District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in

Attached

ZRP-2362

Form C-141

Revised August 8, 2011

		,		Sa	inta Fe, NM 8/5	005				
MLB14178	47393		Rele	ease Notific	ation and Co	orrective A	ction			
MLB 14178 48148					OPERA	TOR	X Initia	al Report	Final Report	
Name of Company: Holly Energy Partners 242939					39 Contact: Al	Contact: Allison Stockweather, Senior EHS Manager				
Address: 1602 West Main Street, Artesia, NM 88210					Telephone l	Telephone No.: 575-746-9338				
Facility Name: N. Artesia to Beeson 6" Pipeline					Facility Typ	Facility Type: Pipeline				
Surface Owner Mineral O				wner	ner			API No.		
		LO	CATIO	N OF RELE	CASE: see latitu	ide and long	itude below.			
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County		
	(e	18s	30€					Eddy Coun	ty	

Latitude 32.77559 Longitude -104.016210

## NATURE OF RELEASE Type of Release: Crude Oil Release, Pipeline Volume of Release: 35 bbls Volume Recovered: 15 bbls Date and Hour of Occurrence: Source of Release: Hole in pipeline Date and Hour of Discovery: 04/23/14, 2:08 pm 04/23/14, 2:08 pm If YES, To Whom? Was Immediate Notice Given? ☐ Yes X No ☐ Not Required RECEIVED HEP EHS telephone notification to NMED was made w/in 24 hours of incident release (Ruth Horowitz, voicemail) per NMAC 20.6.2.1203. MAY **02** 2014 HEP notified Mike Bratcher, NMOCD, District 2, (voicemail) on 04/24/14. NMOCD ARTERIA By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes X No If a Watercourse was Impacted, Describe Fully.\* NA Describe Cause of Problem and Remedial Action Taken.\* D&D Pipeline Construction was stringing skids; got stuck in the sand; and used a blade on the road grader to move from the sand when the line was struck. Approximately 35 bbls of crude oil released onto the ground as a result of this incident and 15 bbls was recovered. The line was shutdown and clean-up crews were dispatched. The free product was contained on the HEP ROW, and a clamp was installed on the pipeline stopping the release of product. The pipeline is a non-regulated gathering line. Describe Area Affected and Cleanup Action Taken.\* Vacuum trucks recovered 15 bbls of free product. The site will be assessed and remediated in accordance with NMOCD regulations. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: allison Stockweather Printed Name: Allison Stockweather Approved by Environmental Specialist: Title: Senior EHS Manager Approval Date: 6/27/14 Expiration Date: E-mail Address: Allison.Stockweather@hollyenergy.com

Conditions of Approval Remediation Per

HMOCO Zules & Condelins -

Phone: 575-746-5475

Date: 05/02/14

COMP: MLB1417848866

Attach Additional Sheets If Necessary