

NM OIL CONSERVATION
ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

JUL 06 2015

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1519441806

OPERATOR

☒ Initial Report ☐ Final Report

Name XTO ENERGY INC.	Contact Patty Urias
Address 200 N. LORAIN, STE. 800	Telephone No. 432.620.6709
Facility Name Nash 42	Facility Type Battery

Surface Owner XTO ENERGY INC.	Mineral Owner XTO ENERGY INC.	API No. 30-015-21277
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LOCATION OF RELEASE

Unit Letter H	Section 13	Township 23S	Range 29E	Feet from the 1980	North/South Line N	Feet from the 660	East/West Line E	County Eddy
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Flaring	Volume of Release 5200 mcf/d	Volume Recovered
Source of Release casinghead gas	Date and Hour of Occurrence 7/1/15 6:00 am	Date and Hour of Discovery 7/31/15 6:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher and Heather Patterson	
By Whom? Patty Urias	Date and Hour 7/6/15	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. *

Describe Cause of Problem and Remedial Action Taken. *

Enterprise compressor issues causing us to flare intermittently as of May 18, 2015. Our flow rate is 5200mcf/d. Please accept this as notice for July 2015.

Describe Area Affected and Cleanup Action Taken. *

Flaring is being used to minimize emissions

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.

Signature: <i>Patty Urias</i>	OIL CONSERVATION DIVISION	
Printed Name: Patty Urias	Signed By <i>Mike Bratcher</i>	
Title: Regulatory Analyst	Approved by Environmental Specialist:	
E-mail Address: patty_urias@xtoenergy.com	Approval Date: 7/13/15	Expiration Date: N/A
Date: 7/6/15 Phone: 432.620.4318	Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

Remediation per O.C.D. Rules & Guidelines
SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 8/13/15

2RP-2962

Bratcher, Mike, EMNRD

From: Urias, Patty <Patty_Urias@xtoenergy.com>
Sent: Monday, July 06, 2015 1:50 PM
To: Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD
Cc: Midland Flare
Subject: Nash 42 Flare Notice
Attachments: doc01994720150706145644.pdf

Heather/Mike,

Enterprise continues to have compressor issues causing us to flare intermittently each day since May 18th. Please accept this as notice of intermittent flaring for July 2015.

Thanks,

Patty Urias
Regulatory Analyst
XTO Energy Inc.
432.620.4318
432.618.3530 efax