Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



June 26, 2015

Devon Energy Production Company, L.P. Attn: Mr. James Bruce

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

Administrative Order NSL-7300 Administrative Application Reference No. pJAG1515240574

Devon Energy Production Company, L.P. OGRID 6137 Thistle Unit Well No. 72 H API No. 30-025-42486

Proposed Location:

-	Footages		Unit	Sec.	Twsp	Range	County	
Surface	330` FSL	& 2630` FEL	0	27	235	33E	Lea	
Penetration Point	747` FSL	& 2482` FEL	0	27	23S	33E	Lea	
Final perforation	380` FNL	. & 2513` FEL	В	27	23S	33E	Lea	
Terminus	330` FNL	. & 2630` FEL	В	27	23S	33E	Lea	
Proposed Project Area:								
Description	Acres	Pool		Pool_Code				
W/2 E/2 of Section	27 160	Triple X: Bo	ne Spring		5000	Δ		

W/2 E/2 of Section 27 160 Tr	iple X; Bone Spring	59900

Reference is made to your application received on June 1, 2015.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14.B(2) NMAC concerning directional wells in designated project areas. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A(2) NMAC.

It is our understanding that you are seeking this location to perform a downspacing test within Section 2, for the purposes of recovering more reserves.

It is also understood that notice of this application to offsetting operators or owners is unnecessary due to common ownership.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on June 26, 2015

DAVID R. CATANACH Director

DRC/mam

cc: New Mexico Oil Conservation Division – Hobbs New Mexico State Land Office – Oil, Gas, and Minerals