District II Energy M	State of New Mexico Energy Minerals and Natural Resources			Re	Form C-141 evised October 10, 2003	
District IV District IV 1220	Oil Conservation Division 1220 South St. Francis Dr.			Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form		
Release Notification and Corrective Action						
Release Notific	catio	· · · · · · · · · · · · · · · · · · ·	Actio			
Newsof Community COC Operating LLC		OPERATOR		Initial Report	X Final Repor	
Name of Company COG Operating LLC Address 550 W. Texas, Suite 100, Midland, TX 79701		Contact Pat Ellis Telephone No. 432-230-0	077			
Facility Name 8" Main Line		Facility Type 8" Water L		dar Lake)		
Surface Owner Federal Mineral O	Mineral Owner			Lease No. NMLC-029395B		
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County						
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B 20 17S 31E				Eddy		
Latitude N 32 49	.495	LongitudeW 103 53.3	44			
NATURE OF RELEASE						
Type of Release Produced water		Volume of Release 1001	obls	Volume Recovered 8	Obbls	
Source of Release 8" Main Line		8/11/11		8/11/11		
Was Immediate Notice Given?		Date and Hour of Occurrence Date and Hour of Discovery If YES, To Whom?				
By Whom?		Mike Bratcher-OCD; Jim Amos-BLM Date and Hour 8/12/11 9:56 a.m.				
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.				
Yes 🕅 No						
If a Watercourse was Impacted, Describe Fully.*						
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Describe Cause of Problem and Remedial Action Taken.* While installing a "T" in the main line the poly line pressured up causing it to rupture. The spill area measured 30' on the ROW in the						
pasture adjacent to the valve box. The ruptured portion of the line has been replaced and the line has been returned to service.						
Describe Area Affected and Cleanup Action Taken.*						
Initially 100 bbls were released from the ruptured poly line and we were able to recover 80 bbls with a vacuum truck. All free fluid was						
recovered. BBC sampled the site and the lab results verify that chlorides are below or near 250 ppm and no further action is necessary.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain rele	ase not	ifications and perform correct	ive actio	ns for releases which ma	y endanger	
public health or the environment. The acceptance of a C-141 report	by the l	NMOCD marked as "Final Re	port" do	es not relieve the operato	or of liability	
should their operations have failed to adequately investigate and rem or the environment. In addition, NMOCD acceptance of a C-141 rep						
federal, state, or local laws and/or regulations.		·				
10		OIL CONS	ERVA	TION DIVISION		
Signature:			i A			
Printed Name: Josh Russo	Ap	proved by District Supervisor	: IH	nh M-	~	
Timed Name: Josh Russo		P. b. la	- 1		1	
Title: HSE Coordinator	Ap	proval Date: Q C POIS	Ex	piration Date:	<u>+</u>	
E-mail Address: jrusso@conchoresources.com	Co	nditions of Approval:	Λ	Attached [
Date: 07/05/20/2 Phone: 432-212-2399		Fn	V	Attached		
Attach Additional Sheets If Necessary		· / /	\mathcal{I}			

Attach Additional Sheets If Necessary

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