	District 1 State of New Mexico Energy Minerals and Natural Resources				Form C-141 Revised October 10, 2003			
	1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 Sou	vation Division St. Francis Dr.		Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form				
	Salita	Salita Fe,					side of form	
	Release Notification and Corrective Action							
	Name of Company COG Operating LLC	_	OPERATOR Contact Pat Ellis		L] Initia	al Report	Final Report	
	Address 550 W. Texas, Suite 1300 Midland, Texas 79701		Telephone No. (432) 230-0077					
	Facility Name Polaris B	Facility Type Tank Battery						
	Surface Owner: Federal Mineral Owner	Lease No. NMLC-029342-B						
	LOCATION OF RELEASE							
			South Line Feet from the	East/W	Vest Line	County	Eddy	
	Latitude N 32.8351	18	Longitude W 103.99529	)				
Latitude N 32.83518 Longitude W 103.99529 NATURE OF RELEASE								
	Type of Release: Oil		Volume of Release 20 bbls		Volume R	ecovered 18	8 bbls	
	Source of Release: Oil Tank	Date and Hour of Occurrence 5/27/11	•	Date and Hour of Discovery 5/27/11 4:00 a.m.				
	Was Immediate Notice Given?	ed	If YES, To Whom?					
	By Whom?		Date and Hour					
	Was a Watercourse Reached?			S, Volume Impacting the Watercourse.				
	f a Watercourse was Impacted, Describe Fully.*							
9	/A							
<b>M</b>	A							
	scribe Cause of Problem and Remedial Action Taken.*							
翾	The equalizer valve between tanks failed causing the oil tank to overflow	equalizer valve between tanks failed causing the oil tank to overflow. The valve has been replaced.						
	escribe Area Affected and Cleanup Action Taken.*							
	etra Tech inspected and assessed the spill area for extents. A work plan was prepared and submitted to NMOCD for approval. Soils exceeding the RAL were removed and transported to proper disposal. Once excavated to the appropriate depths, the excavation was backfilled with clean soil. Tetra ech prepared closure report and submitted to NMOCD for review.							
副会社	hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and egulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
(1992) (1997)	ould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other deral, state, or local laws and/or regulations.							
Nexas and	Signature:	OIL CONSERVATION DIVISION						
1	Printed Name: Ike Tavarez (agent for COG)							
	Title: Project Manager	Ar	pproval Date: 6/2/15	Ex	piration Da		4	
1	E-mail Address: ike.tavarez@tetratech.com	Co	onditions of Approval:	7	()	Attached [	-	
	Date: //_ // Phone: (432) 682-4559 Attach Additional Sheets If Necessary		A	Ín	X		-	
• /	2KA-194							