Necessary	•	720-127.		
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