τα ήRM	ABOVE THIS LINE FOR DIVISION USE ONL 1555 NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
	HIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE cation Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [] NSL [] NSL [] SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[B] Commingling - Storage - Measurement □ DHC CTB PLC PC OLS OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX PMX SWD IPI EOR PPR □ [D] Other: Specify □ Other: Specify □ </td
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Uvrking, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Uaivers are Attached

.

Billy E. Prichard	l. cl	Agent for OWL	4/30/15
Print or Type Name	Signature	Title	Date
		billy@pwllc.net	
		· · · · · · · · · · · · · · · · · · ·	

2

e-mail Address

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

.

	APPLICATION FOR AUTHORIZATION TO INJECT
I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR: OWL SWD Operating, LLC
	ADDRESS: 8214 Westchester Drive Suite 850 Dallas, TX 75225 CONTACT PARTY: Billy E. Prichard billy@pwllc.net PHONE: 4329347680
	CONTACT PARTY: Billy E. Prichard billy@pwllc.net PHONE: 4329347680
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes K. No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Billy E. Prichard TITLE: Agent for OWL SIGNATURE: Belly E. Prichard DATE: 4/30/15
*	E-MAIL ADDRESS: billy@pwllc.net If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.

Please show the date and circumstances of the earlier submittal:

OWL SWD Operating, L.L.C. Smith Ranch Federal SWD # 1 API # Not yet assigned 1980 FSL x 990 FEL Unit Letter"I", Section 6, T20S, R34E Lea County, New Mexico C108 (Application for Authorization to Inject)

I.

The purpose of this application is to drill and equip the Smith Ranch Federal SWD # 1 as commercial Devonian salt water disposal well. This application qualifies for administrative approval.

II.

Operator: Owl SWD Operating,L.L.C. Ogrid # 308339 Address: 8214 Westchester Drive Suite 850 Dallas, TX 75225 Contact Party: Billy E. Prichard Phone 432-934-7680

III.

Please see Exhibit "A" for well data.

IV.

This is not an expansion of an existing project.

V.

Please see Exhibit "B" for map of Area of Review.

VI.

Please see Exhibit "C" for off set well data.

VII.

1. Anticipated disposal rate of 15000 BWPD with a maximum disposal rate of 20000 BWPD.

2. The system will be open.

- 3. Anticipated disposal pressure is 0(Zero) psi with a maximum estimated disposal pressure of 2960 psi.
- 4. Disposed fluid will be piped or trucked in from producing wells in the immediate area.

5. Please see Exhibit "D" for Devonian produced water analysis and possible disposed fluid

VIII.

The proposed disposal interval is Devonian a cherty fracture limestone and dolomite. Above the Devonian is the Woodford Shale and below the Devonian is the Montoya

Page 1 of 2



OWL SWD Operating, L.L.C. Smith Ranch Federal # 1 API # Not yet assigned 1980 FSL X 990 FEL Unit Letter"I", Section 6, T20S, R34E Lea County, New Mexico C108(Application for Authorization to Inject)

IX.

Stimulation will be developed from open hole log analysis and injection rates

X. Logs and completion data will be submitted when complete XI. One fresh water well was identified in the AOR.

Please see Exhibit "E" for well data

XII.

Available geological and engineering data have been examined and no evidence of open faults or hydrological connection between the disposal zone and any underground sources of drinking water has been

found. XIII.

Please see Exhibit "F" for Proof of Notice and publication.

4. 8. Vrulue Billy E. Prichard ____

Agent for OWL SWD Operating,L.L.C.

4/30/15 Date

Page 2 of 2

OWL SWD Operating,L.L.C. Smith Ranch Federal SWD # 1 API # Not yet assigned 1980 FSL X 990 FEL Unit Letter"I", Section 6, T20S, R34E Lea County, New Mexico

<u>Well Data</u>

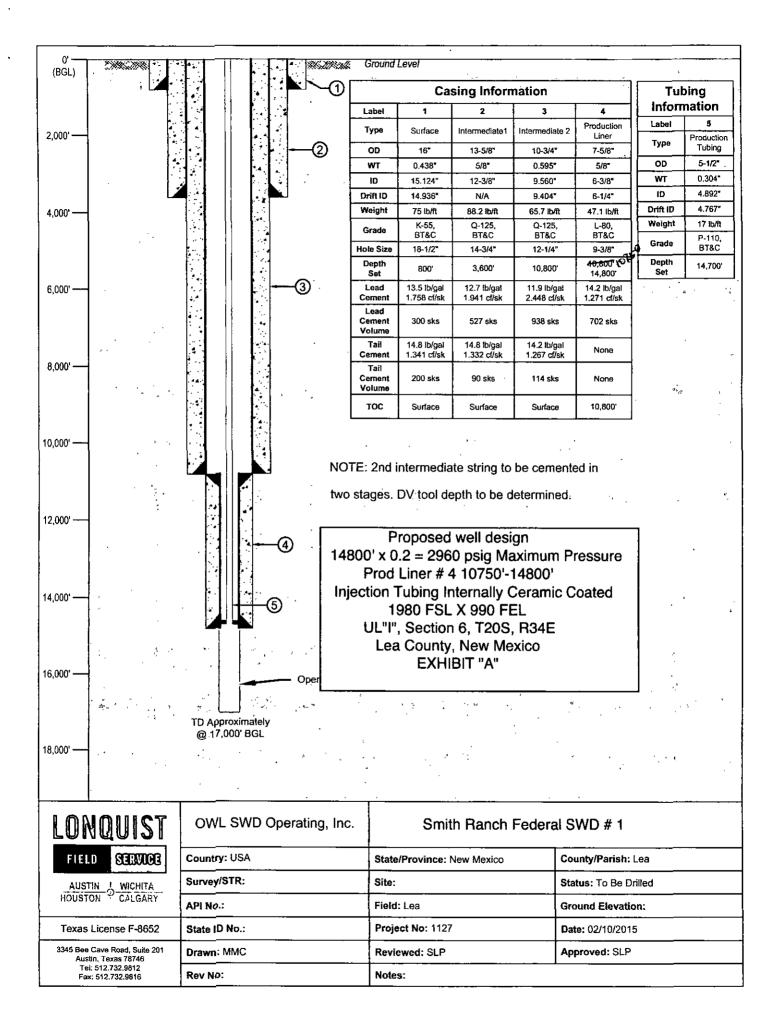
Proposed well casing and cementing design

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	18-1/2"	16"	75 lb/ft	800'	500	SURFACE
Int	14-3/4"	13-5/8"	88.2 lb/ft	3,600'	617	SURFACE
Prod	12-1/4"	10-3/4"	65.7 lb/ft	10,800'	1052	SURFACE
Prod. Liner	9-3/8"	7-5/8"	47.1 lb/ft	10,750'-14,800'	702	10,750'

^{21.} Proposed Casing and	Cement Program

Formation Depths				
Wolfcamp	10,905'			
Strawn	12,212'			
Atoka	12,496′			
Morrow	13,018′			
Mississippian				
Lime	13,919'			
Woodford	14,520'			
Devonian	14,703′			

Exhibit "A"



DISTRICT I 1623 N. Franch Dr., Holdes, NM 88240 Phone: (575) 393-4616 Fez: (575) 393-0720 DISTRICT II 811 S. Fran Sz., Annala, NM 82210 Phone: (575) 244-818 Fez: (575) 244-9720 DISTRICT III 1000 Ris Brazes Rd., Annee, NM 87410 Phone. (596) 344-6170 DISTRICT IV 2023 S.S.: Francis Dr., Santa F., NM 87505 Phone: (505) 476-3460 Fez: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August I, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code 96101			Pool Name SWD; Devonia	n	
ode				Property Name			Weil Number	
			Smit	h Ranch Feo	leral SWD		00	1
0.				Operator Name			Elevation	
9		OWL SWD Operating, L.L.C.			3612'			
	•			Surface Locat	ion		•	
Section	Township	Range	Lot Jdn	Feet from the	North/South line	Feet from the	East/West line	County
6	20S	34E		1980	S	990	Ε	LEA
		Bott	om Hole I	ocation If Diffe	erent From Surfac	e	·····	
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Joint or	Iofiil	Consolidated Co	de Order	r No.				
	ode 9 Section 6 Section	ode o. 9 Section Township 6 20S Section Township	ode o. 9 Section Township Range 6 20S 34E Bott Section Township Range	96101 ode Smit o. 9 OWL SW Section Township Range Lot Jdn 6 20S 34E Bottom Hole I Bottom Hole I Section Township Range Lot Idn	96101 Property Name Smith Ranch Fee OP OPERator Name OP OPERator Name OWL SWD Operating, L Surface Locat Section Township Range Lot Jdn Feet from the 6 20S 34E 1980 Bottom Hole Location If Diffe Section Township Range Lot Idn Feet from the	96101 Property Name Smith Ranch Federal SWD Operator Name 9 OWL SWD Operating, L.L.C. Surface Location Section Township Range Lot Jdn Feet from the North/South line 6 20S 34E 1980 S Bottom Hole Location If Different From Surfac Section Township Range Lot Idn Feet from the North/South line	96101 SWD; Devonia ode Property Name Smith Ranch Federal SWD o. Operator Name 9 OWL SWD Operating, L.L.C. Surface Location Section Township Range Lot Jdn Feet from the North/South line Feet from the 6 20S 34E 1980 S 990 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the	96101 SWD; Devonian ode Property Name Well Nur Smith Ranch Federal SWD 00 o. Operator Name Elevati 9 OWL SWD Operating, L.L.C. 3612 Surface Location Section Section Township Range Lot Jdn Feet from the North/South line Feet from the East/West line 6 20S 34E 1980 S 990 E Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Exhibit "A"	OPERATOR CERTIFICAT I hereby certify that the information co herein is true and complete to the best knowledge and belief, and that this any either owns a working interest or unlear mineral interest in the land including in proposed bottom hole location or has a drill this well at this location pursuant contract with an owner of such a mine working interest, or to voluntary pooling agreement or a compulsory pooling orde heretofore entered by the division.	ontained t of my parization ased the right to t to a eral or Id
Smith Ranch SWD 001 NMSP-E (NAD 83) N (Y) = 582927.7' E (X) = 768963.9' LAT.= 32° 36° 01.25"N LONG.= 103° 35° 39.04"W NMSP-E (NAD 27) N (Y) = 582664.9' E (X) = 727783.3' LAT.= 32.6002230°N LONG.= 103.5936857"W	Signature Date Billy E. Prichard - Agent for OWL SWD Operatin Print Name billy@pwlic.net E-mail Address SURVEYORS CERTIFICA I hereby certify that the well location sh plat was plotted from field noise of acti- made by me or under my supervision, a same is true and correct to the best of the Feb. 28, 2015 Date of Survey Signature and Seal of Protectory Structure 14729 Job No: WTC50525 JAMES E. TOMPKINS 14729 Certificate Number	TION hours on this nucl surveys mut that for my better.

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H #, Coomaen , 5	1	5,522 en 5 7522 m	Sistaria		Exhibit "B"	R34E 题:
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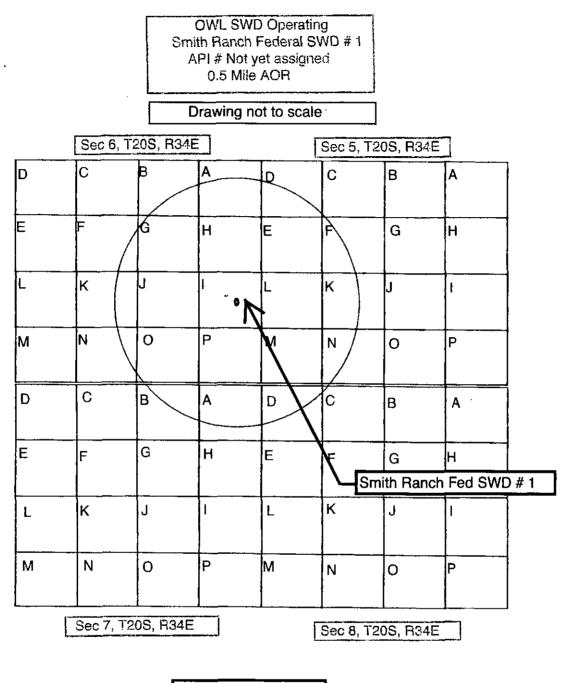


Exhibit "C"

OWL SWD Operating,LLC Smith Ranch Federal SWD # 1 API # Not Yet assigned Offset wells in 0.5 AOR

Section 6, T2	20S, R34E					
Unit Letter	API #	Well Name & #	TD	WBD		
Α	None					
В	None					
F	None					
G	3002536003	Federal 6 Com # 2	13700	N		
Н	None					
I	NYA	Proposed SWD	17000	Y		
J	None					
К	None					
N	None					
0	3002541305	Hamon A Federal Com # 003H	10902	Ν		
0	3002541617	Hamon A Federal Com # 004H	11100	N		
Р	None					
Section 5, T2	20S, R34E					
D	3002539120	Highway 5 Federal Com # 1	13800	N		
E	None					
F	None					
к	None					
L	3002531056	Matador 5 Federal # 1	13660	N		
Μ	None					
N	None					
Section 7, Ta	20S, R34E					
Α	None					
В	3002530848	Hamon Federal Com # 1	13800	N		
Section 8,T2	Section 8,T205,R34E					
D	None					
		No wells with in 0.5 Mile AOR				
Penetrate proposed Disposal Interval						

14800'-17000'



Exhibit "C"

Owl SWD Operatiing,L.L.C. Smith Ranch Federal SWD # 1 API # Not yet assigned 1980 FSL X 990 FEL Unit Letter"I", Section 6, T20S, R34E Lea County, New Mexico

	Produced Water					
	Data obtained from Go-Tech					
API	Formation	TDS	Chorides			
3002533574	Bone Spring	No Data	167962			
3002511950	Devonian	31931	20450			
3001527248	Delaware	No Data	189957			
3002520261	Bone Spring	204652	130000			
3002508182	Delaware	308600	No Data			
3001502520	Morrow	102849	No Data			
3002520444	Atoka	51475	31000			

Exhibit "D"



www.pwllc.net

W	New Mexico Office of the State Engineer ater Column/Average Depth to Water
(A CLW##### in the	(R=POD has
POD suffix indicates the	been replaced,
POD has been replaced	O=orphaned,
& no longer serves a	C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

water right file.)	closed)	(quarters are smallest to largest)		(NAD8	3 UTM in meters)	(in feet)				
	POD									
1	Sub-		QQ	Q					Depth	Depth Water
POD Number	Code basin (County	64 16	4 Sec	Tws	Rng	<u> </u>	Y	Well	Water Column
CP 00750		LE	3 4	1 07	20S	34E	631639	3605834* 🚫	320	
								Average Depth to	Water:	
								Minimum	n Depth:	
								Maximum	Depth:	
Record Count: 1			-						· ·	-
PLSS Search:										

Section(s): 5, 6, 7, 8

Township: 20S

Range: 34E

Exhibit "E"

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1

Wa						State Er Depth	<u> </u>		
(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	(quarters ar (quarters ar				3 UTM in meters)		(In feet))
POD Number CP 00748	POD Sub- Code basin C				X 630197	Y 3608428* 🚫		Depth Water	Water Column
						Average Depth to Minimum Maximum	Depth:		
Record Count: 1 PLSS Search:		• ·	· · -	· •		· · <u></u>			
Section(s): 1, 12	Town	ship: 20S	Range:	33E					

Exhibit "E"

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

w 😂	New Mexico Office of the State Engineer ater Column/Average Depth to Water
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POD some indicates the POD has been replaced & no longer serves a water right file.)	O=orphaned, C=the file is closed)	(quar					IE 3=SW largest)	,	3 UTM in meters)		(in feet	.)
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									Average Depth to	Water:	110 f	eet
									Minimum	n Depth:	110 f	eet
									Maximum	Depth:	110 f	eet
Record Count: 1 PLSS Search:	• ·		* *		-	-	at ny Ing					

Section(s): 31, 32

Township: 19S

Range: 34E

Exhibit "E"

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Legal Notice

OWL SWD Operating, L.L.C., 8214 Westchester Drive, Suite 850, Dallas, TX 75225 has filed form C108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial Devonian salt water disposal. The Smith Ranch Federal SWD # 1, Located 1980 FSL X 990 FEL, Unit Letter I, Section 6, T20S, R34E, Lea County, New Mexico. The disposal interval would be the Devonian formation thru open hole from 14800 feet-17,000 feet. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated disposal rate 5000 BWPD with a maximum disposal rate of 20000 BWPD. Anticipated disposal pressure of 0(Zero) psi with a maximum disposal pressure of 2960 psi. Well is located approximately 39 miles West of Hobbs , New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Divison, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680

Exhibit "F"



Pueblo West Resources 125 Greathouse Village Decatur, Texas 76234 432-934-7680

May 5, 2015

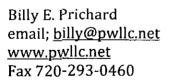
Please find enclosed 2 copies of NMOCD form C108 and Affidavit of Publication of the legal notice

OWL SWD Operating, L.L.C., 8214 Westchester Drive, Suite 850, Dallas, TX 75225 has filed form C108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial Devonian salt water disposal. The Smith Ranch Federal SWD # 1, Located 1980 FSL X 990 FEL, Unit Letter I, Section 6, T20S, R34E, Lea County, New Mexico. The disposal interval would be the Devonian formation thru open hole from 14800 feet-17,000 feet. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated disposal rate 5000 BWPD with a maximum disposal rate of 20000 BWPD. Anticipated disposal pressure of 0(Zero) psi with a maximum disposal pressure of 2960 psi. Well is located approximately 39 miles West of Hobbs , New Mexico.

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Sincerely,

Billy E. Frehen





Affidavit of Publication

State of New Mexico, County of Lea.

I, DANIEL RUSSELL PUBLISHER of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period

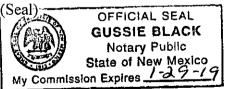
of 1 issue(s). Beginning with the issue dated April 11, 2015 and ending with the issue dated April 11, 2015

PUBLISHER Sworn and subscribed to before me this 11th day of April, 2015

Hack issio

Notary Public

My commission expires January 29, 2019



This newspaper is duly qualified to publish legal notices or advertisments within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made. 02107812 00154708 PUEBLO WEST LLC BILLY E. PRICHARD 125 GREENHOUSE VILLAGE DECATUR, TX 76234

LEGAL NOTICE April 11, 2015 OWL SWD Operating, L.L.C., 8214 Westchester Drive, Suite 850, Dallas, TX 75225 has filed form C108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial" Devonian salt water disposal. The Smith Ranch, Federal SWD # 1, Located 1980 FSL X 990 FEL, Unit Letter I, Section 6, T20S, R34E, VLea County. New Mexico. The disposal interval would be the Devonian formation thru open hole from 14800 feet-17,000 feet. Disposal fluid would be produced water from producing oil and gas, wells in the area. Anticipated. disposal rate 5000 BWPD with a maximum disposal rate of 20000 BWPD Anticipated disposal pressure of 960 psi. Well is located approximately 39 miles West of Hobbs, New Mexico.

0 p p o s i n,g t h e aforementioned must file objections with the New Mexico Oil Conservation Divison, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Addition al information can be obtained by contacting Billy Prichard 432-934-7680 #29930

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State of New Mexico, County of Lea.

I, DANIEL RUSSELL PUBLISHER of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period

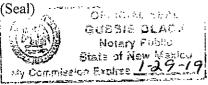
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All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Divison, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days Addition 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680 #29930 - 4 - - 4. . .

Exhibit "F"

02107812 00154708 PUEBLO WEST LLC **BILLY E. PRICHARD** 125 GREENHOUSE VILLAGE DECATUR, TX 76234

OWL SWD Operating, L.L.C. Smith Ranch Federal SWD # 1 API # Not Yet Assigned 1980 FSL X 990 FEL Unit Letter I, Section 6, T20S, R34E Lea County, New Mexico

> <u>Exhibit</u> Section 5, T20S, R34E Unit Letters D,E,F,L,K,M,N

<u>Surface Owner</u> KENNETH SMITH INCORPORATED 267 SMITH RANCH ROAD HOBBS, NM 88240

<u>Mineral Owner</u> FASKEN LAND& MINERALS 6101 HOLIDAY HILL ROAD MIDALND, TX 79701

MAGNUM HUNTER PRODUCTION, LTD. 600 N. MARIENFELD SUITE 600 MIDLAND, TX 79701

OAK VALLEY MINERAL & LAND LP, Et Al PO BOX 508020 MIDLAND, TX 79710

> READ & STEVENS, INC. Et Al PO BOX 1518 ROSWELL, NM 88202

EDWARD R. HUDSON, JR. & WILLIAM A HUDSON II REP. OF THE ESTATE OF JOSEPHINE T. HUDSON & Zorro Partners & Javelina Partners ATT: RANDALL HUDSON 616 TEXAS STREET FORT WORTH, TX 76102-4612

Page 1

Exhibit "F"

H.O.G. PARTNERSHIP, LP 5950 CEDAR SPRINGS ROAD SUITE 200 DALLAS, TX 75235

LINDY'S LIVING TRUST ATT: FRANCIS H. HUDSON – TRUSTEE 6300 RIDGLEA PLACE SUITE 1005A FORT WORTH, TX 76116

DELMAR HUDSON LEWIS LIVING TRUST c/o US TRUST/BANK OF AMERICA 500 W. 7TH STREET 4TH FLOOR FORT WORTH, TX 76102

> ARD OIL, LTD 222 W 4TH STREET, PH-5 FORT WORTH, TX 76102

MOORE & SHELTON CO. PO BOX 3070 GALVESTON, TX 77552

JOHN C & EVA MANNING 1065 S. MAIN, SUITE G. LAS CRUCES, NM 88005 OR PO BOX 13470 LAS VEGAS, NV 89112

JOHN K. MANNING PO BOX 1376 LAS CRUCES, NM 88004

SOUTH BURBANK PETROLEUM 203 W. WALL STREET SUITE 200 MIDLAND, TX 79701 Page 2 Exhibit "F"

FIRST ROSWELL COMPANY PO BOX 1797 ROSWELL, NM 88202-1797

.

RUBY CROSBY BELL FAMILY LTD PARTNERSHIP NO.1 1331 THIRD STREET NEW ORLEANS, LA 70130

MATLOCK MINERALS LTD. CO ATT. HARRY STUMPF 11101 BERMUDA DUNES ALBUQUERQUE, NM 87111

GOOD EARTH MINERALS, LLC 849 BROKEN ARROW ROSWELL, NM 88201

Page 3

Exhibit "F"

Section 6, T20S, R34E Unit Letters I, J, P, O

Surface Owner KENNETH SMITH

<u>Mineral Owner</u> BLM 620 E Green Street Carlsbad, NM 88220

LEGACY RESERVES OPERATING ATT: KYLE McGRAW 303 W. WALL STREET SUITE 1800 MIDLAND, TX 79701

SOUTH BURBANK PETROLEUM MAGNUM HUNTER GOOD EARTH MINERALS MATLOCK MINERALS, LTD READ & STEVENS

KING BARTON MINERALS, LLC PO BOX 550 ROSWELL, NM 88202-0550

COLLINS & WARE, INC. 303 WEST WALL AVENUE SUITE 2200 MIDLAND, TX 79701

Section 7, T20S, R34E Unit Letters A,B

> Surface Owner BLM

DANIEL E GONZALES PO BOX 2475 SANTA FE, NM 87504

> Page 4 Exhibit "F"

HHB Limited Partnership 6823 S. Florence Avenue Tulsa, OK 74136

McCombs Energy, Ltd. 5599 San Felipe Suite 1200 Houston, TX 77056

First Century Oil Sunburst Laura K. Read Att: Rory McMinn (all at the below address) PO BOX 1518 Roswell, NM 88202

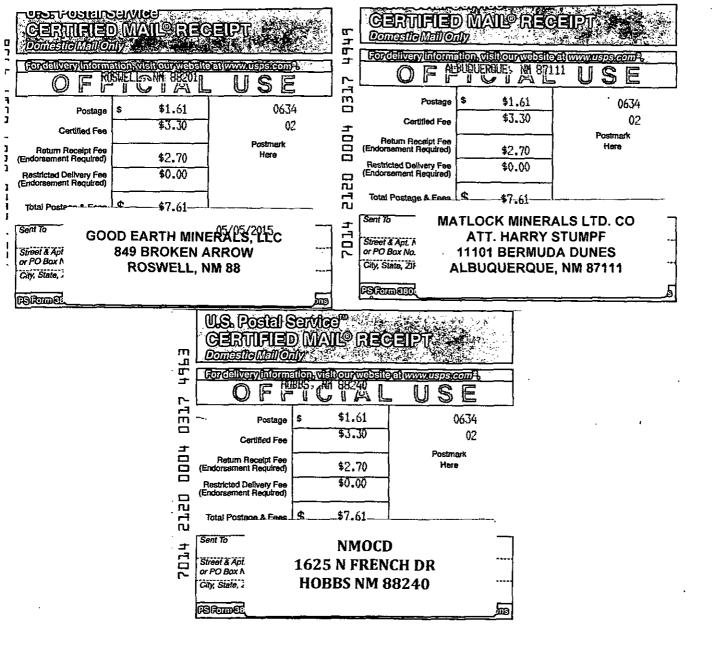
Section 8, T20S, R34E Unit Letters D

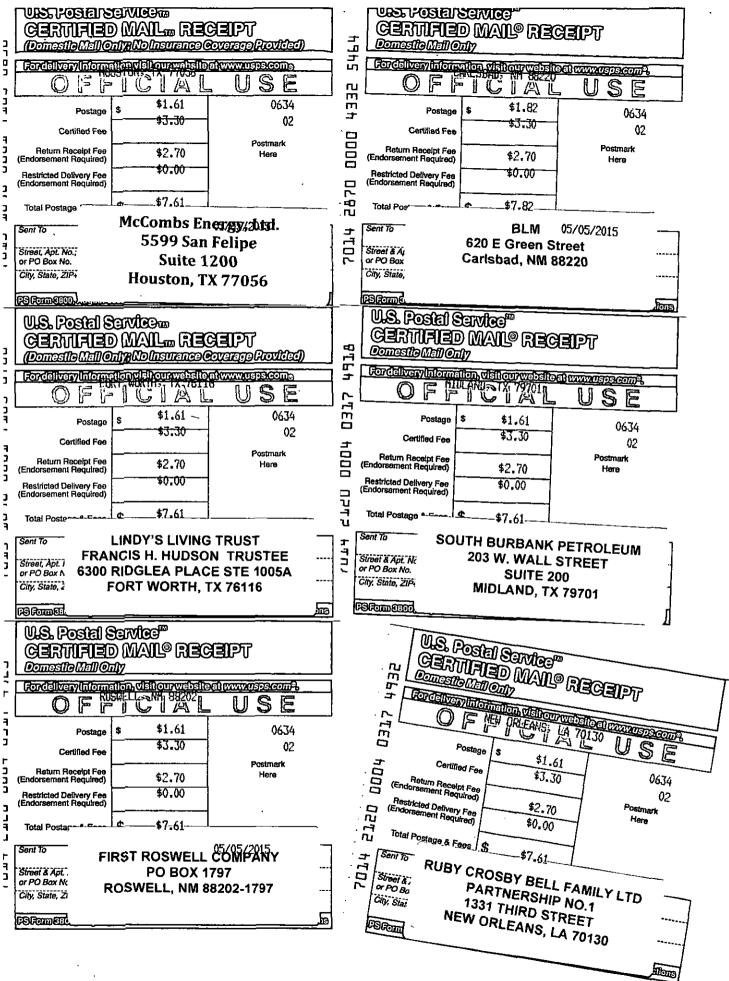
> Surface Owner BLM

Surface Use Agreement/Lease MAGNUM HUNTER

> Mineral Owner READ & STEVENS

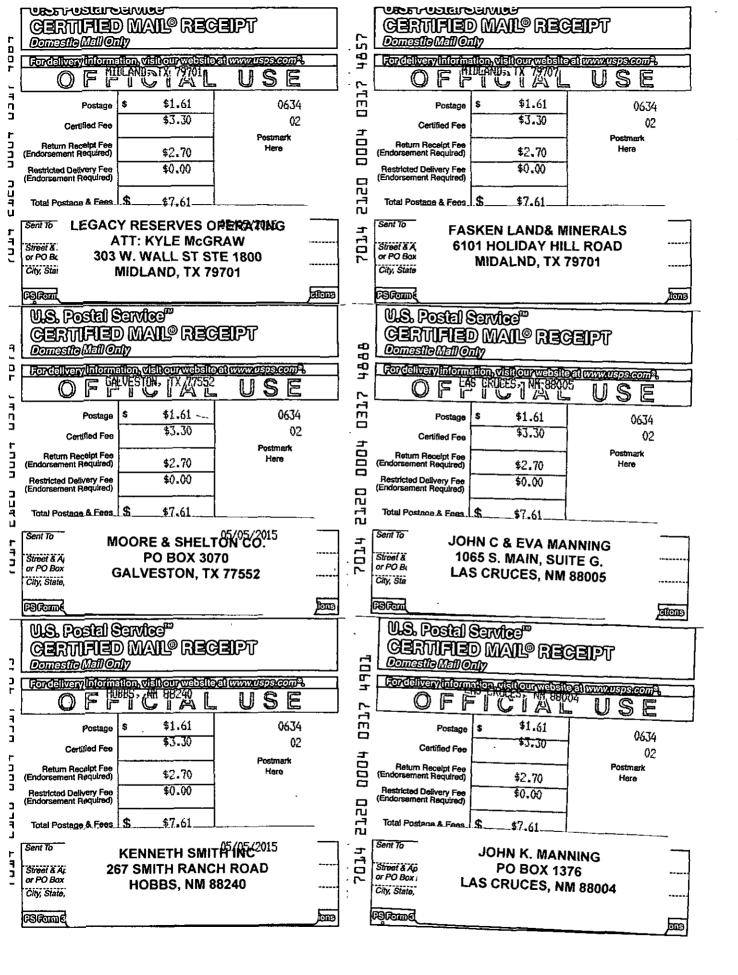
> > Page 5 Exhibit "F"

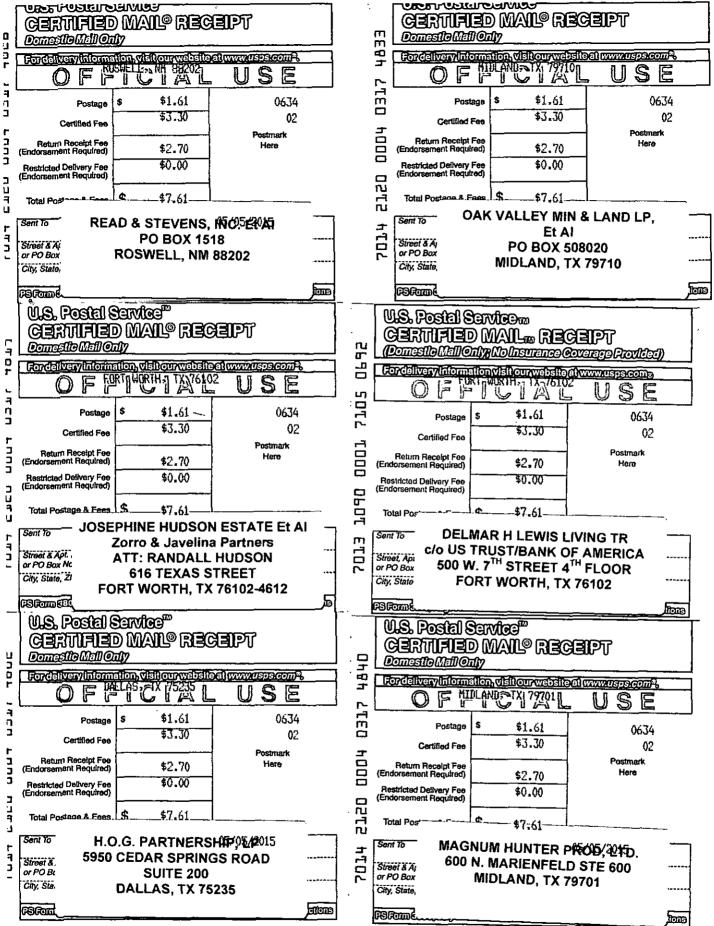




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Jones, William V, EMNRD

From:	Jones, William V, EMNRD								
Sent:	Friday, May 08, 2015 5:56 PM								
То:	'billy@pwllc.net'								
Cc:	Goetze, Phillip, EMNRD; Kautz, Paul, EMNRD; Wade, Gabriel, EMNRD;								
	'efernand@blm.gov'; Sanchez, Daniel J., EMNRD								
Subject:	SWD Application for Commercial Disposal from OWL SWD Operating, LLC: proposed well The Smith Ranch Federal SWD Well No. 1 30-025-NA 1980 FSL 990 FEL Unit letter I Sec 6-T20S-R34E								

Hello Billy,

Thanks for the SWD application,

We received it today and I have done a quick look over, mainly just to ensure proper notice. We are not logging applications in until we check over and ensure that the "notice" has all been done.

This location is within ¼ mile of the R-111-P area and within the Secretaries Potash Area.

It is many miles NE of WIPP.

And the well will drill through the Capitan Reef and inject below it.

There are no AOR wells at this proposed depth.

Probable permit conditions:

Any SWD permit into this extensive open hole beginning in the Devonian will have requirements to verify formation tops and stay above the Ellenburger.

Requests:

- a. This application is for an open hole below a 7-5/8" liner what bit size will you use for the open hole?
- b. Please send a recent (dated) water analysis from the Fresh Water well you located.
- c. Additional Notice Request:

Your notice shows a lot of (land) work.

The newspaper was posted April 11, 2015, the 2 surrounding operators were noticed, and the BLM were noticed. You also provided the requested Take-Off and notified on May 5, 2015 many additional parties.

However, in this application, I could not find the specific ownership for the following lands:

The NE4 of Section 6 and Unit letters F,K,N of Section 6

Please let me know about the mineral owners of those lands.

Hope you have a nice day, Will Jones



William V. Jones, P.E., District IV Supervisor Oil Conservation Division <u>http://www.emnrd.state.nm.us/ocd/</u> 1220 South St. Francis Drive, Santa Fe, NM 87505 P: 505.476.3477 C: 505.419.1995

Jones, William V, EMNRD

From:	billy@pwllc.net
Sent:	Thursday, May 21, 2015 2:36 PM
То:	Jones, William V, EMNRD
Subject:	RE: SWD Application for Commercial Disposal from OWL SWD Operating, LLC: proposed well The Smith Ranch Federal SWD Well No. 1 30-025-NA 1980 FSL 990 FEL Unit letter I Sec 6-T20S-R34E

Will, In answer to the questions below.

Open hole size is 6 1/4"

Water well has been identified and analysis will be sent to you when complete.

NE4 of Section 6 mineral owner

South Burbank Petroleum and Lease holder is Legacy and both were notified in original mailing UL F,K,N of Section 6.. Mineral owner BLM..No records found of lease hold. BLM (notified. Is there anything else that I need to do for this permit application?

Billy (Bill) E. Prichard Pueblo West Resources 125 Greathouse Village Decatur,TX 76234 432-934-7680 cellular 720-293-0460 fax

email; billy@pwllc.net www.pwllc.net

------ Original Message ------Subject: SWD Application for Commercial Disposal from OWL SWD Operating, LLC: proposed well The Smith Ranch Federal SWD Well No. 1 30-025-NA 1980 FSL 990 FEL Unit letter I Sec 6-T20S-R34E From: "Jones, William V, EMNRD" <WilliamV.Jones@state.nm.us> Date: Fri, May 08, 2015 6:56 pm To: "billy@pwllc.net" <billy@pwllc.net> Cc: "Goetze, Phillip, EMNRD" <Phillip.Goetze@state.nm.us>, "Kautz, Paul, EMNRD" <paul.kautz@state.nm.us>, "Wade, Gabriel, EMNRD" <Gabriel.Wade@state.nm.us>, "efernand@blm.gov" <efernand@blm.gov>, "Sanchez, Daniel J., EMNRD" <daniel.sanchez@state.nm.us>

Hello Billy,

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We received it today and I have done a quick look over, mainly just to ensure proper notice.

We are not logging applications in until we check over and ensure that the "notice" has all been done.

This location is within ¹/₄ mile of the R-111-P area and within the Secretaries Potash Area.

It is many miles NE of WIPP.

Jones, William V, EMNRD

From:	billy@pwllc.net
Sent:	Monday, May 11, 2015 7:26 AM
То:	Jones, William V, EMNRD
Subject:	RE: SWD Application for Commercial Disposal from OWL SWD Operating, LLC:
	proposed well The Smith Ranch Federal SWD Well No. 1 30-025-NA 1980 FSL 990 FEL Unit letter I Sec 6-T20S-R34E

Will, I will chk on Section 6, an try to find fresh water well. Open Hole size will be 6 1/4"...Will reply soon. Thanks

Billy (Bill) E. Prichard Pueblo West Resources 125 Greathouse Village Decatur,TX 76234 432-934-7680 cellular 720-293-0460 fax Facebook email; billy@pwllc.net www.pwllc.net

------ Original Message ------Subject: SWD Application for Commercial Disposal from OWL SWD Operating, LLC: proposed well The Smith Ranch Federal SWD Well No. 1 30-025-NA 1980 FSL 990 FEL Unit letter I Sec 6-T20S-R34E From: "Jones, William V, EMNRD" <WilliamV.Jones@state.nm.us> Date: Fri, May 08, 2015 6:56 pm To: "billy@pwllc.net" <billy@pwllc.net> Cc: "Goetze, Phillip, EMNRD" <Phillip.Goetze@state.nm.us>, "Kautz, Paul, EMNRD" <paul.kautz@state.nm.us>, "Wade, Gabriel, EMNRD" <Gabriel.Wade@state.nm.us>, "efernand@blm.gov" <efernand@blm.gov>, "Sanchez, Daniel J., EMNRD" <daniel.sanchez@state.nm.us>

Hello Billy,

Thanks for the SWD application,

We received it today and I have done a quick look over, mainly just to ensure proper notice.

We are not logging applications in until we check over and ensure that the "notice" has all been done.

This location is within 1/4 mile of the R-111-P area and within the Secretaries Potash Area.

It is many miles NE of WIPP.

And the well will drill through the Capitan Reef and inject below it. There are no AOR wells at this proposed depth.

1

Probable permit conditions:

Any SWD permit into this extensive open hole beginning in the Devonian will have requirements to verify formation tops and stay above the Ellenburger.

Requests:

C-108 Review Checklist:	eceived Add. Reque	est:	_ Reply Date:	Suspended: [Ver 14]]					
PERMIT TYPE: WFX / PMX SWD N	\		· -							
Well No Well Name(s):										
API : 30-0 25- NA Spud Date: New of Old: (UIC Class II Primacy 03/07/1982)										
Footages 1980 FSL 990 FEL Lot or Unit I Sec 6 Tsp Zocs Rge 34E County LEA										
General Location:				• -						
BLM 100K Map: Operator: Owl Sup Operator USOGRID: 30833 9 Contact: BILL Prichod										
COMPLIANCE RULE 5.9: Total Wells: Inactive: Fincl Assur: Compl. Order? IS 5.9 OK? Date: 5/22/15										
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WELL DIAGRAMS: NEW: Proposed () or RE-ENTER	: Before Conv. 🔿 After Co	onv. 🔿 🛛 L	ogs in Imaging:(vill Lo G wel						
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Confining Unit: Litho. Struc. Por.				or NEW Perfs						
Proposed Inj Interval TOP: 14,800	DEV			in. Inter Coated?						
Proposed Inj Interval BOTTOM: 17000	- 7	-		epth 14780 ft						
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Adjacent Unit: Litho. Struc. Por. particular and Geologic Ir	· · · · · · · · · · · · · · · · · · ·	<u> </u>		ace Press psi _ 960 (0.2 psi per ft)						
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FRESH WATER: Aquifer	Max Depth	HYDRO	AFFIRM STATEMEN	IT <u>By Qualified Person</u> 🕑	3					
NMOSE Basin: CAPITAN REEF	thru adj NAO	No. Wells w	vithin 1-Mile Radius?	yes_FW Analysis	0					
Disposal Fluid: Formation Source(s)	-		÷ /	-	\square					
Disposal Int: Inject Rate (Avg/Max BWPD):	Protectable Water	s? <u>NO</u> S	ource: Saplers	ystem: Closed) or Open)						
HC Potential: Producing Interval?			~							
AOR Wells: 1/2-M Radius Map? Well List?	Total No. Wells P	enetrating Ir	nterval: H	orizontals? SHallow						
Penetrating Wells: No. Active Wells Num Repair										
Penetrating Wells: No. P&A WellsNum Repairs?	?on which well(s)?			Diagrams?						
NOTICE: Newspaper Date 4-11-15 Mineral	• -				15					
RULE 26.7(A): Identified Tracts?Affected Pe	rsons: See A	PPL.		N. Date 9 9 -	15					

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Permit Conditions: Issues:_