State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

LOCATION OF RELEASE nit Letter Section Township Range Feet from the North/South Line Feet from the Eddy Latitude 32.8390500813288 Longitude -103.899179662743 NATURE OF RELEASE West County pre of Release Produced Water / Oil Volume of Release 1bi / 3bb Volume Recovered 0 / 0 bare and Hour of Occurrence Date and Hour of Occurrence Date and Hour of Discovery 05/31/2015 as Immediate Notice Given? Yes Not Required If YES, To Whom? ARTESIA DISTRICT as Watercourse Reached? Yes No Not Required NM OIL CONSERVA a Watercourse was Impacted, Describe Fully.* RECEIVED RECEIVED escribe Cause of Problem and Remedial Action Taken.* Checking wells found flow line leak on poly line where fused together	Release Notification and Corrective Action													
ddress 2130 W Bender Blvd Hobbs, NM 88240 Telephone No. 575-738-1739 ucility Name Hudson Fed #13 Facility Type Oil Producer urface Owner Federal Mineral Owner LOCATION OF RELEASE API No. 30-015-30995 nit Letter Section Township Range 175 B1B Pedi Poducer API No. 30-015-30995 LOCATION OF RELEASE East/West Line County 177 T75 Bange Feet from the North/South Line Feet from the 430 West County 17 T75 Bange Feet from the North/South Line Feet from the 430 Volume County Eddy Latitude 32.8390500813289 Longitude -103.899179662743 NATURE OF RELEASE Volume Recovered 0/0 vare of Release Produced Water / Oil Volume of Release 15bl / 3bbb Volume Recovered 0/0 urare of Release Foly- pipeline 05/312015 Asteroourse Reached? NM OIL CONSERVA as a Wateroourse Reached? Yes No If YES, Volume Impering the Wateroourse. ARTESJA DISTRICT a Wateroourse was Impacted, Describe Fully.* ReceIveD IIIN 2.2015 a Wateroourse was	DAR	15 15	6573-	15	AL.D.A.A.		<u>DPERAT</u>	OR	[🛛 Initial	Report	<u> </u>	nal Report	
sightly Name Hudson Fed #13 Facility Type Oil Producer urface Owner Federal Mineral Owner API No. 30-015-30995 LOCATION OF RELEASE LocATION OF RELEASE County it Letter Section Township Range Feet from the North North East/West Line County Latitude 32 8390500813288 Longitude -103.899179662743 NATURE OF RELEASE Distanced Hour of Occurrence Date and Hour of Occurrence Date and Hour of Occurrence Date and Hour of Occurrence 05/31/2015 9.45am vulner of Release Produced Water / Oil Volume of Release 10bi / 3bbis Volume Recovered 0 / 0 vulner of Release Produced Water / Oil Volume of Release Date and Hour NMT OIL CONSERVAT vulner (YES) Not Required If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT vulner (Yes) No Not Required If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT a Watercourse was Impacted, Describe Fully.* RECEIVED IIIN 3 2015 a Watercourse was Impacted, Describe Fully.* Received and Cleannp Action Taken.* Checking wells Tound flow line leak on poly line where fused together LocAntercourse														
arface Owner Federal Mineral Owner API No. 30-015-30995 nit Letter Section Township Range Feet from the 990 North/South Line Feet from the 430 East/West Line County Latitude 32 8305000813288 Longitude -103.89179662743 NATURE OF RELEASE Volume of Release 1bil/3bits Volume Recovered 0/0 produced Water/Oil Volume of Release 1bil/3bits Volume Recovered 0/0 produced Water/Oil Date and Hour of Occurrence 05/31/2015 9.45am Date and Hour of Discovery 05/31/2015 9.45am as Immediate Notice Given? Vest Nort Required If YES, To Whom? y Whom? Date and Hour NMT OIL CONSERVAT as a Watercourse Reached? Yes Sin Nort Required If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT a Watercourse was Impacted, Describe Fully.* RECEIVED III)N 3 2015 3 2015 a Watercourse was Impacted, Describe Fully.* Receive certify than the information given above is frue and complete to the best of my knowledge and understand that pursuant to NMOCD nucles and guilations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endinger united hor relevant to equately investigate and complete to the perator of responsibility for compliance with any other deral, st				obbs, NI	M 88240									
LOCATION OF RELEASE nit Letter Section Township Range Feet from the 990 North/South Line Feet from the 430 East/West Line County Latitude 32.830500813288 Longitude -103.839175662743 NATURE OF RELEASE Volume Or Release 1 bbl / 3bbls Volume Recovered 0 / 0 Duree of Release Produced Water / Oil Date and Hour of Occurrence 05/31/2015 9.45am as Immediate Notice Given? If YES, To Whom? NM OIL CONSERVAT y Whon? Date and Hour NM OIL CONSERVAT as a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. ARTESTA DISTRICT a Watercourse was Impacted, Describe Fully.* RECEIVED East of my knowledge and understand thai persuant to NMOCD nules and guintons all operators are model	acility Nat	me Hudson	n Fed #13	,	<u> </u>	Facility Typ	e Oil Produce	r						
Init Letter Section Township Range Feet from the yet Bast/West County West County Eddy Latitude 32 8390500813288 Longitude -103.899179662743 NATURE OF RELEASE Volume 700 Release 1 bbi / 3bbb Volume Recovered 0 / 0 produced Water / Oil Volume of Release 1 bbi / 3bbb Volume Recovered 0 / 0 Date and Hour of Occurrence 0 s/31/2015 9.45am as Immediate Notice Given? Yes No Not Required If YES, To Whom? Object and Hour of Occurrence 0.5/31/2015 9.45am as Watercourse Reached? Yes No Not Required If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT a Watercourse was Impacted, Describe Fully.* RECEIVED Received JUN 3 2015 a Watercourse was Impacted, Describe Fully.* Received III N 3 2015 a Watercourse was Impacted and Cleanup Action Taken.* Checking wellsfound flow line leak on poly line where fused togetherclamped leak If repairs are madé Bate and Cleanup Action Taken.* Leak 10 fl. wide -20 long wereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and guidations all operators are required to actionation that poes a son release not release the operator of responsibility for compliance with any other detal, sta	Surface Owner Federal Mineral Owner							API No. 30-015-30995						
D 17 17S 31E 990 North 430 West Eddy Latitude 32.8390500813288 Longitude -103.899179662743 NATURE OF RELEASE Optime Colspan="2">Optime Colspan="2">Optime Colspan="2">Colspan="2">Optime Colspan="2">Colspan="2">Optime Colspan="2">Colspan="2" Vision Colspan="2" Colspan= Colspan="2" Colspan="2" Vision Colspan="2" Colspan= Colspan="2" Vision Colspan="2" Colspan="2" Vision Colspan="2" Colspan= Colspan="2" Vision Colspan="2" ANT Colspan="2" Vision Colspan="2" Colspan= Colspan="2" Vision Colspan="2" ANT Colspan="2" Vision Colspan="2"	LOCATION OF RELEASE													
NATURE OF RELEASE Ope of Release Produced Water/Oil Volume of Release 1.bbl/3bbls Volume Recovered 0/0 Date and Hour of Occurrence Dista out of Note Given? Dista out of Note Given? Dista out of Note Given? 'as Immediate Notice Given? 'Yes No Not Required 'YES, To Whom?' 'as a Watercourse Reached? 'Yes No Date and Hour 'NM OIL CONSERVA' 'as a Watercourse Reached? 'Yes No 'If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT 'as Watercourse was Impacted, Describe Fully.* IIIN 3 2015 'ArteSiA DISTRICT 'a Watercourse was Impacted, Describe Fully.* RECEIVED RECEIVED escribe Cause of Problem and Remedial Action Taken.* Checking wellsfound flow line leak on poly line where fused together clamped leak I repairs are made escribe Area Affected and Cleanup Action Taken.* Leak 10 ft. wide -20 long Theread and fact on Taken.* Leak 10 ft. wide -20 long hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and gualation shave failed to adequately investigate and recease not relieve the operator of liability of compliance with any other date, state, or cola lawas and/or regulations. hereby certify that the information given above is true and complete to the	Unit Letter D										County	Eddy		
ppc of Release Produced Water / Oil Volume of Release 1 bil / 3bbls Volume Recovered 0 / 0 purce of Release Poly-pipeline Date and Hour of Occurrence 05/31/2015 Date and Hour of Discovery 05/31/2015 Date and Hour of Discovery 05/31/2015 Date and Hour of Discovery 05/31/2015 9:45am 'as Immediate Notice Given? If YES, To Whom? If YES, To Whom? NMf Oil CONSERVA 'as a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT 'a Watercourse was Impacted, Describe Fully.* RECEIVED RECEIVED escribe Cause of Problem and Remedial Action Taken.* Checking wells found flow line leak on poly line where fused togetherclamped leak If repairs are made escribe Area Affected and Cleanup Action Taken.* leak 10 fl. wide -20 long escribe are equired to report and/or file certain release notifications and periorm corrective actions for releases which may endanger dublic health or the environment Inshift the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and gulations all operators are required to report and/or file certain release notifications and periorm corrective actions for releases which may endanger dublic health or the environment Inshift the environment biblic health or NMOCD accered are C-141 report does not re			-	Latitu	de 32.83905008	13288	Longitude	-103.89917966	52743					
nurce of Release Poly- pipeline Date and Hour of Occurrence Date and Hour of Discovery 05/31/2015 9:45am 'a Immediate Notice Given? If YES, To Whom? 'as a Watercourse Reached? If YES, To Whom? 'as a Watercourse Reached? If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT 'as a Watercourse was Impacted, Describe Fully.* RECEIVED escribe Cause of Problem and Remedial Action Taken.* Checking wellsfound flow line leak on poly line where fused togetherclamped leak II repairs are made escribe Area Affected and Cleanup Action Taken.* Leak 10 ft. wide -20 long hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and gulations all operators are required to adoquately investigate and remediate contamination that pose a threat to ground water, surface water, human health the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report does not releave the operator of liability to the environment. In addition, NMOCD acceptance of a C-141 report does not releave the operator of responsibility for compliance with any other deral, state, or local laws and/or regulations. ignature: OIL CONSERVATION DIVISION interd Name: Approval Date: 615 15 extended Cleanup Action Supervisor Approval Date: 615 15 -mail Address: Report Approval: Approval Date:														
05/31/2015 05/31/2015 05/31/2015 9:45am as Immediate Notice Given? If YES, To Whom? If YES, To Whom? NM OIL CONSERVAT as a Watercourse Reached? Yes 🛛 No Date and Hour NM OIL CONSERVAT as Watercourse Reached? Yes 🖄 No If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT a Watercourse was Impacted, Describe Fully.* If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT a Watercourse was Impacted, Describe Fully.* RECEIVED RECEIVED escribe Cause of Problem and Remedial Action Taken.* Checking wellsfound flow line leak on poly line where fused togetherclamped leak II repairs are made Receive and understand that pursuant to NMOCD rules and guidations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger able health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not release the operator of liability torout their operations have failed to adequalely investigate and remediate contamination that poes a threat to ground water, surface water, human health the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not releases which may endanger the environment. In Additions, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other deral, state, or local laws and/or regulations. ignature: Image: ALL Gonzales Appro	Type of Rele	ase		er / Oil										
as Immediate Notice Given? If YES, To Whom? as a Watercourse Reached? Date and Hour NM OIL CONSERVAT as a Watercourse Reached? If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT as Watercourse was Impacted, Describe Fully.* RECEIVED rescribe Cause of Problem and Remedial Action Taken.* Checking wellsfound flow line leak on poly line where fused togetherelamped leak If repairs are madé escribe Area Affected and Cleanup Action Taken.* leak 10 fl. wide -20 long hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and gulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability investigate and remediate contamination that prose a threat to ground water, surface water, human health the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other deara, state, or local laxs and/or regulations. ignature: OIL CONSERVATION DIVISION intered Name; E.L. Gonzales Approval Date: [J][5] Expiration Date: N][A intered Adress: elgonzales@jlinnenergy.com Approval Date: [J][5] Expiration Date: N][A enditions of Approval: Attached Remedialio	source of Re	elease Poly-	pipeline											
y Whom? Date and Hour NM OIL CONSERVATION 'as a Watercourse Reached? If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT 'as a Watercourse was Impacted, Describe Fully.* If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT 'a Watercourse was Impacted, Describe Fully.* If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT 'a Watercourse was Impacted, Describe Fully.* RECEIVED escribe Cause of Problem and Remedial Action Taken.* Checking wellsfound flow line leak on poly line where fused togetherclamped leak II repairs are madé RECEIVED escribe Area Affected and Cleanup Action Taken.* leak 10 ft. wide -20 long Impact and perform corrective actions for releases which may endanger able health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other deral, state, or local laws and/or regulations. OIL CONSERVATION DIVISION ignature: Approved by Environmental Specialist: Approved by Environmental Specialist: intel Amme: FL. Gonzales Approved Date: DIS 16 Expiration Date: NIA ide: Production Supervisor Approval Date: Approval Bate: Attached Improval	Was Immedi	ate Notice (Jiven?											
as a Watercourse Reached? If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT as a Watercourse was Impacted, Describe Fully.* If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT a Watercourse was Impacted, Describe Fully.* RECEIVED escribe Cause of Problem and Remedial Action Taken.* Checking wellsfound flow line leak on poly line where fused togetherclamped leak If repairs are madé escribe Area Affected and Cleanup Action Taken.* leak 10 ft. wide -20 long hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and gulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ablic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report does not relieve the operator of liability investigate and remediate contamination that pose a threat to ground water, surface water, human health the environment. The addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other dearl, state, or local laws and/or regulations. ignature: Approved by Environmental Specialist: intel Name: AL Gonzales itte: Production Supervisor -mail Address: elgonzales@linnenergy.com attached Remediation per O.C.D. Rules & Guldelines Mediation per O.C.D				Yes [] No 🔲 Not Re	quired								
as a Watercourse Reached? If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT	By Whom?						Date and I	lour						
a Watercourse was Impacted, Describe Fully.* JUN_32 2015 rescribe Cause of Problem and Remedial Action Taken.* Checking wellsFound flow line leak on poly line where fused togetherclamped leak II repairs are made RECEIVED escribe Area Affected and Cleanup Action Taken.* leak 10 fl. wide -20 long escribe Area Affected and Cleanup Action Taken.* leak 10 fl. wide -20 long hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and gulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger blic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability onud their operator share failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other deral, state, or local laws and/or regulations. ignature: OIL CONSERVATION DIVISION inteed Name: Approved by Environmental Specialist: intee Nonzales Approval Date: UI5115 intee Monzales & Guldellinees	Was a Watercourse Reached?													
a Watercourse was Impacted, Describe Fully.* RECEIVED escribe Cause of Problem and Remedial Action Taken.* Checking wellsfound flow line leak on poly line where fused togetherclamped leak II repairs are made escribe Area Affected and Cleanup Action Taken.* leak 10 ft. wide -20 long escribe Area Affected and Cleanup Action Taken.* leak 10 ft. wide -20 long hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and guilations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ablic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability tor compliance with any other deral, state, or local laws and/or regulations. ignature: OIL CONSERVATION DIVISION itle: Production Supervisor -mail Address: elgonzales@linnenergy.com Approval Date: [4]5]15 Expiration Date: NIA Conditions of Approval: Matercell Response to C.D. Rules & Guidelines				Yes 🛛] No								2015	
escribe Cause of Problem and Remedial Action Taken.* Checking wellsfound flow line leak on poly line where fused togetherclamped leak Il repairs are madé escribe Area Affected and Cleanup Action Taken.* leak 10 fl. wide -20 long hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and gulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger able health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability tould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other deral, state, or local laws and/or regulations. intel Name: E.L. Gonzales itle: Production Supervisor -mail Address: elgonzales@linnenergy.com ate: 06/03/2015 Phone: 505-504-8002 Phone: 505-504-8002	If a Waterco	urse was Im	pacted, Descr	be Fully.	*									
hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and gulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability nould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other deral, state, or local laws and/or regulations. ignature: rinted Name: E.L. Gonzales itle: Production Supervisor -mail Address: elgonzales@linnenergy.com ate: 06/03/2015 Phone: 505-504-8002 Det Ufficient of the production per O.C.D. Rules & GuldelInes SUBMIT REWEDIATION PROPOSAL MO	Describe Ar	ea Affected	and Cleanup A	Action Ta	ken.* leak 10 ft.	wide -2	0 long							
ignature: OIL CONSERVATION DIVISION rinted Name: E.L. Gonzales rinted Name: E.L. Gonzales itle: Production Supervisor -mail Address: elgonzales@linnenergy.com -mail Address: elgonzales@linnenergy.com rate: 06/03/2015 Phone: 505-504-8002	regulations a public health should their or the enviro	II operators or the envi operations homent. In a	are required to ronment. The nave failed to a addition, NMC	o report a acceptan idequatel CD acce	nd/or file certain re ce of a C-141 repo y investigate and re	elease n rt by the emediat	otifications a e NMOCD n e contaminat	nd perform corre- narked as "Final R ion that pose a the	ctive ac Report" reat to g	tions for re does not re round wate	leases which lieve the op er, surface	ch may enc perator of l water, hum	langer iability an health	
rinted Name: E.L. Gonzales rinted Name: E.L. Gonzales itle: Production Supervisor -mail Address: elgonzales@linnenergy.com -mail Address: elgonzales@linnenergy.com rate: 06/03/2015 Phone: 505-504-8002 SUBMIT REMEDIATION PROPOSAL MO	lederal, state	, or local la	ws and/or regu	ilations.				OIL CON	SERV	ΑΤΙΟ	DIVIS	ION		
rinted Name: E.L. Gonzales rinted Name: E.L. Gonzales itle: Production Supervisor -mail Address: elgonzales@linnenergy.com -mail Address: elgonzales@linnenergy.com rate: 06/03/2015 Phone: 505-504-8002 SUBMIT REMEDIATION PROPOSAL MO	Signature:													
itle: Production Supervisor -mail Address: elgonzales@linnenergy.com -mail Address: elgonzales@linnenergy.com ate: 06/03/2015 Phone: 505-504-8002	Printed Name: E.L. Gonzales						Approved by Environmental Specialist:							
-mail Address: elgonzales@linnenergy.com ate: 06/03/2015 Phone: 505-504-8002 Conditions of Approval: Attached Attach							Approval Da	te: 415115	>	<i>U</i> Expiration	Date: N	IA		
SUBMIT REMEDIATION PROPOSAL NO	E-mail Address: elgonzales@linnenergy.com						Conditions of Approval:							
SUBWIT HEWEDIATION PROPOSAL NO	Date: 06/03/2015 Phone: 505-504-8002						Remediation per O.C.D. Rules & Guidelines							
LATER THAN: $_{1/4/15}$ 2RP-3034			ts If Necessa						NPRO	POSAL	NO	100	1	
				-		ł	LAIERTH	IAN: <u>'//9</u>	42	·		ZRP-	3034	

Patterson, Heather, EMNRD

From:	McCracken, Theresa <tmccracken@linnenergy.com></tmccracken@linnenergy.com>
Sent:	Wednesday, June 03, 2015 4:29 PM
То:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; jlrobertson@blm.gov; jamos@blm.gov
Cc:	Gonzales, EL; Hickert, Aaron; Moreno, Laura; Butters, Thomas; Rivera, Albert; Michael Burton
Subject:	Linn- Hudson Fed #13 5-31-15
Attachments:	Hudson Fed #13 05-31-15.pdf

All,

Please find attached the initial C-141 for the above referenced location.

Thank you,

LINN Energy

1

Theresa McCracken

Field Administrator LINN Energy, LLC 2130 W Bender Hobbs, NM 88240 T: 575-738-1739 / F: 575-738-1740 tmccracken@linnenergy.com

This electronic message, together with any attachments, contains information from LINN Energy that may be confidential and intended solely for the use of the addressee only. If you are not the intended recipient, please note that any disclosure, dissemination, distribution or copying of this message, or any attachment, is strictly prohibited. Also, please notify the original sender by return e-mail and delete the message, along with any attachments, from your computer. Finally, the recipient should check this email and any attachments for the presence of viruses. The organization accepts no liability for any damage caused by any virus transmitted by this email.